



Memorandum

TO: HONORABLE MAYOR
AND CITY COUNCIL

FROM: Lori Mitchell

**SUBJECT: SJCE RATE ADJUSTMENT
IN RESPONSE TO PG&E'S RATE
CHANGES AND PCIA INCREASE**

DATE: May 27, 2020

Approved

Date

5/27/2020

INFORMATION

On May 1, 2020, San José Clean Energy (“SJCE”) reduced its rates in response to Pacific Gas & Electric Company’s (“PG&E”) generation rate changes and an increase in the Power Charge Indifference Adjustment (“PCIA”) fee. These rate changes were made to ensure SJCE maintains its one percent (1%) discount to PG&E’s generation rates, ensuring all customers save under SJCE GreenSource service.

BACKGROUND

On March 19, 2019, San José City Council approved Ordinance No. 30233, amending [Section 26.40.020](#) of the San José Municipal Code, allowing San José Clean Energy to adjust rates without requiring written notice to customers or a finding of extraordinary circumstances by City Council if all of the following conditions are met:

1. As required under Section 26.40.010, the rate was equal to or below similar PG&E rates when it was established and will continue to be equal to or below similar PG&E rates after the rate increase or decrease;
2. The rate increase or decrease follows a rate increase or decrease by PG&E;
3. The rate increase or decrease is consistent with City Council resolutions establishing rates; and
4. The rate increase inclusive of the PCIA is not more than five percent (5%).

City Council also directed SJCE to provide an informational memorandum comparing the adjusted rate with both the previous rate and PG&E rate. City Council must approve any rate increase that exceeds five percent (5%), inclusive of the PCIA, which is the “exit fee” that PG&E charges customers served by Community Choice Aggregators (“CCA”), like SJCE. The PCIA fee is meant to compensate PG&E for the above market costs of the excess energy resources it

has as more of its customer base leaves to receive electric generation service from a CCA or other electricity provider.

ANALYSIS

There are three main updates to PG&E's rate changes:

1) **PCIA Increase:** On March 13, 2020, PG&E submitted [Advice Letter 5781-E](#), a filing the California Public Utilities Commission ("CPUC") requires before authorizing PG&E to implement rate changes as part of its Energy Resource Recovery Account ("ERRA") revenue forecast proceeding.¹ The PG&E revenue forecast and cost recovery process includes updating PG&E balancing accounts used to establish generation rates. Rates for 2020 are based on recorded end-of-year balances (costs and revenues), an approved 2020 sales forecast, and a "true-up," or reconciliation of estimates and actuals, of the 2019 Power Charge Indifference Amount revenue requirements. The CPUC relies on the PG&E Advice Letter findings to determine PG&E's new generation rates and PCIA fees.

The ERRA and Annual Electric True-up Advice Letter provide the PG&E generation rates and the PCIA changes effective May 1, 2020, as detailed in Attachment A. Table 1 shows the May 1 increase in PCIA fees for SJCE Customers by rate class. ***In general, PCIA fees increased by 14-24% from 2019 to 2020.*** At the same time, PG&E's generation rates decreased by approximately 0.5%.

Table 1. Average PCIA Increases by Customer Class (2018 PCIA vintage; \$/MWh)

Customer Class	10/1/19	5/1/20	Change	% Change
Residential	\$27.09	\$33.36	\$6.27	23%
Small Commercial	\$27.06	\$31.96	\$4.90	18%
Med Commercial	\$28.18	\$34.43	\$6.25	22%
Large Commercial	\$26.60	\$31.55	\$4.95	19%
Streetlights	\$23.28	\$26.60	\$3.32	14%
Standby	\$20.64	\$24.11	\$3.47	17%
Agriculture	\$24.06	\$29.82	\$5.76	24%
Industrial (E-20 P)	\$24.09	\$29.18	\$5.09	21%

SJCE will shield customers from the dramatic PCIA increases by ***reducing its rates to maintain its 1% discount relative to PG&E's generation rates, inclusive of the PCIA.*** Further, pursuant

¹ On April 22, 2020, PG&E submitted an additional [Advice Letter 5661-E-A](#) "Supplemental: 2020 Annual Electric True-up – Consolidated Electric Rate Changes Effective May 1, 2020." On April 28, 2020, PG&E submitted a third [Advice Letter 5661-E-B](#) "Second Supplemental: 2020 Annual Electric True-up – Consolidated Electric Rate Changes Effective May 1, 2020."

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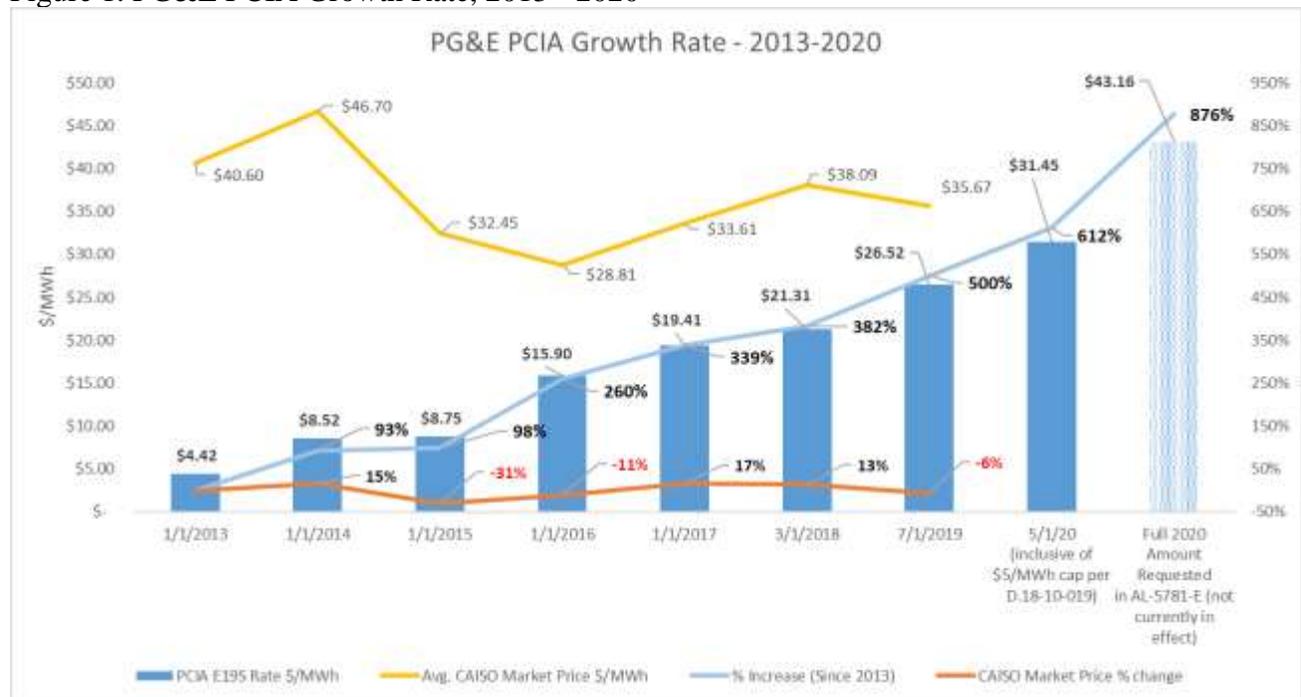
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to Section 26.40.020(E)(4) of the San José Municipal Code, SJCE will not increase any rate by more than 5%, including the PCIA, which would require City Council approval. Most SJCE customers will see generation rate decreases of approximately 0.5%, inclusive of the PCIA. In order to shield customers from the increased PCIA fees, SJCE must reduce revenues over the next 12 months by approximately \$20 million. This revenue reduction limits contributions to an operating reserve to cover at least 120 days of expenses. SJCE will maintain the initial \$20 million operating reserve to ensure financial stability. Reduced revenues further challenge SJCE’s ability to exceed renewable portfolio targets, offer innovative customer programs and targeted rate discounts, and reduce greenhouse gas emissions.

Since 2013, PG&E’s PCIA fee has risen 614% as of May 1, 2020 even as energy markets have remained fairly stable. Figure 1 shows the PCIA rate increase for E19S rate class (large commercial customers) for 2013 PCIA vintage. Stable California Independent System Operator (CAISO) energy market pricing during this same period, as illustrated in Figure 1, means the market value of PG&E’s excess resources has been relatively stable. The PCIA tariff is premised on the notion that all ratepayers should pay for PG&E’s above market costs for past investments, so it is difficult to understand why PG&E PCIA rates are rising so dramatically during a period of relatively stable energy markets. *In less than a decade the PCIA is projected to rise by ten times its value in 2013 or almost 900%.*

Figure 1. PG&E PCIA Growth Rate, 2013 - 2020



Source: CPUC filings; CAISO

Compounding the issue, is that Investor-owned utilities (IOUs) like PG&E do not provide CCA customers or their providers transparent access to data to understand projected cost increases and

revenue requirements. This makes it difficult for outside parties to understand or anticipate PG&E's generation and PCIA rate increases. Moreover, while PG&E provides monthly ERRA cost updates to CPUC staff, this information is withheld from CCA representatives.

In the 2020 legislative session, the City of San José and CalCCA sponsored Assembly Bill (AB) 2689 (Kalra) to compel the IOUs to provide reasonable access to their cost information in CPUC cost recovery proceedings like ERRA to verify the accuracy of costs that are passed on to ratepayers. Due to the truncated legislative session which is now entirely focused on the COVID-19 economic impacts, AB 2689 (Kalra) has been held until the 2021 session. SJCE continues to work with the legislature and the CPUC to advance this issue and improve transparency. On May 6, 2020, the CPUC held a public workshop on concerns related to limited IOU data transparency and access in IOU ERRA proceedings. Parties continue to examine the need for more IOU cost transparency in CPUC ratemaking proceedings such as ERRA.

This work is very important, if the CPUC were to authorize PG&E's 2020 cost projections and revenue requirements included in Advice Letter 5781-E, the average PCIA cost across SJCE customer classes could increase by more than \$15/MWh, from approximately \$26/MWh in 2019 to more than \$43/MWh.² ***Almost doubling the PCIA exit fee in less than 1 year.*** In the near term, SJCE customers are temporarily shielded from some of the volatility, by a CPUC adopted rate cap that limits the annual PG&E rate increase to \$5/MWh. It is important to note that the \$5/MWh rate cap still allows for substantial rate increases (~20%) each year so it has limited value in reducing volatility and improving affordability.

The CPUC will reevaluate this PCIA rate cap when PG&E files a new Advice Letter requesting additional recovery of expected costs above the 2020 rate cap to capture the full amount requested in the Advice Letter 5781-E AL. ***Understanding the data behind these cost increases is paramount to developing solutions to stabilize costs and protect all customers from rate volatility.***

2) **Residential Time of Use Rate E-TOU-D:** On April 22, 2020, PG&E submitted [Advice Letter 5661-E-A](#) "Supplemental: 2020 Annual Electric True-up - Consolidated Electric Rate Changes Effective May 1, 2020" with the finalized rates for the optional residential time-of-use rate E-TOU-D, with peak pricing for usage from 5 p.m. to 8 p.m. on weekdays and off-peak pricing for all other times. SJCE is also offering the E-TOU-D rate as of May 1, 2020. Customers may enroll into this rate plan through PG&E.

3) **Electric Schedule BEV:** In its first supplemental [Advice Letter 5661-E-A](#), PG&E also submitted the final rates for the new Business Electric Vehicle (BEV) rate plan. The new BEV rate has two rate options: BEV-1 and BEV-2. The BEV-1 rate option can be used by customers with usage at or below 100 kilowatts (kW), while BEV-2 can be used by customers with usage at

² These numbers differ slightly from those in Figure 1 because these represent the weighted average estimated PCIA across the SJCE portfolio.

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or above 100 kW. SJCE is offering both BEV rate options as of May 1, 2020, and customers may enroll into this rate plan through PG&E.

The purpose of the BEV rates is to eliminate the uncertainty and cost of demand charges that may prevent non-residential customers from installing electric vehicle charging infrastructure. Instead of paying variable demand charges based on their peak monthly demand, customers on BEV rates pay partially on a "subscription-based model," including "overage fees" in the case of exceeding their subscription levels.

PUBLIC OUTREACH

The decreased rates, effective May 1, 2020, will be posted and accessible to the public on the SJCE website.

/s/

LORI MITCHELL
Director, Community Energy Department

For questions please contact Zachary Struyk, Deputy Director, at 408-535-4868.

Attachment:

Attachment A – Rate Adjustments effective May 1, 2020

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>May-20</i>	New PG&E Fees (FFS + PCIA) <i>May-20</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>May-20</i>	Estimated Savings vs PG&E	SJCE Service Rate % Change (March '20 vs. May '20)
Residential Rates										
Residential Services (E1)	All (Year Round), Generation, Total	\$0.08882	\$0.02777	\$0.11659	\$0.08235	\$0.03399	\$0.11634	\$0.11752	-1.0%	-7.3%
Residential Time-of-Use Service (EM-TOU)	Summer, Generation, Peak	N/A	N/A	N/A	\$0.22804	\$0.03399	\$0.26203	\$0.26468	-1.0%	N/A
	Summer, Generation, Part-Peak	N/A	N/A	N/A	\$0.10634	\$0.03399	\$0.14033	\$0.14175	-1.0%	N/A
	Summer, Generation, Off-Peak	N/A	N/A	N/A	\$0.05666	\$0.03399	\$0.09065	\$0.09157	-1.0%	N/A
	Winter, Generation, Part-Peak	N/A	N/A	N/A	\$0.08424	\$0.03399	\$0.11823	\$0.11942	-1.0%	N/A
	Winter, Generation, Off-Peak	N/A	N/A	N/A	\$0.07058	\$0.03399	\$0.10457	\$0.10563	-1.0%	N/A
Residential Time-of-Use Service (E-6)	Summer, Generation, Peak	\$0.23273	\$0.02777	\$0.26050	\$0.22804	\$0.03399	\$0.26203	\$0.26468	-1.0%	-2.0%
	Summer, Generation, Part-Peak	\$0.11174	\$0.02777	\$0.13951	\$0.10634	\$0.03399	\$0.14033	\$0.14175	-1.0%	-4.8%
	Summer, Generation, Off-Peak	\$0.06019	\$0.02777	\$0.08796	\$0.05666	\$0.03399	\$0.09065	\$0.09157	-1.0%	-5.9%
	Winter, Generation, Part-Peak	\$0.08919	\$0.02777	\$0.11696	\$0.08424	\$0.03399	\$0.11823	\$0.11942	-1.0%	-5.5%
	Winter, Generation, Off-Peak	\$0.07483	\$0.02777	\$0.10260	\$0.07058	\$0.03399	\$0.10457	\$0.10563	-1.0%	-5.7%
Residential Time-Of-Use Service for Plug-In Electric Vehicle Customers (EV)	Summer, Generation, Peak	\$0.24837	\$0.02777	\$0.27614	\$0.24016	\$0.03399	\$0.27415	\$0.27692	-1.0%	-3.3%
	Summer, Generation, Part-Peak	\$0.10531	\$0.02777	\$0.13308	\$0.09813	\$0.03399	\$0.13212	\$0.13345	-1.0%	-6.8%
	Summer, Generation, Off-Peak	\$0.03858	\$0.02777	\$0.06635	\$0.03241	\$0.03399	\$0.06640	\$0.06707	-1.0%	-16.0%
	Winter, Generation, Peak	\$0.07536	\$0.02777	\$0.10313	\$0.06846	\$0.03399	\$0.10245	\$0.10348	-1.0%	-9.2%
	Winter, Generation, Part-Peak	\$0.03614	\$0.02777	\$0.06391	\$0.03001	\$0.03399	\$0.06400	\$0.06465	-1.0%	-17.0%
	Winter, Generation, Off-Peak	\$0.04100	\$0.02777	\$0.06877	\$0.03478	\$0.03399	\$0.06877	\$0.06946	-1.0%	-15.2%
Residential Time-Of-Use Service for Plug-In Electric Vehicle Customers (EV2)	Summer, Generation, Peak	\$0.15642	\$0.02777	\$0.18419	\$0.14758	\$0.03399	\$0.18157	\$0.18340	-1.0%	-5.7%
	Summer, Generation, Part-Peak	\$0.11216	\$0.02777	\$0.13993	\$0.10331	\$0.03399	\$0.13730	\$0.13869	-1.0%	-7.9%
	Summer, Generation, Off-Peak	\$0.07143	\$0.02777	\$0.09920	\$0.06258	\$0.03399	\$0.09657	\$0.09755	-1.0%	-12.4%
	Winter, Generation, Peak	\$0.10012	\$0.02777	\$0.12789	\$0.09127	\$0.03399	\$0.12526	\$0.12653	-1.0%	-8.8%
	Winter, Generation, Part-Peak	\$0.08775	\$0.02777	\$0.11552	\$0.07891	\$0.03399	\$0.11290	\$0.11404	-1.0%	-10.1%
	Winter, Generation, Off-Peak	\$0.06451	\$0.02777	\$0.09228	\$0.05566	\$0.03399	\$0.08965	\$0.09056	-1.0%	-13.7%
(BEV)	Summer, Generation, Peak	N/A	N/A	N/A	\$0.23283	\$0.02753	\$0.26036	\$0.26299	-1.0%	N/A
	Summer, Generation, Off-Peak	N/A	N/A	N/A	\$0.05210	\$0.02753	\$0.07963	\$0.08043	-1.0%	N/A
	Summer, Generation, Super Off-Peak	N/A	N/A	N/A	\$0.02696	\$0.02753	\$0.05449	\$0.05504	-1.0%	N/A
	Winter, Generation, Peak	N/A	N/A	N/A	\$0.23283	\$0.02753	\$0.26036	\$0.26299	-1.0%	N/A
	Winter, Generation, Off-Peak	N/A	N/A	N/A	\$0.05210	\$0.02753	\$0.07963	\$0.08043	-1.0%	N/A
	Winter, Generation, Super Off-Peak	N/A	N/A	N/A	\$0.02696	\$0.02753	\$0.05449	\$0.05504	-1.0%	N/A
(BEV2-P)	Summer, Generation, Peak	N/A	N/A	N/A	\$0.23639	\$0.03277	\$0.26916	\$0.27188	-1.0%	N/A
	Summer, Generation, Off-Peak	N/A	N/A	N/A	\$0.04237	\$0.03277	\$0.07514	\$0.07590	-1.0%	N/A
	Summer, Generation, Super Off-Peak	N/A	N/A	N/A	\$0.01841	\$0.03277	\$0.05118	\$0.05170	-1.0%	N/A
	Winter, Generation, Peak	N/A	N/A	N/A	\$0.23639	\$0.03277	\$0.26916	\$0.27188	-1.0%	N/A
	Winter, Generation, Off-Peak	N/A	N/A	N/A	\$0.04237	\$0.03277	\$0.07514	\$0.07590	-1.0%	N/A

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>May-20</i>	New PG&E Fees (FFS + PCIA) <i>May-20</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>May-20</i>	Estimated Savings vs PG&E	SJCE Service Rate % Change (March '20 vs. May '20)
	Winter, Generation, Super Off-Peak	N/A	N/A	N/A	\$0.01841	\$0.03277	\$0.05118	\$0.05170	-1.0%	N/A
(BEV2-S)	Summer, Generation, Peak	N/A	N/A	N/A	\$0.24667	\$0.03277	\$0.27944	\$0.28226	-1.0%	N/A
	Summer, Generation, Off-Peak	N/A	N/A	N/A	\$0.04534	\$0.03277	\$0.07811	\$0.07890	-1.0%	N/A
	Summer, Generation, Super Off-Peak	N/A	N/A	N/A	\$0.02020	\$0.03277	\$0.05297	\$0.05350	-1.0%	N/A
	Winter, Generation, Peak	N/A	N/A	N/A	\$0.24667	\$0.03277	\$0.27944	\$0.28226	-1.0%	N/A
	Winter, Generation, Off-Peak	N/A	N/A	N/A	\$0.04534	\$0.03277	\$0.07811	\$0.07890	-1.0%	N/A
	Winter, Generation, Super Off-Peak	N/A	N/A	N/A	\$0.02020	\$0.03277	\$0.05297	\$0.05350	-1.0%	N/A
Residential Time-of-Use Service (E-TOU-A)	Summer, Generation, Peak	\$0.17167	\$0.02777	\$0.19944	\$0.16487	\$0.03399	\$0.19886	\$0.20087	-1.0%	-4.0%
	Summer, Generation, Off-Peak	\$0.09685	\$0.02777	\$0.12462	\$0.09006	\$0.03399	\$0.12405	\$0.12530	-1.0%	-7.0%
	Winter, Generation, Peak	\$0.08520	\$0.02777	\$0.11297	\$0.07840	\$0.03399	\$0.11239	\$0.11353	-1.0%	-8.0%
	Winter, Generation, Off-Peak	\$0.07105	\$0.02777	\$0.09882	\$0.06425	\$0.03399	\$0.09824	\$0.09923	-1.0%	-9.6%
Residential Time-of-Use Service (E-TOU-B)	Summer, Generation, Peak	\$0.19336	\$0.02777	\$0.22113	\$0.18621	\$0.03399	\$0.22020	\$0.22242	-1.0%	-3.7%
	Summer, Generation, Off-Peak	\$0.09133	\$0.02777	\$0.11910	\$0.08418	\$0.03399	\$0.11817	\$0.11936	-1.0%	-7.8%
	Winter, Generation, Peak	\$0.08758	\$0.02777	\$0.11535	\$0.08043	\$0.03399	\$0.11442	\$0.11558	-1.0%	-8.2%
	Winter, Generation, Off-Peak	\$0.06897	\$0.02777	\$0.09674	\$0.06182	\$0.03399	\$0.09581	\$0.09678	-1.0%	-10.4%
Residential Time-of-Use Service (E-TOU-C)	Summer, Generation, Peak	\$0.13862	\$0.02777	\$0.16639	\$0.13169	\$0.03399	\$0.16568	\$0.16735	-1.0%	-5.0%
	Summer, Generation, Off-Peak	\$0.08571	\$0.02777	\$0.11348	\$0.07878	\$0.03399	\$0.11277	\$0.11391	-1.0%	-8.1%
	Winter, Generation, Peak	\$0.09035	\$0.02777	\$0.11812	\$0.08341	\$0.03399	\$0.11740	\$0.11859	-1.0%	-7.7%
	Winter, Generation, Off-Peak	\$0.07547	\$0.02777	\$0.10324	\$0.06853	\$0.03399	\$0.10252	\$0.10356	-1.0%	-9.2%
Residential Time-of-Use Service (E-TOU-D)	Summer, Generation, Peak	N/A	N/A	N/A	\$0.14369	\$0.03399	\$0.17768	\$0.17947	-1.0%	N/A
	Summer, Generation, Off-Peak	N/A	N/A	N/A	\$0.05957	\$0.03399	\$0.09356	\$0.09451	-1.0%	N/A
	Winter, Generation, Peak	N/A	N/A	N/A	\$0.10280	\$0.03399	\$0.13679	\$0.13817	-1.0%	N/A
	Winter, Generation, Off-Peak	N/A	N/A	N/A	\$0.08787	\$0.03399	\$0.12186	\$0.12309	-1.0%	N/A
Small Commercial Rates										
Small General Service (A-1)	Summer, Generation, Total	\$0.10431	\$0.02772	\$0.13203	\$0.09960	\$0.03257	\$0.13217	\$0.13350	-1.0%	-4.5%
	Winter, Generation, Total	\$0.06457	\$0.02772	\$0.09229	\$0.05986	\$0.03257	\$0.09243	\$0.09336	-1.0%	-7.3%
Small General Time-of-Use Service (A-1-X)	Summer, Generation, On-Peak	\$0.11878	\$0.02772	\$0.14650	\$0.11445	\$0.03257	\$0.14702	\$0.14851	-1.0%	-3.6%
	Summer, Generation, Part-Peak	\$0.09537	\$0.02772	\$0.12309	\$0.09104	\$0.03257	\$0.12361	\$0.12486	-1.0%	-4.5%
	Summer, Generation, Off-Peak	\$0.06828	\$0.02772	\$0.09600	\$0.06396	\$0.03257	\$0.09653	\$0.09750	-1.0%	-6.3%
	Winter, Generation, Part-Peak	\$0.09517	\$0.02772	\$0.12289	\$0.09084	\$0.03257	\$0.12341	\$0.12466	-1.0%	-4.5%
	Winter, Generation, Off-Peak	\$0.07447	\$0.02772	\$0.10219	\$0.07014	\$0.03257	\$0.10271	\$0.10375	-1.0%	-5.8%
Small General Time-of-Use Service (A-6)	Summer, Generation, On-Peak	\$0.35614	\$0.02772	\$0.38386	\$0.35337	\$0.03257	\$0.38594	\$0.38984	-1.0%	-0.8%
	Summer, Generation, Part-Peak	\$0.11896	\$0.02772	\$0.14668	\$0.11619	\$0.03257	\$0.14876	\$0.15026	-1.0%	-2.3%
	Summer, Generation, Off-Peak	\$0.06045	\$0.02772	\$0.08817	\$0.05847	\$0.03257	\$0.09104	\$0.09196	-1.0%	-3.3%
	Winter, Generation, Part-Peak	\$0.08646	\$0.02772	\$0.11418	\$0.08369	\$0.03257	\$0.11626	\$0.11743	-1.0%	-3.2%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>May-20</i>	New PG&E Fees (FFS + PCIA) <i>May-20</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>May-20</i>	Estimated Savings vs PG&E	SJCE Service Rate % Change (March '20 vs. May '20)
	Winter, Generation, Off-Peak	\$0.06913	\$0.02772	\$0.09685	\$0.06636	\$0.03257	\$0.09893	\$0.09993	-1.0%	-4.0%
Medium & Large Commercial Rates										
Medium General Demand-Metered Service (A-10-S)	Summer, Generation, Total	\$0.09254	\$0.02887	\$0.12141	\$0.08700	\$0.03508	\$0.12208	\$0.12331	-1.0%	-6.0%
	Summer, Demand, MAX	\$5.68	\$0.00	\$5.68	\$5.72	\$0.00	\$5.72	\$5.78	-1.0%	0.7%
	Winter, Generation, Total	\$0.06551	\$0.02887	\$0.09438	\$0.05996	\$0.03508	\$0.09504	\$0.09600	-1.0%	-8.5%
Medium General Demand-Metered Service (A-10-P)	Summer, Generation, Total	\$0.08299	\$0.02887	\$0.11186	\$0.07690	\$0.03508	\$0.11198	\$0.11311	-1.0%	-7.3%
	Summer, Demand, MAX	\$4.95	\$0.00	\$4.95	\$4.97	\$0.00	\$4.97	\$5.02	-1.0%	0.4%
	Winter, Generation, Total	\$0.05948	\$0.02887	\$0.08835	\$0.05339	\$0.03508	\$0.08847	\$0.08936	-1.0%	-10.2%
Medium General Demand-Metered Service (A-10-T)	Summer, Generation, Total	\$0.07365	\$0.02887	\$0.10235	\$0.06720	\$0.03508	\$0.10228	\$0.10331	-1.0%	-8.8%
	Summer, Demand, MAX	\$3.92	\$0.00	\$3.92	\$3.91	\$0.00	\$3.91	\$3.95	-1.0%	-0.3%
	Winter, Generation, Total	\$0.05309	\$0.02887	\$0.08094	\$0.04663	\$0.03508	\$0.08171	\$0.08254	-1.0%	-12.2%
Medium General Demand-Metered Service (A-10-S-X)	Summer, Generation, On-Peak	\$0.14578	\$0.02887	\$0.17465	\$0.14035	\$0.03508	\$0.17543	\$0.17720	-1.0%	-3.7%
	Summer, Generation, Part-Peak	\$0.09120	\$0.02887	\$0.12007	\$0.08577	\$0.03508	\$0.12085	\$0.12207	-1.0%	-6.0%
	Summer, Generation, Off-Peak	\$0.06341	\$0.02887	\$0.09228	\$0.05798	\$0.03508	\$0.09306	\$0.09400	-1.0%	-8.6%
	Summer Demand MAX	\$5.68	\$0.00	\$5.68	\$5.72	\$0.00	\$5.72	\$5.78	-1.0%	0.7%
	Winter, Generation, Part-Peak	\$0.07541	\$0.02887	\$0.10428	\$0.06999	\$0.03508	\$0.10507	\$0.10613	-1.0%	-7.2%
	Winter, Generation, Off-Peak	\$0.05852	\$0.02887	\$0.08739	\$0.05310	\$0.03508	\$0.08818	\$0.08907	-1.0%	-9.3%
Medium General Demand-Metered Service (A-10-P-X)	Summer, Generation, On-Peak	\$0.13393	\$0.02887	\$0.16280	\$0.12858	\$0.03508	\$0.16366	\$0.16531	-1.0%	-4.0%
	Summer, Generation, Part-Peak	\$0.08387	\$0.02887	\$0.11274	\$0.07852	\$0.03508	\$0.11360	\$0.11475	-1.0%	-6.4%
	Summer, Generation, Off-Peak	\$0.05752	\$0.02887	\$0.08639	\$0.05216	\$0.03508	\$0.08724	\$0.08812	-1.0%	-9.3%
	Summer Demand MAX	\$4.95	\$0.00	\$4.95	\$4.97	\$0.00	\$4.97	\$5.02	-1.0%	0.4%
	Winter, Generation, Part-Peak	\$0.07031	\$0.02887	\$0.09918	\$0.06496	\$0.03508	\$0.10004	\$0.10105	-1.0%	-7.6%
	Winter, Generation, Off-Peak	\$0.05459	\$0.02887	\$0.08346	\$0.04924	\$0.03508	\$0.08432	\$0.08517	-1.0%	-9.8%
Medium General Demand-Metered Service (A-10-T-X)	Summer, Generation, On-Peak	\$0.11991	\$0.02887	\$0.14878	\$0.11402	\$0.03508	\$0.14910	\$0.15061	-1.0%	-4.9%
	Summer, Generation, Part-Peak	\$0.07350	\$0.02887	\$0.10237	\$0.06761	\$0.03508	\$0.10269	\$0.10373	-1.0%	-8.0%
	Summer, Generation, Off-Peak	\$0.04845	\$0.02887	\$0.07732	\$0.04257	\$0.03508	\$0.07765	\$0.07843	-1.0%	-12.1%
	Summer Demand MAX	\$3.92	\$0.00	\$3.92	\$3.91	\$0.00	\$3.91	\$3.95	-1.0%	-0.3%
	Winter, Generation, Part-Peak	\$0.06182	\$0.02887	\$0.09069	\$0.05594	\$0.03508	\$0.09102	\$0.09194	-1.0%	-9.5%
	Winter, Generation, Off-Peak	\$0.04740	\$0.02887	\$0.07627	\$0.04152	\$0.03508	\$0.07660	\$0.07737	-1.0%	-12.4%
Medium General Demand-Metered TOU Service (E-19-S)	Summer, Generation, On-Peak	\$0.11909	\$0.02725	\$0.14634	\$0.11422	\$0.03215	\$0.14637	\$0.14785	-1.0%	-4.1%
	Summer, Generation, Part-Peak	\$0.07187	\$0.02725	\$0.09912	\$0.06699	\$0.03215	\$0.09914	\$0.10014	-1.0%	-6.8%
	Summer, Generation, Off-Peak	\$0.04059	\$0.02725	\$0.06784	\$0.03570	\$0.03215	\$0.06785	\$0.06854	-1.0%	-12.0%
	Summer Demand MAX Peak	\$14.73	\$0.00	\$14.73	\$14.73	\$0.00	\$14.73	\$14.88	-1.0%	0.0%
	Summer Demand MAX Part-Peak	\$3.64	\$0.00	\$3.64	\$3.64	\$0.00	\$3.64	\$3.68	-1.1%	0.0%
	Winter, Generation, Part-Peak	\$0.06540	\$0.02725	\$0.09265	\$0.06051	\$0.03215	\$0.09266	\$0.09360	-1.0%	-7.5%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>May-20</i>	New PG&E Fees (FFS + PCIA) <i>May-20</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>May-20</i>	Estimated Savings vs PG&E	SJCE Service Rate % Change (March '20 vs. May '20)
	Winter, Generation, Off-Peak	\$0.04836	\$0.02725	\$0.07561	\$0.04347	\$0.03215	\$0.07562	\$0.07638	-1.0%	-10.1%
Medium General Demand-Metered TOU Service (E-19-P)	Summer, Generation, On-Peak	\$0.10789	\$0.02725	\$0.13514	\$0.10286	\$0.03215	\$0.13501	\$0.13637	-1.0%	-4.7%
	Summer, Generation, Part-Peak	\$0.06333	\$0.02725	\$0.09058	\$0.05834	\$0.03215	\$0.09049	\$0.09140	-1.0%	-7.9%
	Summer, Generation, Off-Peak	\$0.03467	\$0.02725	\$0.06192	\$0.02972	\$0.03215	\$0.06187	\$0.06249	-1.0%	-14.3%
	Summer Demand MAX Peak	\$13.10	\$0.00	\$13.10	\$13.10	\$0.00	\$13.10	\$13.23	-1.0%	0.0%
	Summer Demand MAX Part-Peak	\$3.18	\$0.00	\$3.18	\$3.18	\$0.00	\$3.18	\$3.22	-1.2%	0.0%
	Winter, Generation, Part-Peak	\$0.05731	\$0.02725	\$0.08456	\$0.05233	\$0.03215	\$0.08448	\$0.08533	-1.0%	-8.7%
	Winter, Generation, Off-Peak	\$0.04175	\$0.02725	\$0.06900	\$0.03678	\$0.03215	\$0.06893	\$0.06963	-1.0%	-11.9%
Medium General Demand-Metered TOU Service (E-19-T)	Summer, Generation, On-Peak	\$0.06596	\$0.02725	\$0.09321	\$0.06107	\$0.03215	\$0.09322	\$0.09416	-1.0%	-7.4%
	Summer, Generation, Part-Peak	\$0.05134	\$0.02725	\$0.07859	\$0.04645	\$0.03215	\$0.07860	\$0.07939	-1.0%	-9.5%
	Summer, Generation, Off-Peak	\$0.03198	\$0.02725	\$0.05923	\$0.02709	\$0.03215	\$0.05924	\$0.05984	-1.0%	-15.3%
	Summer Demand MAX Peak	\$14.41	\$0.00	\$14.41	\$14.41	\$0.00	\$14.41	\$14.56	-1.0%	0.0%
	Summer Demand MAX Part-Peak	\$3.61	\$0.00	\$3.61	\$3.61	\$0.00	\$3.61	\$3.65	-1.1%	0.0%
	Winter, Generation, Part-Peak	\$0.05363	\$0.02725	\$0.08088	\$0.04874	\$0.03215	\$0.08089	\$0.08171	-1.0%	-9.1%
	Winter, Generation, Off-Peak	\$0.03877	\$0.02725	\$0.06602	\$0.03388	\$0.03215	\$0.06603	\$0.06670	-1.0%	-12.6%
Medium General Demand-Metered TOU Service, Option R for Solar (E-19-R-S)	Summer, Generation, Peak	\$0.27787	\$0.02725	\$0.30512	\$0.27301	\$0.03215	\$0.30516	\$0.30824	-1.0%	-1.7%
	Summer, Generation, Part-Peak	\$0.11172	\$0.02725	\$0.13897	\$0.10686	\$0.03215	\$0.13901	\$0.14041	-1.0%	-4.4%
	Summer, Generation, Off-Peak	\$0.04278	\$0.02725	\$0.07003	\$0.04011	\$0.03215	\$0.07226	\$0.07299	-1.0%	-6.2%
	Winter, Generation, Part-Peak	\$0.06887	\$0.02725	\$0.09612	\$0.06404	\$0.03215	\$0.09619	\$0.09716	-1.0%	-7.0%
	Winter, Generation, Off-Peak	\$0.05094	\$0.02725	\$0.07819	\$0.04760	\$0.03215	\$0.07975	\$0.08056	-1.0%	-6.6%
Medium General Demand-Metered TOU Service, Option R for Solar (E-19-R-P)	Summer, Generation, Peak	\$0.26341	\$0.02725	\$0.29066	\$0.25808	\$0.03215	\$0.29023	\$0.29316	-1.0%	-2.0%
	Summer, Generation, Part-Peak	\$0.10185	\$0.02725	\$0.12910	\$0.09650	\$0.03215	\$0.12865	\$0.12995	-1.0%	-5.3%
	Summer, Generation, Off-Peak	\$0.03656	\$0.02725	\$0.06381	\$0.03363	\$0.03215	\$0.06578	\$0.06644	-1.0%	-8.0%
	Winter, Generation, Part-Peak	\$0.06038	\$0.02725	\$0.08763	\$0.05546	\$0.03215	\$0.08761	\$0.08849	-1.0%	-8.1%
	Winter, Generation, Off-Peak	\$0.04401	\$0.02725	\$0.07126	\$0.04046	\$0.03215	\$0.07261	\$0.07334	-1.0%	-8.1%
Medium General Demand-Metered TOU Service, Option R for Solar (E-19-R-T)	Summer, Generation, Peak	\$0.25529	\$0.02725	\$0.28254	\$0.24909	\$0.03215	\$0.28124	\$0.28408	-1.0%	-2.4%
	Summer, Generation, Part-Peak	\$0.10075	\$0.02725	\$0.12800	\$0.09455	\$0.03215	\$0.12670	\$0.12798	-1.0%	-6.2%
	Summer, Generation, Off-Peak	\$0.03374	\$0.02725	\$0.06099	\$0.03253	\$0.03215	\$0.06468	\$0.06533	-1.0%	-3.6%
	Winter, Generation, Part-Peak	\$0.05652	\$0.02725	\$0.08377	\$0.05342	\$0.03215	\$0.08557	\$0.08643	-1.0%	-5.5%
	Winter, Generation, Off-Peak	\$0.04088	\$0.02725	\$0.06813	\$0.03908	\$0.03215	\$0.07123	\$0.07195	-1.0%	-4.4%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (E-20-S)	Summer, Generation, On-Peak	\$0.10989	\$0.02628	\$0.13617	\$0.10511	\$0.03092	\$0.13603	\$0.13740	-1.0%	-4.3%
	Summer, Generation, Part-Peak	\$0.06690	\$0.02628	\$0.09318	\$0.06215	\$0.03092	\$0.09307	\$0.09401	-1.0%	-7.1%
	Summer, Generation, Off-Peak	\$0.03738	\$0.02628	\$0.06366	\$0.03266	\$0.03092	\$0.06358	\$0.06422	-1.0%	-12.6%
	Summer Demand MAX Peak	\$14.28	\$0.00	\$14.28	\$14.27	\$0.00	\$14.27	\$14.41	-1.0%	-0.1%
	Summer Demand MAX Part-Peak	\$3.52	\$0.00	\$3.52	\$3.52	\$0.00	\$3.52	\$3.56	-1.1%	0.0%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>May-20</i>	New PG&E Fees (FFS + PCIA) <i>May-20</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>May-20</i>	Estimated Savings vs PG&E	SJCE Service Rate % Change (March '20 vs. May '20)
	Winter, Generation, Part-Peak	\$0.06065	\$0.02628	\$0.08693	\$0.05591	\$0.03092	\$0.08683	\$0.08771	-1.0%	-7.8%
	Winter, Generation, Off-Peak	\$0.04465	\$0.02628	\$0.07093	\$0.03993	\$0.03092	\$0.07085	\$0.07157	-1.0%	-10.6%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (E-20-P)	Summer, Generation, On-Peak	\$0.11431	\$0.02468	\$0.13899	\$0.10899	\$0.02973	\$0.13872	\$0.14012	-1.0%	-4.7%
	Summer, Generation, Part-Peak	\$0.06699	\$0.02468	\$0.09167	\$0.06178	\$0.02973	\$0.09151	\$0.09243	-1.0%	-7.8%
	Summer, Generation, Off-Peak	\$0.03790	\$0.02468	\$0.06258	\$0.03273	\$0.02973	\$0.06246	\$0.06309	-1.0%	-13.6%
	Summer Demand MAX Peak	\$15.65	\$0.00	\$15.65	\$15.62	\$0.00	\$15.62	\$15.78	-1.0%	-0.2%
	Summer Demand MAX Part-Peak	\$3.70	\$0.00	\$3.70	\$3.69	\$0.00	\$3.69	\$3.73	-1.1%	-0.3%
	Winter, Generation, Part-Peak	\$0.06076	\$0.02468	\$0.08544	\$0.05555	\$0.02973	\$0.08528	\$0.08614	-1.0%	-8.6%
	Winter, Generation, Off-Peak	\$0.04505	\$0.02468	\$0.06973	\$0.03987	\$0.02973	\$0.06960	\$0.07030	-1.0%	-11.5%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (E-20-T)	Summer, Generation, On-Peak	\$0.06833	\$0.02319	\$0.09152	\$0.06375	\$0.02758	\$0.09133	\$0.09225	-1.0%	-6.7%
	Summer, Generation, Part-Peak	\$0.05397	\$0.02319	\$0.07716	\$0.04942	\$0.02758	\$0.07700	\$0.07778	-1.0%	-8.4%
	Summer, Generation, Off-Peak	\$0.03497	\$0.02319	\$0.05816	\$0.03045	\$0.02758	\$0.05803	\$0.05862	-1.0%	-12.9%
	Summer Demand MAX Peak	\$18.65	\$0.00	\$18.65	\$18.61	\$0.00	\$18.61	\$18.80	-1.0%	-0.2%
	Summer Demand MAX Part-Peak	\$4.44	\$0.00	\$4.44	\$4.43	\$0.00	\$4.43	\$4.48	-1.1%	-0.2%
	Winter, Generation, Part-Peak	\$0.05623	\$0.02319	\$0.07942	\$0.05167	\$0.02758	\$0.07925	\$0.08005	-1.0%	-8.1%
	Winter, Generation, Off-Peak	\$0.04164	\$0.02319	\$0.06483	\$0.03711	\$0.02758	\$0.06469	\$0.06534	-1.0%	-10.9%
Service to Customers with Maximum Demands of 1000 Kilowatts or More, Option R for Solar (E-20-R-S)	Summer, Generation, Peak	\$0.25211	\$0.02628	\$0.27839	\$0.24646	\$0.03092	\$0.27738	\$0.28018	-1.0%	-2.2%
	Summer, Generation, Part-Peak	\$0.10369	\$0.02628	\$0.12997	\$0.09804	\$0.03092	\$0.12896	\$0.13026	-1.0%	-5.4%
	Summer, Generation, Off-Peak	\$0.03940	\$0.02628	\$0.06568	\$0.03546	\$0.03092	\$0.06638	\$0.06705	-1.0%	-10.0%
	Winter, Generation, Part-Peak	\$0.06355	\$0.02628	\$0.08983	\$0.05790	\$0.03092	\$0.08882	\$0.08972	-1.0%	-8.9%
	Winter, Generation, Off-Peak	\$0.04706	\$0.02628	\$0.07334	\$0.04248	\$0.03092	\$0.07340	\$0.07414	-1.0%	-9.7%
Service to Customers with Maximum Demands of 1000 Kilowatts or More, Option R for Solar (E-20-R-P)	Summer, Generation, Peak	\$0.27017	\$0.02468	\$0.29485	\$0.26479	\$0.02973	\$0.29452	\$0.29749	-1.0%	-2.0%
	Summer, Generation, Part-Peak	\$0.10331	\$0.02468	\$0.12799	\$0.09791	\$0.02973	\$0.12764	\$0.12893	-1.0%	-5.2%
	Summer, Generation, Off-Peak	\$0.03994	\$0.02468	\$0.06462	\$0.03567	\$0.02973	\$0.06540	\$0.06606	-1.0%	-10.7%
	Winter, Generation, Part-Peak	\$0.06312	\$0.02468	\$0.08780	\$0.05773	\$0.02973	\$0.08746	\$0.08834	-1.0%	-8.5%
	Winter, Generation, Off-Peak	\$0.04746	\$0.02468	\$0.07214	\$0.04257	\$0.02973	\$0.07230	\$0.07303	-1.0%	-10.3%
Service to Customers with Maximum Demands of 1000 Kilowatts or More, Option R for Solar (E-20-R-T)	Summer, Generation, Peak	\$0.26370	\$0.02319	\$0.28689	\$0.25932	\$0.02758	\$0.28690	\$0.28980	-1.0%	-1.7%
	Summer, Generation, Part-Peak	\$0.09675	\$0.02319	\$0.11994	\$0.09238	\$0.02758	\$0.11996	\$0.12117	-1.0%	-4.5%
	Summer, Generation, Off-Peak	\$0.03686	\$0.02319	\$0.06005	\$0.03291	\$0.02758	\$0.06049	\$0.06110	-1.0%	-10.7%
	Winter, Generation, Part-Peak	\$0.05779	\$0.02319	\$0.08098	\$0.05341	\$0.02758	\$0.08099	\$0.08181	-1.0%	-7.6%
	Winter, Generation, Off-Peak	\$0.04371	\$0.02319	\$0.06690	\$0.03933	\$0.02758	\$0.06691	\$0.06759	-1.0%	-10.0%
	Summer, Generation, On-Peak	\$0.09800	\$0.02113	\$0.11913	\$0.09779	\$0.02458	\$0.12237	\$0.12361	-1.0%	-0.2%
	Summer, Generation, Part-Peak	\$0.07910	\$0.02113	\$0.10023	\$0.07838	\$0.02458	\$0.10296	\$0.10400	-1.0%	-0.9%
	Summer, Generation, Off-Peak	\$0.05436	\$0.02113	\$0.07549	\$0.05297	\$0.02458	\$0.07755	\$0.07833	-1.0%	-2.6%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>May-20</i>	New PG&E Fees (FFS + PCIA) <i>May-20</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>May-20</i>	Estimated Savings vs PG&E	SJCE Service Rate % Change (March '20 vs. May '20)
Standby Service (S-TOU-S)	Summer, Reservation Charge, Total	\$0.46	\$0.00	\$0.46	\$0.47	\$0.00	\$0.47	\$0.48	-2.1%	2.2%
	Winter, Generation, Part-Peak	\$0.08211	\$0.02113	\$0.10324	\$0.08148	\$0.02458	\$0.10606	\$0.10713	-1.0%	-0.8%
	Winter, Generation, Off-Peak	\$0.06295	\$0.02113	\$0.08408	\$0.06179	\$0.02458	\$0.08637	\$0.08724	-1.0%	-1.8%
	Winter, Reservation Charge, Total	\$0.46	\$0.00	\$0.46	\$0.47	\$0.00	\$0.47	\$0.48	-2.1%	2.2%
Standby Service (S-TOU-P)	Summer, Generation, On-Peak	\$0.09800	\$0.02113	\$0.11913	\$0.09779	\$0.02458	\$0.12237	\$0.12361	-1.0%	-0.2%
	Summer, Generation, Part-Peak	\$0.07910	\$0.02113	\$0.10023	\$0.07838	\$0.02458	\$0.10296	\$0.10400	-1.0%	-0.9%
	Summer, Generation, Off-Peak	\$0.05436	\$0.02113	\$0.07549	\$0.05297	\$0.02458	\$0.07755	\$0.07833	-1.0%	-2.6%
	Summer, Reservation Charge, Total	\$0.46	\$0.00	\$0.46	\$0.47	\$0.00	\$0.47	\$0.48	-2.1%	2.2%
	Winter, Generation, Part-Peak	\$0.08211	\$0.02113	\$0.10324	\$0.08148	\$0.02458	\$0.10606	\$0.10713	-1.0%	-0.8%
	Winter, Generation, Off-Peak	\$0.06295	\$0.02113	\$0.08408	\$0.06179	\$0.02458	\$0.08637	\$0.08724	-1.0%	-1.8%
	Winter, Reservation Charge, Total	\$0.46	\$0.00	\$0.46	\$0.47	\$0.00	\$0.47	\$0.48	-2.1%	2.2%
Standby Service (S-TOU-T)	Summer, Generation, On-Peak	\$0.07812	\$0.02113	\$0.09925	\$0.07462	\$0.02458	\$0.09920	\$0.10020	-1.0%	-4.5%
	Summer, Generation, Part-Peak	\$0.06254	\$0.02113	\$0.08367	\$0.05906	\$0.02458	\$0.08364	\$0.08448	-1.0%	-5.6%
	Summer, Generation, Off-Peak	\$0.04194	\$0.02113	\$0.06307	\$0.03846	\$0.02458	\$0.06304	\$0.06368	-1.0%	-8.3%
	Summer, Reservation Charge, Total	\$0.38	\$0.00	\$0.38	\$0.38	\$0.00	\$0.38	\$0.39	-2.6%	0.0%
	Winter, Generation, Part-Peak	\$0.06499	\$0.02113	\$0.08612	\$0.06150	\$0.02458	\$0.08608	\$0.08695	-1.0%	-5.4%
	Winter, Generation, Off-Peak	\$0.04917	\$0.02113	\$0.07030	\$0.04568	\$0.02458	\$0.07026	\$0.07097	-1.0%	-7.1%
	Winter, Reservation Charge, Total	\$0.38	\$0.00	\$0.38	\$0.38	\$0.00	\$0.38	\$0.39	-2.6%	0.0%
Agricultural Rates										
Default Time-of-Use Agricultural Power (AG-A1-A)	Summer, Generation, Peak	\$0.20025	\$0.02465	\$0.22490	\$0.19142	\$0.03041	\$0.22183	\$0.22407	-1.0%	-4.4%
	Summer, Generation, Off-Peak	\$0.08177	\$0.02465	\$0.10642	\$0.07294	\$0.03041	\$0.10335	\$0.10439	-1.0%	-10.8%
	Winter, Generation, Peak	\$0.07848	\$0.02465	\$0.10313	\$0.06965	\$0.03041	\$0.10006	\$0.10107	-1.0%	-11.3%
	Winter, Generation, Off-Peak	\$0.05229	\$0.02465	\$0.07694	\$0.04346	\$0.03041	\$0.07387	\$0.07462	-1.0%	-16.9%
Default Time-of-Use Agricultural Power (AG-A2-A)	Summer, Generation, Peak	\$0.20025	\$0.02465	\$0.22490	\$0.19142	\$0.03041	\$0.22183	\$0.22407	-1.0%	-4.4%
	Summer, Generation, Off-Peak	\$0.08177	\$0.02465	\$0.10642	\$0.07294	\$0.03041	\$0.10335	\$0.10439	-1.0%	-10.8%
	Winter, Generation, Peak	\$0.07848	\$0.02465	\$0.10313	\$0.06965	\$0.03041	\$0.10006	\$0.10107	-1.0%	-11.3%
	Winter, Generation, Off-Peak	\$0.05229	\$0.02465	\$0.07694	\$0.04346	\$0.03041	\$0.07387	\$0.07462	-1.0%	-16.9%
Default Time-of-Use Agricultural Power (AG-B-A)	Summer, Generation, Peak	\$0.22379	\$0.02465	\$0.24844	\$0.21155	\$0.03041	\$0.24196	\$0.24440	-1.0%	-5.5%
	Summer, Generation, Off-Peak	\$0.10195	\$0.02465	\$0.12660	\$0.08971	\$0.03041	\$0.12012	\$0.12133	-1.0%	-12.0%
	Winter, Generation, Peak	\$0.09666	\$0.02465	\$0.12131	\$0.08442	\$0.03041	\$0.11483	\$0.11599	-1.0%	-12.7%
	Winter, Generation, Off-Peak	\$0.07073	\$0.02465	\$0.09538	\$0.05848	\$0.03041	\$0.08889	\$0.08979	-1.0%	-17.3%
	Summer, Generation, Peak	\$0.09472	\$0.02465	\$0.11937	\$0.08447	\$0.03041	\$0.11488	\$0.11604	-1.0%	-10.8%
	Summer, Generation, Off-Peak	\$0.06554	\$0.02465	\$0.09019	\$0.05528	\$0.03041	\$0.08569	\$0.08656	-1.0%	-15.7%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>May-20</i>	New PG&E Fees (FFS + PCIA) <i>May-20</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>May-20</i>	Estimated Savings vs PG&E	SJCE Service Rate % Change (March '20 vs. May '20)
Default Time-of-Use Agricultural Power (AG-C-A)	Summer, Demand, Peak	\$13.05	\$0.00	\$13.05	\$12.39	\$0.00	\$12.39	\$12.52	-1.0%	-5.1%
	Winter, Generation, Peak	\$0.08023	\$0.02465	\$0.10488	\$0.06998	\$0.03041	\$0.10039	\$0.10140	-1.0%	-12.8%
	Winter, Generation, Off-Peak	\$0.05497	\$0.02465	\$0.07962	\$0.04471	\$0.03041	\$0.07512	\$0.07588	-1.0%	-18.7%
Agricultural Power (AG-1)	Summer, Generation, Total	\$0.08753	\$0.02465	\$0.11218	\$0.08144	\$0.03041	\$0.11185	\$0.11298	-1.0%	-7.0%
	Summer, Connected Load, Total	\$1.54	\$0.00	\$1.54	\$1.53	\$0.00	\$1.53	\$1.55	-1.3%	-0.6%
	Winter, Generation, Total	\$0.06631	\$0.02465	\$0.09096	\$0.06023	\$0.03041	\$0.09064	\$0.09156	-1.0%	-9.2%
Agricultural Power (AG-1-B)	Summer, Generation, Total	\$0.09124	\$0.02465	\$0.11589	\$0.08515	\$0.03041	\$0.11556	\$0.11673	-1.0%	-6.7%
	Summer, Connected Load, Total	\$2.32	\$0.00	\$2.32	\$2.31	\$0.00	\$2.31	\$2.34	-1.3%	-0.4%
	Winter, Generation, Total	\$0.06684	\$0.02465	\$0.09149	\$0.06074	\$0.03041	\$0.09115	\$0.09207	-1.0%	-9.1%
Split-Week Time-of-Use Agricultural Power (AG-R-A)	Summer, Generation, Peak	\$0.27517	\$0.02465	\$0.29982	\$0.26916	\$0.03041	\$0.29957	\$0.30260	-1.0%	-2.2%
	Summer, Generation, Off-Peak	\$0.05405	\$0.02465	\$0.07870	\$0.04804	\$0.03041	\$0.07845	\$0.07924	-1.0%	-11.1%
	Summer, Connected Load, Total	\$1.52	\$0.00	\$1.52	\$1.51	\$0.00	\$1.51	\$1.53	-1.3%	-0.7%
	Winter, Generation, Part-Peak	\$0.06193	\$0.02465	\$0.08658	\$0.05592	\$0.03041	\$0.08633	\$0.08720	-1.0%	-9.7%
	Winter, Generation, Off-Peak	\$0.04968	\$0.02465	\$0.07433	\$0.04367	\$0.03041	\$0.07408	\$0.07483	-1.0%	-12.1%
Split-Week Time-of-Use Agricultural Power (AG-R-B)	Summer, Generation, Peak	\$0.24703	\$0.02465	\$0.27168	\$0.24106	\$0.03041	\$0.27147	\$0.27421	-1.0%	-2.4%
	Summer, Generation, Off-Peak	\$0.05336	\$0.02465	\$0.07801	\$0.04738	\$0.03041	\$0.07779	\$0.07858	-1.0%	-11.2%
	Summer, Maximum Demand, Total	\$2.25	\$0.00	\$2.25	\$2.25	\$0.00	\$2.25	\$2.28	-1.3%	0.0%
	Summer, Demand, Peak	\$2.54	\$0.00	\$2.54	\$2.53	\$0.00	\$2.53	\$2.56	-1.2%	-0.4%
	Winter, Generation, Part-Peak	\$0.04723	\$0.02465	\$0.07188	\$0.04127	\$0.03041	\$0.07168	\$0.07240	-1.0%	-12.6%
	Winter, Generation, Off-Peak	\$0.03715	\$0.02465	\$0.06180	\$0.03118	\$0.03041	\$0.06159	\$0.06221	-1.0%	-16.1%
Short-Peak Time-of-Use Agricultural Power (AG-V-A)	Summer, Generation, Peak	\$0.23819	\$0.02465	\$0.26284	\$0.23219	\$0.03041	\$0.26260	\$0.26525	-1.0%	-2.5%
	Summer, Generation, Off-Peak	\$0.05102	\$0.02465	\$0.07567	\$0.04502	\$0.03041	\$0.07543	\$0.07619	-1.0%	-11.8%
	Summer, Connected Load, Total	\$1.59	\$0.00	\$1.59	\$1.58	\$0.00	\$1.58	\$1.60	-1.3%	-0.6%
	Winter, Generation, Part-Peak	\$0.06022	\$0.02465	\$0.08487	\$0.05423	\$0.03041	\$0.08464	\$0.08549	-1.0%	-9.9%
	Winter, Generation, Off-Peak	\$0.04822	\$0.02465	\$0.07287	\$0.04223	\$0.03041	\$0.07264	\$0.07337	-1.0%	-12.4%
Short-Peak Time-of-Use Agricultural Power (AG-V-B)	Summer, Generation, Peak	\$0.22106	\$0.02465	\$0.24571	\$0.21508	\$0.03041	\$0.24549	\$0.24797	-1.0%	-2.7%
	Summer, Generation, Off-Peak	\$0.05184	\$0.02465	\$0.07649	\$0.04587	\$0.03041	\$0.07628	\$0.07705	-1.0%	-11.5%
	Summer, Maximum Demand, Total	\$2.09	\$0.00	\$2.09	\$2.08	\$0.00	\$2.08	\$2.11	-1.4%	-0.5%
	Summer, Demand, Peak	\$2.69	\$0.00	\$2.69	\$2.69	\$0.00	\$2.69	\$2.72	-1.1%	0.0%
	Winter, Generation, Part-Peak	\$0.04795	\$0.02465	\$0.07260	\$0.04197	\$0.03041	\$0.07238	\$0.07311	-1.0%	-12.5%
	Winter, Generation, Off-Peak	\$0.03770	\$0.02465	\$0.06235	\$0.03173	\$0.03041	\$0.06214	\$0.06277	-1.0%	-15.8%
Time-of-Use Agricultural Power (AG-4-A)	Summer, Generation, Peak	\$0.15493	\$0.02465	\$0.17958	\$0.14893	\$0.03041	\$0.17934	\$0.18115	-1.0%	-3.9%
	Summer, Generation, Off-Peak	\$0.05549	\$0.02465	\$0.08014	\$0.04948	\$0.03041	\$0.07989	\$0.08070	-1.0%	-10.8%
	Summer, Connected Load, Total	\$1.56	\$0.00	\$1.56	\$1.55	\$0.00	\$1.55	\$1.57	-1.3%	-0.6%
	Winter, Generation, Part-Peak	\$0.06000	\$0.02465	\$0.08465	\$0.05400	\$0.03041	\$0.08441	\$0.08526	-1.0%	-10.0%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>May-20</i>	New PG&E Fees (FFS + PCIA) <i>May-20</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>May-20</i>	Estimated Savings vs PG&E	SJCE Service Rate % Change (March '20 vs. May '20)
	Winter, Generation, Off-Peak	\$0.04815	\$0.02465	\$0.07280	\$0.04215	\$0.03041	\$0.07256	\$0.07329	-1.0%	-12.5%
Time-of-Use Agricultural Power (AG-4-B)	Summer, Generation, Peak	\$0.11281	\$0.02465	\$0.13746	\$0.10681	\$0.03041	\$0.13722	\$0.13861	-1.0%	-5.3%
	Summer, Generation, Off-Peak	\$0.05682	\$0.02465	\$0.08147	\$0.05082	\$0.03041	\$0.08123	\$0.08205	-1.0%	-10.6%
	Summer, Demand, Total	\$2.75	\$0.00	\$2.75	\$2.74	\$0.00	\$2.74	\$2.77	-1.1%	-0.4%
	Summer, Maximum Demand, Total	\$2.93	\$0.00	\$2.93	\$2.92	\$0.00	\$2.92	\$2.95	-1.0%	-0.3%
	Winter, Generation, Part-Peak	\$0.05490	\$0.02465	\$0.07955	\$0.04890	\$0.03041	\$0.07931	\$0.08011	-1.0%	-10.9%
	Winter, Generation, Off-Peak	\$0.04363	\$0.02465	\$0.06828	\$0.03763	\$0.03041	\$0.06804	\$0.06873	-1.0%	-13.8%
Time-of-Use Agricultural Power (AG-4-C)	Summer, Generation, Peak	\$0.13327	\$0.02465	\$0.15792	\$0.12743	\$0.03041	\$0.15784	\$0.15943	-1.0%	-4.4%
	Summer, Generation, Part-Peak	\$0.06631	\$0.02465	\$0.09096	\$0.06046	\$0.03041	\$0.09087	\$0.09179	-1.0%	-8.8%
	Summer, Generation, Off-Peak	\$0.04197	\$0.02465	\$0.06662	\$0.03613	\$0.03041	\$0.06654	\$0.06721	-1.0%	-13.9%
	Summer, Demand, Peak	\$6.80	\$0.00	\$6.80	\$6.79	\$0.00	\$6.79	\$6.86	-1.0%	-0.1%
	Summer, Demand, Part-Peak	\$1.15	\$0.00	\$1.15	\$1.15	\$0.00	\$1.15	\$1.17	-1.7%	0.0%
	Winter, Generation, Part-Peak	\$0.04888	\$0.02465	\$0.07353	\$0.04304	\$0.03041	\$0.07345	\$0.07419	-1.0%	-11.9%
	Winter, Generation, Off-Peak	\$0.03842	\$0.02465	\$0.06307	\$0.03258	\$0.03041	\$0.06299	\$0.06363	-1.0%	-15.2%
Large Time-of-Use Agricultural Power (AG-5-A)	Summer, Generation, Peak	\$0.14221	\$0.02465	\$0.16686	\$0.13619	\$0.03041	\$0.16660	\$0.16828	-1.0%	-4.2%
	Summer, Generation, Off-Peak	\$0.06012	\$0.02465	\$0.08477	\$0.05410	\$0.03041	\$0.08451	\$0.08536	-1.0%	-10.0%
	Summer, Connected Load, Total	\$4.24	\$0.00	\$4.24	\$4.22	\$0.00	\$4.22	\$4.27000	-1.2%	-0.5%
	Winter, Generation, Part-Peak	\$0.06393	\$0.02465	\$0.08858	\$0.05789	\$0.03041	\$0.08830	\$0.08919	-1.0%	-9.4%
	Winter, Generation, Off-Peak	\$0.05155	\$0.02465	\$0.07620	\$0.04552	\$0.03041	\$0.07593	\$0.07670	-1.0%	-11.7%
Large Time-of-Use Agricultural Power (AG-5-B)	Summer, Generation, Peak	\$0.13936	\$0.02465	\$0.16401	\$0.13340	\$0.03041	\$0.16381	\$0.16546	-1.0%	-4.3%
	Summer, Generation, Off-Peak	\$0.03278	\$0.02465	\$0.05743	\$0.02681	\$0.03041	\$0.05722	\$0.05780	-1.0%	-18.2%
	Summer, Maximum Demand, Total	\$5.16	\$0.00	\$5.16	\$5.15	\$0.00	\$5.15	\$5.20	-1.0%	-0.2%
	Summer, Demand, Peak	\$6.46	\$0.00	\$6.46	\$6.44	\$0.00	\$6.44	\$6.51	-1.1%	-0.3%
	Winter, Generation, Part-Peak	\$0.05500	\$0.02465	\$0.07965	\$0.04903	\$0.03041	\$0.07944	\$0.08024	-1.0%	-10.9%
	Winter, Generation, Off-Peak	\$0.02352	\$0.02465	\$0.04817	\$0.01762	\$0.03041	\$0.04803	\$0.04852	-1.0%	-25.1%
Large Time-of-Use Agricultural Power (AG-5-C)	Summer, Generation, Peak	\$0.11185	\$0.02465	\$0.13650	\$0.10613	\$0.03041	\$0.13654	\$0.13792	-1.0%	-5.1%
	Summer, Generation, Part-Peak	\$0.05562	\$0.02465	\$0.08027	\$0.04991	\$0.03041	\$0.08032	\$0.08113	-1.0%	-10.3%
	Summer, Generation, Off-Peak	\$0.03470	\$0.02465	\$0.05935	\$0.02898	\$0.03041	\$0.05939	\$0.05999	-1.0%	-16.5%
	Summer, Demand, Peak	\$11.98	\$0.00	\$11.98	\$12.00	\$0.00	\$12.00	\$12.12	-1.0%	0.2%
	Summer, Demand, Part-Peak	\$2.25	\$0.00	\$2.25	\$2.25	\$0.00	\$2.25	\$2.28	-1.3%	0.0%
	Winter, Generation, Part-Peak	\$0.04097	\$0.02465	\$0.06562	\$0.03526	\$0.03041	\$0.06567	\$0.06633	-1.0%	-13.9%
	Winter, Generation, Off-Peak	\$0.03145	\$0.02465	\$0.05610	\$0.02574	\$0.03041	\$0.05615	\$0.05672	-1.0%	-18.2%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-A1)	Summer, Generation, Peak	\$0.16609	\$0.02465	\$0.19074	\$0.15739	\$0.03041	\$0.18780	\$0.18970	-1.0%	-5.2%
	Summer, Generation, Off-Peak	\$0.08972	\$0.02465	\$0.11437	\$0.08102	\$0.03041	\$0.11143	\$0.11256	-1.0%	-9.7%
	Winter, Generation, Peak	\$0.07963	\$0.02465	\$0.10428	\$0.07093	\$0.03041	\$0.10134	\$0.10236	-1.0%	-10.9%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>May-20</i>	New PG&E Fees (FFS + PCIA) <i>May-20</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>May-20</i>	Estimated Savings vs PG&E	SJCE Service Rate % Change (March '20 vs. May '20)
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-A2)	Winter, Generation, Off-Peak	\$0.05344	\$0.02465	\$0.07809	\$0.04474	\$0.03041	\$0.07515	\$0.07591	-1.0%	-16.3%
	Summer, Generation, Peak	\$0.16609	\$0.02465	\$0.19074	\$0.15739	\$0.03041	\$0.18780	\$0.18970	-1.0%	-5.2%
	Summer, Generation, Off-Peak	\$0.08972	\$0.02465	\$0.11437	\$0.08102	\$0.03041	\$0.11143	\$0.11256	-1.0%	-9.7%
	Winter, Generation, Peak	\$0.07963	\$0.02465	\$0.10428	\$0.07093	\$0.03041	\$0.10134	\$0.10236	-1.0%	-10.9%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-A3)	Winter, Generation, Off-Peak	\$0.05344	\$0.02465	\$0.07809	\$0.04474	\$0.03041	\$0.07515	\$0.07591	-1.0%	-16.3%
	Summer, Generation, Peak	\$0.16609	\$0.02465	\$0.19074	\$0.15739	\$0.03041	\$0.18780	\$0.18970	-1.0%	-5.2%
	Summer, Generation, Off-Peak	\$0.08972	\$0.02465	\$0.11437	\$0.08102	\$0.03041	\$0.11143	\$0.11256	-1.0%	-9.7%
	Winter, Generation, Peak	\$0.07963	\$0.02465	\$0.10428	\$0.07093	\$0.03041	\$0.10134	\$0.10236	-1.0%	-10.9%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-B1)	Winter, Generation, Off-Peak	\$0.07226	\$0.02465	\$0.09691	\$0.06086	\$0.03041	\$0.09127	\$0.09219	-1.0%	-15.8%
	Summer, Generation, Peak	\$0.19088	\$0.02465	\$0.21553	\$0.17948	\$0.03041	\$0.20989	\$0.21201	-1.0%	-6.0%
	Summer, Generation, Off-Peak	\$0.11039	\$0.02465	\$0.13504	\$0.09898	\$0.03041	\$0.12939	\$0.13070	-1.0%	-10.3%
	Winter, Generation, Part-Peak	\$0.09845	\$0.02465	\$0.12310	\$0.08704	\$0.03041	\$0.11745	\$0.11864	-1.0%	-11.6%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-B2)	Winter, Generation, Off-Peak	\$0.07226	\$0.02465	\$0.09691	\$0.06086	\$0.03041	\$0.09127	\$0.09219	-1.0%	-15.8%
	Summer, Generation, Peak	\$0.19088	\$0.02465	\$0.21553	\$0.17948	\$0.03041	\$0.20989	\$0.21201	-1.0%	-6.0%
	Summer, Generation, Off-Peak	\$0.11039	\$0.02465	\$0.13504	\$0.09898	\$0.03041	\$0.12939	\$0.13070	-1.0%	-10.3%
	Winter, Generation, Part-Peak	\$0.09845	\$0.02465	\$0.12310	\$0.08704	\$0.03041	\$0.11745	\$0.11864	-1.0%	-11.6%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-B3)	Winter, Generation, Off-Peak	\$0.07226	\$0.02465	\$0.09691	\$0.06086	\$0.03041	\$0.09127	\$0.09219	-1.0%	-15.8%
	Summer, Generation, Peak	\$0.19088	\$0.02465	\$0.21553	\$0.17948	\$0.03041	\$0.20989	\$0.21201	-1.0%	-6.0%
	Summer, Generation, Off-Peak	\$0.11039	\$0.02465	\$0.13504	\$0.09898	\$0.03041	\$0.12939	\$0.13070	-1.0%	-10.3%
	Winter, Generation, Part-Peak	\$0.09845	\$0.02465	\$0.12310	\$0.08704	\$0.03041	\$0.11745	\$0.11864	-1.0%	-11.6%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-C1)	Winter, Generation, Off-Peak	\$0.05836	\$0.02465	\$0.08301	\$0.05143	\$0.03041	\$0.08184	\$0.08267	-1.0%	-11.9%
	Winter, Generation, Peak	\$0.08455	\$0.02465	\$0.10920	\$0.07762	\$0.03041	\$0.10803	\$0.10912	-1.0%	-8.2%
	Summer, Generation, Off-Peak	\$0.06911	\$0.02465	\$0.09376	\$0.06218	\$0.03041	\$0.09259	\$0.09353	-1.0%	-10.0%
	Summer, Generation, Peak	\$0.09882	\$0.02465	\$0.12347	\$0.09189	\$0.03041	\$0.12230	\$0.12354	-1.0%	-7.0%
	Summer, Demand, Peak	\$13.02	\$0.00	\$13.02	\$12.39	\$0.00	\$12.39	\$12.52	-1.0%	-4.8%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-C2)	Winter, Generation, Off-Peak	\$0.05836	\$0.02465	\$0.08301	\$0.05143	\$0.03041	\$0.08184	\$0.08267	-1.0%	-11.9%
	Winter, Generation, Peak	\$0.08455	\$0.02465	\$0.10920	\$0.07762	\$0.03041	\$0.10803	\$0.10912	-1.0%	-8.2%
	Summer, Generation, Off-Peak	\$0.06911	\$0.02465	\$0.09376	\$0.06218	\$0.03041	\$0.09259	\$0.09353	-1.0%	-10.0%
	Summer, Generation, Peak	\$0.09882	\$0.02465	\$0.12347	\$0.09189	\$0.03041	\$0.12230	\$0.12354	-1.0%	-7.0%
	Summer, Demand, Peak	\$13.02	\$0.00	\$13.02	\$12.39	\$0.00	\$12.39	\$12.52	-1.0%	-4.8%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-C3)	Winter, Generation, Off-Peak	\$0.05836	\$0.02465	\$0.08301	\$0.05143	\$0.03041	\$0.08184	\$0.08267	-1.0%	-11.9%
	Winter, Generation, Peak	\$0.08455	\$0.02465	\$0.10920	\$0.07762	\$0.03041	\$0.10803	\$0.10912	-1.0%	-8.2%
	Summer, Generation, Off-Peak	\$0.06911	\$0.02465	\$0.09376	\$0.06218	\$0.03041	\$0.09259	\$0.09353	-1.0%	-10.0%
	Summer, Generation, Peak	\$0.09882	\$0.02465	\$0.12347	\$0.09189	\$0.03041	\$0.12230	\$0.12354	-1.0%	-7.0%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate May-20	New PG&E Fees (FFS + PCIA) May-20	New SJCE Generation Rate + PG&E Fees	PG&E Rate May-20	Estimated Savings vs PG&E	SJCE Service Rate % Change (March '20 vs. May '20)
	Winter, Generation, Off-Peak	\$0.05836	\$0.02465	\$0.08301	\$0.05143	\$0.03041	\$0.08184	\$0.08267	-1.0%	-11.9%
Street & Outdoor Lighting Rates										
Lights (LS)	All (Year Round), Generation, Total	\$0.06914	\$0.02381	\$0.09295	\$0.06559	\$0.02710	\$0.09269	\$0.09363	-1.0%	-5.1%
Traffic Lights (TC-1)	All (Year Round), Generation, Total	\$0.07596	\$0.02772	\$0.10368	\$0.07087	\$0.03257	\$0.10344	\$0.10448	-1.0%	-6.7%
Commercial Time-of-Use Rates										
Small General Service (B-1)	Summer, Generation, Peak	\$0.14770	\$0.02772	\$0.17542	\$0.14303	\$0.03257	\$0.17560	\$0.17737	-1.0%	-3.2%
	Summer, Generation, Part-Peak	\$0.09896	\$0.02772	\$0.12668	\$0.09429	\$0.03257	\$0.12686	\$0.12814	-1.0%	-4.7%
	Summer, Generation, Off-Peak	\$0.07837	\$0.02772	\$0.10609	\$0.07369	\$0.03257	\$0.10626	\$0.10733	-1.0%	-6.0%
	Winter, Generation, Peak	\$0.09301	\$0.02772	\$0.12073	\$0.08833	\$0.03257	\$0.12090	\$0.12212	-1.0%	-5.0%
	Winter, Generation, Off-Peak	\$0.07705	\$0.02772	\$0.10477	\$0.07237	\$0.03257	\$0.10494	\$0.10600	-1.0%	-6.1%
	Winter, Generation, SuperOff-Peak	\$0.06080	\$0.02772	\$0.08852	\$0.05611	\$0.03257	\$0.08868	\$0.08958	-1.0%	-7.7%
Medium General Demand Metered Service (B-10-S)	Summer, Generation, Peak	\$0.16959	\$0.02887	\$0.19846	\$0.16481	\$0.03508	\$0.19989	\$0.20191	-1.0%	-2.8%
	Summer, Generation, Part-Peak	\$0.10851	\$0.02887	\$0.13738	\$0.10374	\$0.03508	\$0.13882	\$0.14022	-1.0%	-4.4%
	Summer, Generation, Off-Peak	\$0.07627	\$0.02887	\$0.10514	\$0.07149	\$0.03508	\$0.10657	\$0.10765	-1.0%	-6.3%
	Winter, Generation, Peak	\$0.11213	\$0.02887	\$0.14100	\$0.10734	\$0.03508	\$0.14242	\$0.14386	-1.0%	-4.3%
	Winter, Generation, Off-Peak	\$0.07700	\$0.02887	\$0.10587	\$0.07222	\$0.03508	\$0.10730	\$0.10838	-1.0%	-6.2%
	Winter, Generation, SuperOff-Peak	\$0.04102	\$0.02887	\$0.06989	\$0.03624	\$0.03508	\$0.07132	\$0.07204	-1.0%	-11.7%
Medium General Demand Metered Service (B-10-P)	Summer, Generation, Peak	\$0.15697	\$0.02887	\$0.18584	\$0.15073	\$0.03508	\$0.18581	\$0.18769	-1.0%	-4.0%
	Summer, Generation, Part-Peak	\$0.09925	\$0.02887	\$0.12812	\$0.09301	\$0.03508	\$0.12809	\$0.12938	-1.0%	-6.3%
	Summer, Generation, Off-Peak	\$0.06872	\$0.02887	\$0.09759	\$0.06248	\$0.03508	\$0.09756	\$0.09855	-1.0%	-9.1%
	Winter, Generation, Peak	\$0.10288	\$0.02887	\$0.13175	\$0.09664	\$0.03508	\$0.13172	\$0.13305	-1.0%	-6.1%
	Winter, Generation, Off-Peak	\$0.06959	\$0.02887	\$0.09846	\$0.06335	\$0.03508	\$0.09843	\$0.09942	-1.0%	-9.0%
	Winter, Generation, SuperOff-Peak	\$0.03361	\$0.02887	\$0.06248	\$0.02737	\$0.03508	\$0.06245	\$0.06308	-1.0%	-18.6%
Medium General Demand Metered Service (B-10-T)	Summer, Generation, Peak	\$0.14910	\$0.02887	\$0.17797	\$0.13848	\$0.03508	\$0.17356	\$0.17531	-1.0%	-7.1%
	Summer, Generation, Part-Peak	\$0.09293	\$0.02887	\$0.12180	\$0.08230	\$0.03508	\$0.11738	\$0.11857	-1.0%	-11.4%
	Summer, Generation, Off-Peak	\$0.06316	\$0.02887	\$0.09203	\$0.05254	\$0.03508	\$0.08762	\$0.08850	-1.0%	-16.8%
	Winter, Generation, Peak	\$0.09658	\$0.02887	\$0.12545	\$0.08596	\$0.03508	\$0.12104	\$0.12226	-1.0%	-11.0%
	Winter, Generation, Off-Peak	\$0.06408	\$0.02887	\$0.09295	\$0.05346	\$0.03508	\$0.08854	\$0.08943	-1.0%	-16.6%
	Winter, Generation, SuperOff-Peak	\$0.02810	\$0.02887	\$0.05697	\$0.01748	\$0.03508	\$0.05256	\$0.05309	-1.0%	-37.8%
Medium General Demand-Metered TOU Service (B-19-S)	Summer, Demand, Peak	\$14.88	\$0.00	\$14.88	\$14.77	\$0.00	\$14.77	\$14.92	-1.0%	-0.7%
	Summer, Demand, Part-Peak	\$2.17	\$0.00	\$2.17	\$2.14	\$0.00	\$2.14	\$2.17	-1.4%	-1.4%
	Summer, Generation, Peak	\$0.11114	\$0.02725	\$0.13839	\$0.10524	\$0.03215	\$0.13739	\$0.13878	-1.0%	-5.3%
	Summer, Generation, Part-Peak	\$0.08144	\$0.02725	\$0.10869	\$0.07575	\$0.03215	\$0.10790	\$0.10899	-1.0%	-7.0%
	Summer, Generation, Off-Peak	\$0.06	\$0.02725	\$0.08768	\$0.05489	\$0.03215	\$0.08704	\$0.08792	-1.0%	-9.2%
	Winter, Demand, Peak	\$1.77	\$0.00	\$1.77	\$1.75	\$0.00	\$1.75	\$1.77	-1.1%	-1.1%
	Winter, Generation, Peak	\$0.09227	\$0.02725	\$0.11952	\$0.08651	\$0.03215	\$0.11866	\$0.11986	-1.0%	-6.2%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>May-20</i>	New PG&E Fees (FFS + PCIA) <i>May-20</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>May-20</i>	Estimated Savings vs PG&E	SJCE Service Rate % Change (March '20 vs. May '20)
	Winter, Generation, Off-Peak	\$0.06035	\$0.02725	\$0.08760	\$0.05481	\$0.03215	\$0.08696	\$0.08784	-1.0%	-9.2%
	Winter, Generation, SuperOff-Peak	\$0.01751	\$0.02725	\$0.04476	\$0.01228	\$0.03215	\$0.04443	\$0.04488	-1.0%	-29.9%
Medium General Demand-Metered TOU Service (B-19-P)	Summer, Demand, Peak	\$12.64	\$0.00	\$12.64	\$12.63	\$0.00	\$12.63	\$12.76	-1.0%	-0.1%
	Summer, Demand, Part-Peak	\$1.85	\$0.00	\$1.85	\$1.85	\$0.00	\$1.85	\$1.87	-1.1%	0.0%
	Summer, Generation, Peak	\$0.09463	\$0.02725	\$0.12188	\$0.08960	\$0.03215	\$0.12175	\$0.12298	-1.0%	-5.3%
	Summer, Generation, Part-Peak	\$0.07222	\$0.02725	\$0.09947	\$0.06721	\$0.03215	\$0.09936	\$0.10036	-1.0%	-6.9%
	Summer, Generation, Off-Peak	\$0.05	\$0.02725	\$0.07997	\$0.04773	\$0.03215	\$0.07988	\$0.08069	-1.0%	-9.5%
	Winter, Demand, Peak	\$1.30	\$0.00	\$1.30	\$1.29	\$0.00	\$1.29	\$1.31	-1.5%	-0.8%
	Winter, Generation, Peak	\$0.08248	\$0.02725	\$0.10973	\$0.07746	\$0.03215	\$0.10961	\$0.11072	-1.0%	-6.1%
	Winter, Generation, Off-Peak	\$0.05285	\$0.02725	\$0.08010	\$0.04786	\$0.03215	\$0.08001	\$0.08082	-1.0%	-9.4%
	Winter, Generation, SuperOff-Peak	\$0.01069	\$0.02725	\$0.03794	\$0.00575	\$0.03215	\$0.03790	\$0.03828	-1.0%	-46.2%
Medium General Demand-Metered TOU Service (B-19-T)	Summer, Demand, Peak	\$9.57	\$0.00	\$9.57	\$9.66	\$0.00	\$9.66	\$9.76	-1.0%	0.9%
	Summer, Demand, Part-Peak	\$2.40	\$0.00	\$2.40	\$2.41	\$0.00	\$2.41	\$2.44	-1.2%	0.4%
	Summer, Generation, Peak	\$0.08054	\$0.02725	\$0.10779	\$0.07660	\$0.03215	\$0.10875	\$0.10985	-1.0%	-4.9%
	Summer, Generation, Part-Peak	\$0.07147	\$0.02725	\$0.09872	\$0.06745	\$0.03215	\$0.09960	\$0.10061	-1.0%	-5.6%
	Summer, Generation, Off-Peak	\$0.05218	\$0.02725	\$0.07943	\$0.04798	\$0.03215	\$0.08013	\$0.08094	-1.0%	-8.0%
	Winter, Demand, Peak	\$0.92	\$0.00	\$0.92	\$0.93	\$0.00	\$0.93	\$0.94	-1.1%	1.1%
	Winter, Generation, Peak	\$0.08175	\$0.02725	\$0.10900	\$0.07782	\$0.03215	\$0.10997	\$0.11108	-1.0%	-4.8%
	Winter, Generation, Off-Peak	\$0.05243	\$0.02725	\$0.07968	\$0.04824	\$0.03215	\$0.08039	\$0.08120	-1.0%	-8.0%
	Winter, Generation, SuperOff-Peak	\$0.00930	\$0.02725	\$0.03655	\$0.00473	\$0.03215	\$0.03688	\$0.03725	-1.0%	-49.1%
Medium General Demand-Metered TOU Service, Option R (B-19-R-S)	Summer, Generation, Peak	\$0.23684	\$0.02725	\$0.26409	\$0.23144	\$0.03215	\$0.26359	\$0.26625	-1.0%	-2.3%
	Summer, Generation, Part-Peak	\$0.10263	\$0.02725	\$0.12988	\$0.09722	\$0.03215	\$0.12937	\$0.13068	-1.0%	-5.3%
	Summer, Generation, Off-Peak	\$0.06450	\$0.02725	\$0.09175	\$0.05910	\$0.03215	\$0.09125	\$0.09217	-1.0%	-8.4%
	Winter, Generation, Peak	\$0.10633	\$0.02725	\$0.13358	\$0.10093	\$0.03215	\$0.13308	\$0.13442	-1.0%	-5.1%
	Winter, Generation, Off-Peak	\$0.06444	\$0.02725	\$0.09169	\$0.05903	\$0.03215	\$0.09118	\$0.09210	-1.0%	-8.4%
	Winter, Generation, SuperOff-Peak	\$0.02898	\$0.02725	\$0.05623	\$0.02357	\$0.03215	\$0.05572	\$0.05628	-1.0%	-18.7%
Medium General Demand-Metered TOU Service, Option R (B-19-R-P)	Summer, Generation, Peak	\$0.21338	\$0.02725	\$0.24063	\$0.20801	\$0.03215	\$0.24016	\$0.24259	-1.0%	-2.5%
	Summer, Generation, Part-Peak	\$0.09107	\$0.02725	\$0.11832	\$0.08571	\$0.03215	\$0.11786	\$0.11905	-1.0%	-5.9%
	Summer, Generation, Off-Peak	\$0.05604	\$0.02725	\$0.08329	\$0.05067	\$0.03215	\$0.08282	\$0.08366	-1.0%	-9.6%
	Winter, Generation, Peak	\$0.09342	\$0.02725	\$0.12067	\$0.08806	\$0.03215	\$0.12021	\$0.12142	-1.0%	-5.7%
	Winter, Generation, Off-Peak	\$0.05615	\$0.02725	\$0.08340	\$0.05078	\$0.03215	\$0.08293	\$0.08377	-1.0%	-9.6%
	Winter, Generation, SuperOff-Peak	\$0.02069	\$0.02725	\$0.04794	\$0.01532	\$0.03215	\$0.04747	\$0.04795	-1.0%	-26.0%
Medium General Demand-Metered TOU Service, Option R	Summer, Generation, Peak	\$0.17845	\$0.02725	\$0.20570	\$0.17280	\$0.03215	\$0.20495	\$0.20702	-1.0%	-3.2%
	Summer, Generation, Part-Peak	\$0.09777	\$0.02725	\$0.12502	\$0.09211	\$0.03215	\$0.12426	\$0.12552	-1.0%	-5.8%
	Summer, Generation, Off-Peak	\$0.05604	\$0.02725	\$0.08329	\$0.05039	\$0.03215	\$0.08254	\$0.08337	-1.0%	-10.1%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>May-20</i>	New PG&E Fees (FFS + PCIA) <i>May-20</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>May-20</i>	Estimated Savings vs PG&E	SJCE Service Rate % Change (March '20 vs. May '20)
PG&E Service, Option A (B-19-R-T)	Winter, Generation, Peak	\$0.08959	\$0.02725	\$0.11684	\$0.08394	\$0.03215	\$0.11609	\$0.11726	-1.0%	-6.3%
	Winter, Generation, Off-Peak	\$0.05625	\$0.02725	\$0.08350	\$0.05059	\$0.03215	\$0.08274	\$0.08358	-1.0%	-10.1%
	Winter, Generation, SuperOff-Peak	\$0.02078	\$0.02725	\$0.04803	\$0.01513	\$0.03215	\$0.04728	\$0.04776	-1.0%	-27.2%
(B-20-S)	Summer, Demand, Peak	\$14.72	\$0.00	\$14.72	\$14.46	\$0.00	\$14.46	\$14.61	-1.0%	-1.8%
	Summer, Demand, Part-Peak	\$2.13	\$0.00	\$2.13	\$2.09	\$0.00	\$2.09	\$2.12	-1.4%	-1.9%
	Summer, Generation, Peak	\$0.10705	\$0.02628	\$0.13333	\$0.10009	\$0.03092	\$0.13101	\$0.13233	-1.0%	-6.5%
	Summer, Generation, Part-Peak	\$0.07994	\$0.02628	\$0.10622	\$0.07345	\$0.03092	\$0.10437	\$0.10542	-1.0%	-8.1%
	Summer, Generation, Off-Peak	\$0.05852	\$0.02628	\$0.08480	\$0.05241	\$0.03092	\$0.08333	\$0.08417	-1.0%	-10.4%
	Winter, Demand, Peak	\$1.88	\$0.00	\$1.88	\$1.84	\$0.00	\$1.84	\$1.86	-1.1%	-2.1%
	Winter, Generation, Peak	\$0.09090	\$0.02628	\$0.11718	\$0.08422	\$0.03092	\$0.11514	\$0.11630	-1.0%	-7.3%
	Winter, Generation, Off-Peak	\$0.05837	\$0.02628	\$0.08465	\$0.05224	\$0.03092	\$0.08316	\$0.08400	-1.0%	-10.5%
	Winter, Generation, SuperOff-Peak	\$0.01476	\$0.02628	\$0.04104	\$0.00940	\$0.03092	\$0.04032	\$0.04073	-1.0%	-36.3%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-P)	Summer, Demand, Peak	\$15.94	\$0.00	\$15.94	\$15.83	\$0.00	\$15.83	\$15.99	-1.0%	-0.7%
	Summer, Demand, Part-Peak	\$2.18	\$0.00	\$2.18	\$2.17	\$0.00	\$2.17	\$2.20	-1.4%	-0.5%
	Summer, Generation, Peak	\$0.10308	\$0.02468	\$0.12776	\$0.09709	\$0.02973	\$0.12682	\$0.12810	-1.0%	-5.8%
	Summer, Generation, Part-Peak	\$0.07477	\$0.02468	\$0.09945	\$0.06898	\$0.02973	\$0.09871	\$0.09971	-1.0%	-7.7%
	Summer, Generation, Off-Peak	\$0.05502	\$0.02468	\$0.07970	\$0.04938	\$0.02973	\$0.07911	\$0.07991	-1.0%	-10.3%
	Winter, Demand, Peak	\$1.83	\$0.00	\$1.83	\$1.82	\$0.00	\$1.82	\$1.84	-1.1%	-0.5%
	Winter, Generation, Peak	\$0.08506	\$0.02468	\$0.10974	\$0.07920	\$0.02973	\$0.10893	\$0.11003	-1.0%	-6.9%
	Winter, Generation, Off-Peak	\$0.05507	\$0.02468	\$0.07975	\$0.04943	\$0.02973	\$0.07916	\$0.07996	-1.0%	-10.2%
	Winter, Generation, SuperOff-Peak	\$0.01251	\$0.02468	\$0.03719	\$0.00720	\$0.02973	\$0.03693	\$0.03730	-1.0%	-42.4%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-T)	Summer, Demand, Peak	\$17.92	\$0.00	\$17.92	\$17.65	\$0.00	\$17.65	\$17.83	-1.0%	-1.5%
	Summer, Demand, Part-Peak	\$4.26	\$0.00	\$4.26	\$4.20	\$0.00	\$4.20	\$4.25	-1.2%	-1.4%
	Summer, Generation, Peak	\$0.08521	\$0.02319	\$0.10840	\$0.07915	\$0.02758	\$0.10673	\$0.10781	-1.0%	-7.1%
	Summer, Generation, Part-Peak	\$0.06785	\$0.02319	\$0.09104	\$0.06206	\$0.02758	\$0.08964	\$0.09055	-1.0%	-8.5%
	Summer, Generation, Off-Peak	\$0.04848	\$0.02319	\$0.07167	\$0.04300	\$0.02758	\$0.07058	\$0.07129	-1.0%	-11.3%
	Winter, Demand, Peak	\$2.39	\$0.00	\$2.39	\$2.35	\$0.00	\$2.35	\$2.38	-1.3%	-1.7%
	Winter, Generation, Peak	\$0.08436	\$0.02319	\$0.10755	\$0.07833	\$0.02758	\$0.10591	\$0.10698	-1.0%	-7.1%
	Winter, Generation, Off-Peak	\$0.04497	\$0.02319	\$0.06816	\$0.03954	\$0.02758	\$0.06712	\$0.06780	-1.0%	-12.1%
	Winter, Generation, SuperOff-Peak	\$0.00564	\$0.02319	\$0.02883	\$0.00080	\$0.02758	\$0.02838	\$0.02867	-1.0%	-85.8%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-R-S)	Summer, Generation, Peak	\$0.23136	\$0.02628	\$0.25764	\$0.22493	\$0.03092	\$0.25585	\$0.25843	-1.0%	-2.8%
	Summer, Generation, Part-Peak	\$0.09994	\$0.02628	\$0.12622	\$0.09350	\$0.03092	\$0.12442	\$0.12568	-1.0%	-6.4%
	Summer, Generation, Off-Peak	\$0.06285	\$0.02628	\$0.08913	\$0.05642	\$0.03092	\$0.08734	\$0.08822	-1.0%	-10.2%
	Winter, Generation, Peak	\$0.10600	\$0.02628	\$0.13228	\$0.09958	\$0.03092	\$0.13050	\$0.13182	-1.0%	-6.1%
	Winter, Generation, Off-Peak	\$0.06271	\$0.02628	\$0.08899	\$0.05629	\$0.03092	\$0.08721	\$0.08809	-1.0%	-10.2%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>May-20</i>	New PG&E Fees (FFS + PCIA) <i>May-20</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>May-20</i>	Estimated Savings vs PG&E	SJCE Service Rate % Change (March '20 vs. May '20)
	Winter, Generation, SuperOff-Peak	\$0.02732	\$0.02628	\$0.05360	\$0.02090	\$0.03092	\$0.05182	\$0.05234	-1.0%	-23.5%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-R-P)	Summer, Generation, Peak	\$0.22060	\$0.02468	\$0.24528	\$0.21534	\$0.02973	\$0.24507	\$0.24755	-1.0%	-2.4%
	Summer, Generation, Part-Peak	\$0.09299	\$0.02468	\$0.11767	\$0.08773	\$0.02973	\$0.11746	\$0.11865	-1.0%	-5.7%
	Summer, Generation, Off-Peak	\$0.05864	\$0.02468	\$0.08332	\$0.05338	\$0.02973	\$0.08311	\$0.08395	-1.0%	-9.0%
	Winter, Generation, Peak	\$0.09835	\$0.02468	\$0.12303	\$0.09310	\$0.02973	\$0.12283	\$0.12407	-1.0%	-5.3%
	Winter, Generation, Off-Peak	\$0.05869	\$0.02468	\$0.08337	\$0.05343	\$0.02973	\$0.08316	\$0.08400	-1.0%	-9.0%
	Winter, Generation, SuperOff-Peak	\$0.02330	\$0.02468	\$0.04798	\$0.01804	\$0.02973	\$0.04777	\$0.04825	-1.0%	-22.6%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-R-T)	Summer, Generation, Peak	\$0.22007	\$0.02319	\$0.24326	\$0.21448	\$0.02758	\$0.24206	\$0.24450	-1.0%	-2.5%
	Summer, Generation, Part-Peak	\$0.10263	\$0.02319	\$0.12582	\$0.09704	\$0.02758	\$0.12462	\$0.12588	-1.0%	-5.4%
	Summer, Generation, Off-Peak	\$0.05288	\$0.02319	\$0.07607	\$0.04729	\$0.02758	\$0.07487	\$0.07563	-1.0%	-10.6%
	Winter, Generation, Peak	\$0.10248	\$0.02319	\$0.12567	\$0.09688	\$0.02758	\$0.12446	\$0.12572	-1.0%	-5.5%
	Winter, Generation, Off-Peak	\$0.04999	\$0.02319	\$0.07318	\$0.04440	\$0.02758	\$0.07198	\$0.07271	-1.0%	-11.2%
	Winter, Generation, SuperOff-Peak	\$0.01752	\$0.02319	\$0.04071	\$0.01193	\$0.02758	\$0.03951	\$0.03991	-1.0%	-31.9%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-S-S)	Summer, Generation, Peak	\$0.23136	\$0.02628	\$0.25764	\$0.22493	\$0.03092	\$0.25585	\$0.25843	-1.0%	-2.8%
	Summer, Generation, Part-Peak	\$0.09994	\$0.02628	\$0.12622	\$0.09350	\$0.03092	\$0.12442	\$0.12568	-1.0%	-6.4%
	Summer, Generation, Off-Peak	\$0.06285	\$0.02628	\$0.08913	\$0.05642	\$0.03092	\$0.08734	\$0.08822	-1.0%	-10.2%
	Winter, Generation, Peak	\$0.10600	\$0.02628	\$0.13228	\$0.09958	\$0.03092	\$0.13050	\$0.13182	-1.0%	-6.1%
	Winter, Generation, Off-Peak	\$0.06271	\$0.02628	\$0.08899	\$0.05629	\$0.03092	\$0.08721	\$0.08809	-1.0%	-10.2%
	Winter, Generation, SuperOff-Peak	\$0.02732	\$0.02628	\$0.05360	\$0.02090	\$0.03092	\$0.05182	\$0.05234	-1.0%	-23.5%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-S-P)	Summer, Generation, Peak	\$0.22060	\$0.02468	\$0.24528	\$0.21534	\$0.02973	\$0.24507	\$0.24755	-1.0%	-2.4%
	Summer, Generation, Part-Peak	\$0.09299	\$0.02468	\$0.11767	\$0.08773	\$0.02973	\$0.11746	\$0.11865	-1.0%	-5.7%
	Summer, Generation, Off-Peak	\$0.05864	\$0.02468	\$0.08332	\$0.05338	\$0.02973	\$0.08311	\$0.08395	-1.0%	-9.0%
	Winter, Generation, Peak	\$0.09835	\$0.02468	\$0.12303	\$0.09310	\$0.02973	\$0.12283	\$0.12407	-1.0%	-5.3%
	Winter, Generation, Off-Peak	\$0.05869	\$0.02468	\$0.08337	\$0.05343	\$0.02973	\$0.08316	\$0.08400	-1.0%	-9.0%
	Winter, Generation, SuperOff-Peak	\$0.02330	\$0.02468	\$0.04798	\$0.01804	\$0.02973	\$0.04777	\$0.04825	-1.0%	-22.6%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-S-T)	Summer, Generation, Peak	\$0.22007	\$0.02319	\$0.24326	\$0.21448	\$0.02758	\$0.24206	\$0.24450	-1.0%	-2.5%
	Summer, Generation, Part-Peak	\$0.10263	\$0.02319	\$0.12582	\$0.09704	\$0.02758	\$0.12462	\$0.12588	-1.0%	-5.4%
	Summer, Generation, Off-Peak	\$0.05288	\$0.02319	\$0.07607	\$0.04729	\$0.02758	\$0.07487	\$0.07563	-1.0%	-10.6%
	Winter, Generation, Peak	\$0.10248	\$0.02319	\$0.12567	\$0.09688	\$0.02758	\$0.12446	\$0.12572	-1.0%	-5.5%
	Winter, Generation, Off-Peak	\$0.04999	\$0.02319	\$0.07318	\$0.04440	\$0.02758	\$0.07198	\$0.07271	-1.0%	-11.2%
	Winter, Generation, SuperOff-Peak	\$0.01752	\$0.02319	\$0.04071	\$0.01193	\$0.02758	\$0.03951	\$0.03991	-1.0%	-31.9%
Small General Time-of-Use Service (B-6)	Summer, Generation, Peak	\$0.15266	\$0.02772	\$0.18038	\$0.14758	\$0.03257	\$0.18015	\$0.18197	-1.0%	-3.3%
	Summer, Generation, Off-Peak	\$0.08220	\$0.02772	\$0.10992	\$0.07713	\$0.03257	\$0.10970	\$0.11081	-1.0%	-6.2%
	Winter, Generation, Peak	\$0.08977	\$0.02772	\$0.11749	\$0.08470	\$0.03257	\$0.11727	\$0.11845	-1.0%	-5.6%
	Winter, Generation, Off-Peak	\$0.07288	\$0.02772	\$0.10060	\$0.06781	\$0.03257	\$0.10038	\$0.10139	-1.0%	-7.0%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>May-20</i>	New PG&E Fees (FFS + PCIA) <i>May-20</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>May-20</i>	Estimated Savings vs PG&E	SJCE Service Rate % Change (March '20 vs. May '20)
	Winter, Generation, SuperOff-Peak	\$0.05663	\$0.02772	\$0.08435	\$0.05156	\$0.03257	\$0.08413	\$0.08498	-1.0%	-9.0%
Standby Electric (SBS)	Summer, Generation, Peak	\$0.09301	\$0.02113	\$0.11414	\$0.09157	\$0.02458	\$0.11615	\$0.11732	-1.0%	-1.5%
	Summer, Generation, Part-Peak	\$0.08105	\$0.02113	\$0.10218	\$0.07940	\$0.02458	\$0.10398	\$0.10503	-1.0%	-2.0%
	Summer, Generation, Off-Peak	\$0.06774	\$0.02113	\$0.08887	\$0.06587	\$0.02458	\$0.09045	\$0.09136	-1.0%	-2.8%
	Summer, Reservation Charge Total	\$0.30	\$0.00	\$0.30	\$0.30	\$0.00	\$0.30	\$0.31	-3.2%	0.0%
	Winter, Generation, Part-Peak	\$0.08823	\$0.02113	\$0.10936	\$0.08670	\$0.02458	\$0.11128	\$0.11240	-1.0%	-1.7%
	Winter, Generation, Off-Peak	\$0.06887	\$0.02113	\$0.09000	\$0.06701	\$0.02458	\$0.09159	\$0.09252	-1.0%	-2.7%
	Winter, Generation, SuperOff-Peak	\$0.02592	\$0.02113	\$0.04705	\$0.02331	\$0.02458	\$0.04789	\$0.04837	-1.0%	-10.1%
	Winter, Reservation Charge, Total	\$0.30	\$0.00	\$0.30	\$0.30	\$0.00	\$0.30	\$0.31	-3.2%	0.0%
Standby Electric (SBP)	Summer, Generation, Peak	\$0.09301	\$0.02113	\$0.11414	\$0.09157	\$0.02458	\$0.11615	\$0.11732	-1.0%	-1.5%
	Summer, Generation, Part-Peak	\$0.08105	\$0.02113	\$0.10218	\$0.07940	\$0.02458	\$0.10398	\$0.10503	-1.0%	-2.0%
	Summer, Generation, Off-Peak	\$0.06774	\$0.02113	\$0.08887	\$0.06587	\$0.02458	\$0.09045	\$0.09136	-1.0%	-2.8%
	Summer, Reservation Charge Total	\$0.30	\$0.00	\$0.30	\$0.30	\$0.00	\$0.30	\$0.31	-3.2%	0.0%
	Winter, Generation, Part-Peak	\$0.08823	\$0.02113	\$0.10936	\$0.08670	\$0.02458	\$0.11128	\$0.11240	-1.0%	-1.7%
	Winter, Generation, Off-Peak	\$0.06887	\$0.02113	\$0.09000	\$0.06701	\$0.02458	\$0.09159	\$0.09252	-1.0%	-2.7%
	Winter, Generation, SuperOff-Peak	\$0.02592	\$0.02113	\$0.04705	\$0.02331	\$0.02458	\$0.04789	\$0.04837	-1.0%	-10.1%
	Winter, Reservation Charge, Total	\$0.30	\$0.00	\$0.30	\$0.30	\$0.00	\$0.30	\$0.31	-3.2%	0.0%
Standby Electric (SBT)	Summer, Generation, Peak	\$0.07942	\$0.02113	\$0.10055	\$0.07896	\$0.02458	\$0.10354	\$0.10459	-1.0%	-0.6%
	Summer, Generation, Part-Peak	\$0.06792	\$0.02113	\$0.08905	\$0.06711	\$0.02458	\$0.09169	\$0.09262	-1.0%	-1.2%
	Summer, Generation, Off-Peak	\$0.05511	\$0.02113	\$0.07624	\$0.05393	\$0.02458	\$0.07851	\$0.07930	-1.0%	-2.1%
	Summer, Reservation Charge Total	\$0.16	\$0.00	\$0.16	\$0.16	\$0.00	\$0.16	\$0.18	-11.1%	0.0%
	Winter, Generation, Part-Peak	\$0.07491	\$0.02113	\$0.09604	\$0.07431	\$0.02458	\$0.09889	\$0.09989	-1.0%	-0.8%
	Winter, Generation, Off-Peak	\$0.05630	\$0.02113	\$0.07743	\$0.05515	\$0.02458	\$0.07973	\$0.08054	-1.0%	-2.0%
	Winter, Generation, SuperOff-Peak	\$0.01380	\$0.02113	\$0.03493	\$0.01138	\$0.02458	\$0.03596	\$0.03632	-1.0%	-17.5%
	Winter, Reservation Charge, Total	\$0.16	\$0.00	\$0.16	\$0.16	\$0.00	\$0.16	\$0.18	-11.1%	0.0%