On October 1, 2020, San José Clean Energy (“SJCE”) reduced its rates in response to Pacific Gas & Electric Company’s (“PG&E”) generation rate changes contained in their Advice Letter 5958-E filed on September 21, 2020. SJCE reduced its rates to maintain its one percent (1%) discount to PG&E’s generation rates, thereby ensuring all customers save under SJCE GreenSource service. SJCE submits this informational memorandum per City Council direction.

BACKGROUND

On March 19, 2019, the City Council approved Ordinance No. 30233, amending Section 26.40.020 of the San José Municipal Code and allowing SJCE to adjust rates without requiring written notice to customers or a finding of extraordinary circumstances by City Council if all of the following conditions are met:

1. As required under Section 26.40.010, the rate was equal to or below similar PG&E rates when it was established and will continue to be equal to or below similar PG&E rates after the rate increase or decrease;
2. The rate increase or decrease follows a rate increase or decrease by PG&E;
3. The rate increase or decrease is consistent with City Council resolutions establishing rates; and
4. The rate increase inclusive of the PCIA is not more than five percent (5%).

City Council also directed SJCE to provide an informational memorandum comparing the adjusted rate with both the previous rate and PG&E rate. City Council must approve any rate increase that exceeds five percent (5%), inclusive of the PCIA, which is the “exit fee” that PG&E charges customers served by Community Choice Aggregators (“CCA”), like SJCE. The PCIA
fee is meant to compensate PG&E for the above market costs of the excess energy resources it has as more of its customer base leaves to receive electric generation service from a CCA or other electricity provider.

**ANALYSIS**

PG&E’s Advice Letter 5958-E implements the California Public Utility Commission’s (CPUC) decision D.19-12-007, which (1) authorized the return of funds to ratepayers due to a reduced revenue requirement, pursuant to CPUC decision D.10-12-006, and (2) lowered generation rates for PG&E bundled customers.

The SJCE rate reductions follow those of PG&E to maintain one percent (1%) discount to PG&E’s generation rates, ensuring all customers save under SJCE GreenSource service. Most SJCE customers will see a generation rate decrease of approximately 0.2%, inclusive of the PCIA.

**PUBLIC OUTREACH**

The decreased rates, effective October 1, 2020, will be posted and accessible to the public on the SJCE website.

/s/

LORI MITCHELL
Director, Community Energy

For questions please contact Zachary Struyk, Assistant Director, at 408-535-4868.

**Attachment:**
Attachment A – Rate Adjustments effective October 1, 2020
| Rate Name | Type
<table>
<thead>
<tr>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Residential Time-Of-Use Service for Plug-In Electric Vehicle Customers (E1)</td>
</tr>
<tr>
<td>Residential Time-Of-Use Service for Plug-In Electric Vehicle Customers (E2)</td>
</tr>
<tr>
<td>Residential Services (E1)</td>
</tr>
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</table>

### Residential Rates

<table>
<thead>
<tr>
<th>Rate Name</th>
<th>Type &amp; Time-of-Use Period (TOU)</th>
<th>Previous SJCE Generation Rate</th>
<th>Previous PG&amp;E Fees (FFS + PCIA)</th>
<th>Previous SJCE Generation Rate + PG&amp;E Fees</th>
<th>New SJCE Generation Rate</th>
<th>New PG&amp;E Fees (FFS + PCIA)</th>
<th>New SJCE Generation Rate + PG&amp;E Fees</th>
<th>Estimated Savings vs PG&amp;E</th>
<th>SJCE Service Rate % Change (May '20 vs. October '20)</th>
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<tbody>
<tr>
<td>Residential Services (E1)</td>
<td>All-Year Round, Generation, Total</td>
<td>$0.08235</td>
<td>$0.03399</td>
<td>$0.11634</td>
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<td>Previous SJCE Generation Rate</td>
<td>Previous PG&amp;E Fees (FTS + PCIA)</td>
<td>Previous SJCE Generation Rate + PG&amp;E Fees (May '20 vs. October '20)</td>
<td>New SJCE Generation Rate</td>
<td>New SJCE Generation Rate + PG&amp;E Fees (May '20 vs. October '20)</td>
<td>PG&amp;E Rate</td>
<td>Estimated Savings vs PG&amp;E (Per 12-Month Period)</td>
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<td>SJCE Service</td>
<td>Rate % Change</td>
<td>Estimated Savings vs PG&amp;E</td>
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<td>Previous SJCE Generation Rate</td>
<td>Previous PG&amp;E Fees (FFS + PCIA)</td>
<td>Previous SJCE Generation Rate + PG&amp;E Fees</td>
<td>New SJCE Generation Rate</td>
<td>New PJG&amp;E Fees (FFS + PCIA)</td>
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<td>PJG&amp;E Rate</td>
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### Rate Name

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<th>Previous SJCE Generation Rate (FTS + PC&amp;F)</th>
<th>Previous SJCE Generation Rate + PC&amp;F Fees</th>
<th>New SJCE Generation Rate (FTS + PC&amp;F)</th>
<th>New SJCE Generation Rate + PC&amp;F Fees</th>
<th>New PG&amp;E Generation Rate</th>
<th>New PG&amp;E Generation Rate + PC&amp;F Fees</th>
<th>PG&amp;E Rate</th>
<th>Estimated Savings vs. PG&amp;E</th>
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#### Medium General Demand-Metered TOU Service (E-10-P)

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<th>Season, Generation, On-Peak</th>
<th>Previous Generation Rate</th>
<th>Previous Generation + PC&amp;F Fees</th>
<th>New Generation Rate</th>
<th>New Generation + PC&amp;F Fees</th>
<th>PG&amp;E Generation Rate</th>
<th>Estimated Savings vs. PG&amp;E</th>
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<tr>
<td>Summer, Generation, Off-Peak</td>
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#### Medium General Demand-Metered TOU Service (E-10-T)

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<th>Previous Generation + PC&amp;F Fees</th>
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<th>New Generation + PC&amp;F Fees</th>
<th>PG&amp;E Generation Rate</th>
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<tbody>
<tr>
<td>Summer, Generation, Off-Peak</td>
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#### Medium General Demand-Metered TOU Service, Option R for Solar (E-10-P)

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<th>Previous Generation Rate</th>
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<th>New Generation Rate</th>
<th>New Generation + PC&amp;F Fees</th>
<th>PG&amp;E Generation Rate</th>
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<td>Winter, Generation, Off-Peak</td>
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#### Medium General Demand-Metered TOU Service, Option R for Solar (E-10-T)

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<th>Previous Generation Rate</th>
<th>Previous Generation + PC&amp;F Fees</th>
<th>New Generation Rate</th>
<th>New Generation + PC&amp;F Fees</th>
<th>PG&amp;E Generation Rate</th>
<th>Estimated Savings vs. PG&amp;E</th>
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<td>Summer, Generation, Off-Peak</td>
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#### Medium General Demand-Metered TOU Service, Option R for Solar (E-9-P)

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<th>Previous Generation Rate</th>
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<th>New Generation Rate</th>
<th>New Generation + PC&amp;F Fees</th>
<th>PG&amp;E Generation Rate</th>
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<tbody>
<tr>
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<td>Winter, Generation, Off-Peak</td>
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<tr>
<td>Rate Name</td>
<td>Service To Customers with Maximum Demands of 1000 Kilowatts or More (E-20-T)</td>
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<tr>
<td>-----------</td>
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<tr>
<td>Summer, Generation, Off-Peak</td>
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<tr>
<td>Summer, Generation, Off-Peak</td>
<td>$0.01031 $0.02573 $0.09151 $0.08167 $0.02973 $0.09140 $0.09232 -1.0% -0.2%</td>
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<tr>
<td>Summer, Generation, Off-Peak</td>
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<tr>
<td>Summer Demand MAX Peak</td>
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<td>$15.60</td>
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<tr>
<td>Summer Demand MAX Off-Peak</td>
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<td>$3.49</td>
<td>$3.49</td>
<td>$0.00</td>
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<tr>
<td>Winter, Generation, Off-Peak</td>
<td>$0.05556 $0.02973 $0.08528 $0.05545 $0.02973 $0.08518 $0.08604 -1.0% -0.2%</td>
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<td>Winter, Generation, Off-Peak</td>
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<td>Service To Customers with Maximum Demands of 1000 Kilowatts or More (E-20-R-P)</td>
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<td>Solar Demand MAX Off-Peak</td>
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<td>Solar Generation, Off-Peak</td>
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<tr>
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<td>$0.01037 $0.02573 $0.06246 $0.05265 $0.02973 $0.06238 $0.06301 -1.0% -0.2%</td>
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### Time-of-Use Generation Rates

#### Reservation Charge, MAX Peak
<table>
<thead>
<tr>
<th>Rate Name</th>
<th>Service To Customers with Maximum Demands of 1000 Kilowatts or More (E-20-R-S)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Summer, Generation, Off-Peak</td>
<td>$0.05556 $0.02973 $0.08528 $0.05545 $0.02973 $0.08518 $0.08604 -1.0% -0.2%</td>
</tr>
<tr>
<td>Winter, Generation, Off-Peak</td>
<td>$0.05987 $0.02973 $0.08968 $0.05978 $0.02973 $0.08951 $0.09021 -1.0% -0.2%</td>
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#### Reservation Charge, MAX Off-Peak
<table>
<thead>
<tr>
<th>Rate Name</th>
<th>Service To Customers with Maximum Demands of 1000 Kilowatts or More (E-20-T)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Winter, Generation, Off-Peak</td>
<td>$0.01567 $0.02578 $0.07925 $0.05158 $0.02578 $0.07916 $0.07996 -1.0% -0.2%</td>
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<tr>
<td>Winter, Generation, Off-Peak</td>
<td>$0.01713 $0.02578 $0.08409 $0.06704 $0.02578 $0.08462 $0.08527 -1.0% -0.2%</td>
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#### Reservation Charge, Peak
<table>
<thead>
<tr>
<th>Rate Name</th>
<th>Service To Customers with Maximum Demands of 1000 Kilowatts or More (E-20-R-P)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Summer, Generation, Off-Peak</td>
<td>$0.00678 $0.02573 $0.09151 $0.08167 $0.02973 $0.09140 $0.09232 -1.0% -0.2%</td>
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<td>Summer, Generation, Off-Peak</td>
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<tr>
<td>Summer Demand MAX Peak</td>
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<tr>
<td>Summer Demand MAX Off-Peak</td>
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<td>$3.49</td>
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<td>Winter, Generation, Off-Peak</td>
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<tr>
<td></td>
<td>$0.01037 $0.02573 $0.06246 $0.05265 $0.02973 $0.06238 $0.06301 -1.0% -0.2%</td>
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#### Reservation Charge, Off-Peak
<table>
<thead>
<tr>
<th>Rate Name</th>
<th>Service To Customers with Maximum Demands of 1000 Kilowatts or More (E-20-R-S)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Summer, Generation, Off-Peak</td>
<td>$0.05556 $0.02973 $0.08528 $0.05545 $0.02973 $0.08518 $0.08604 -1.0% -0.2%</td>
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<tr>
<td>Winter, Generation, Off-Peak</td>
<td>$0.05987 $0.02973 $0.08968 $0.05978 $0.02973 $0.08951 $0.09021 -1.0% -0.2%</td>
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#### Reservation Charge, Total
<table>
<thead>
<tr>
<th>Rate Name</th>
<th>Service To Customers with Maximum Demands of 1000 Kilowatts or More (E-20-T)</th>
</tr>
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<td>Previous SJCE Generation Rate</td>
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### Street & Outdoor Lighting Rates

| Lights (L) | All-Year Round, Generation, Total | $0.06559 | $0.02720 | $0.06549 | $0.02718 | $0.06529 | $0.02705 | $0.06553 | $0.02705 | $0.06543 | $0.02705 |
| Traffic Lights (TC-1) | All-Year Round, Generation, Total | $0.07087 | $0.03257 | $0.10544 | $0.07074 | $0.03257 | $0.10331 | $0.07055 | $0.03257 |

### Commercial Time-Of-Use Rates

| Summer, Generation, Peak | $0.14303 | $0.03257 | $0.17560 | $0.14394 | $0.03257 | $0.17846 | $0.17723 | -1.0% | -0.1% |                               |
| Summer, Generation, Off-Peak | $0.09429 | $0.03257 | $0.12806 | $0.09417 | $0.03257 | $0.12872 | $0.12680 | -1.0% | -0.1% |                               |
| Winter, Generation, Peak | $0.07566 | $0.03257 | $0.10626 | $0.07556 | $0.03257 | $0.10613 | $0.10720 | -1.0% | -0.2% |                               |
| Winter, Generation, Off-Peak | $0.08833 | $0.03257 | $0.12890 | $0.08828 | $0.03257 | $0.12877 | $0.12999 | -1.0% | -0.1% |                               |
| Winter, Generation, SuperOff-Peak | $0.07257 | $0.03257 | $0.10404 | $0.07224 | $0.03257 | $0.10481 | $0.10587 | -1.0% | -0.2% |                               |
| Winter, Generation, SuperOff-Peak | $0.07561 | $0.03257 | $0.08868 | $0.07559 | $0.03257 | $0.08836 | $0.08945 | -1.0% | -0.2% |                               |
## Rate Name

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<th>Type &amp; Time-of-Use Period (TOU)</th>
<th>Previous SJCE Generation Rate</th>
<th>Previous PG&amp;E Fees (FFS + PCIA)</th>
<th>Previous SJCE Generation Rate + PG&amp;E Fees</th>
<th>New SJCE Generation Rate</th>
<th>New PG&amp;E Fees (FFS + PCIA)</th>
<th>New SJCE Generation Rate + PG&amp;E Fees</th>
<th>PG&amp;E Rate</th>
<th>Estimated Savings vs PG&amp;E</th>
<th>SJCE Service Rate % Change (May '20 vs. '19)</th>
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<td>Previous SJCE Generation Rate + PG&amp;E Fees</td>
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<td>New SJCE Generation Rate + PG&amp;E Fees</td>
<td>Estimated Savings vs PG&amp;E (Over '20)</td>
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**Medium General Demand-Metered TOU Service (B-10-T)**

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<th>Previous SJCE Generation Rate + PG&amp;E Fees</th>
<th>New SJCE Generation Rate (Over '20)</th>
<th>New SJCE Generation Rate + PG&amp;E Fees</th>
<th>Estimated Savings vs PG&amp;E (Over '20)</th>
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<tr>
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<td>$0.23144</td>
<td>$0.23131</td>
<td>$0.26359</td>
<td>$0.26347</td>
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<td>$0.09710</td>
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<td>$0.09710</td>
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**Medium General Demand-Metered TOU Service, Option R (B-19-R-P)**

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<th>New SJCE Generation Rate + PG&amp;E Fees</th>
<th>Estimated Savings vs PG&amp;E (Over '20)</th>
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<tr>
<td>Summer, Generation, Peak</td>
<td>$0.17280</td>
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<td>$0.20485</td>
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<td>Summer, Generation, Off-Peak</td>
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<td>$0.05928</td>
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<td>$0.05928</td>
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<td>$0.05928</td>
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<td>Summer, Demand, Peak</td>
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<td>Summer, Demand, Off-Peak</td>
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<td>$0.05928</td>
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**Medium General Demand-Metered TOU Service, Option R (B-19-R-T)**

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<th>New SJCE Generation Rate (Over '20)</th>
<th>New SJCE Generation Rate + PG&amp;E Fees</th>
<th>Estimated Savings vs PG&amp;E (Over '20)</th>
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<td>Summer, Generation, Peak</td>
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<td>Summer, Generation, Off-Peak</td>
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<td>$0.05938</td>
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<td>$0.08058</td>
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<tr>
<td>Winter, Generation, Peak</td>
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<tr>
<td>Winter, Generation, Off-Peak</td>
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<td>$0.05938</td>
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<tr>
<td>Summer, Demand, Peak</td>
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<td>$0.10802</td>
<td>$0.13011</td>
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<tr>
<td>Summer, Demand, Off-Peak</td>
<td>$0.05945</td>
<td>$0.05938</td>
<td>$0.08067</td>
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<tr>
<td>Winter, Demand, Peak</td>
<td>$0.05945</td>
<td>$0.05938</td>
<td>$0.08067</td>
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<td>Rate Name</td>
<td>Season, Charge Type &amp; Time-of-Use Period (TOU)</td>
<td>Previous SACE Generation Rate</td>
<td>Previous PG&amp;E Fee (FTS + PCUA)</td>
<td>Previous SACE Generation Rate + PG&amp;E Fee</td>
<td>New SACE Generation Rate</td>
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<tr>
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<th>Rate Name</th>
<th>Season, Charge Type &amp; Time-of-Use Period (TOU)</th>
<th>Previous SACE Generation Rate</th>
<th>Previous PG&amp;E Fee (FTS + PCUA)</th>
<th>Previous SACE Generation Rate + PG&amp;E Fee</th>
<th>New SACE Generation Rate</th>
<th>New PG&amp;E Fee (FTS + PCUA)</th>
<th>New SACE Generation Rate + PG&amp;E Fee</th>
<th>PG&amp;E Rate</th>
<th>Estimated Savings vs PG&amp;E</th>
<th>SACE Service Rate % Change (May '20 vs. October '20)</th>
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<td>Season, Generation, Time-of-Use Period (TUI)</td>
<td>Previous SJCE Generation Rate (May '20)</td>
<td>Previous PG&amp;E Fees (FFS + PCIA)</td>
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<td>New SJCE Generation Rate (Oct-20)</td>
<td>New SJCE Generation Rate + PG&amp;E Fees</td>
<td>PG&amp;E Rate (Oct-20)</td>
<td>Estimated Savings vs PG&amp;E (Oct '20)</td>
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<tr>
<td>Winter, Generation, Off-Peak</td>
<td>$0.09550</td>
<td>$0.12442</td>
<td>$0.21994</td>
<td>$0.12410</td>
<td>$0.21976</td>
<td>-1.0%</td>
<td>-0.1%</td>
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</tr>
<tr>
<td>Total Standby Electric (SBE)</td>
<td>$0.30</td>
<td>$0.30</td>
<td>$0.30</td>
<td>$0.30</td>
<td>$0.30</td>
<td>-3.2%</td>
<td>0.0%</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Rate Name</td>
<td>Season, Charge Type &amp; Time-of-Use Period (TOU)</td>
<td>Previous SJCE Generation Rate</td>
<td>Previous PG&amp;E Fees (FTS + PCIA)</td>
<td>Previous SJCE Generation Rate - PG&amp;E Fees</td>
<td>New SJCE Generation Rate (Oct-20)</td>
<td>New SJCE Generation Rate + PG&amp;E Fees</td>
<td>PG&amp;E Rate</td>
<td>Estimated Savings vs PG&amp;E</td>
<td>SJCE Service Rate % Change (May '20 vs October '20)</td>
<td></td>
</tr>
<tr>
<td>-----------</td>
<td>-----------------------------------------------</td>
<td>-------------------------------</td>
<td>-------------------------------</td>
<td>---------------------------------</td>
<td>-------------------------------</td>
<td>---------------------------------</td>
<td>-----------</td>
<td>-------------------------</td>
<td>-------------------------------------------------</td>
<td></td>
</tr>
<tr>
<td>Summer, Generation, Peak</td>
<td>$0.09157</td>
<td>$0.02458</td>
<td>$0.11615</td>
<td>$0.09143</td>
<td>$0.02458</td>
<td>$0.11601</td>
<td>$0.11718</td>
<td>-1.0%</td>
<td>-0.2%</td>
<td></td>
</tr>
<tr>
<td>Summer, Generation, Part-Peak</td>
<td>$0.07940</td>
<td>$0.02458</td>
<td>$0.10398</td>
<td>$0.07928</td>
<td>$0.02458</td>
<td>$0.10386</td>
<td>$0.10491</td>
<td>-1.0%</td>
<td>-0.2%</td>
<td></td>
</tr>
<tr>
<td>Summer, Generation, Off-Peak</td>
<td>$0.06657</td>
<td>$0.02458</td>
<td>$0.09105</td>
<td>$0.06576</td>
<td>$0.02458</td>
<td>$0.09054</td>
<td>$0.09125</td>
<td>-1.0%</td>
<td>-0.2%</td>
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</tr>
<tr>
<td>Summer, Reservation Charge, Total</td>
<td>$0.30</td>
<td>$0.00</td>
<td>$0.30</td>
<td>$0.30</td>
<td>$0.00</td>
<td>$0.30</td>
<td>$0.31</td>
<td>-3.2%</td>
<td>0.0%</td>
<td></td>
</tr>
<tr>
<td>Winter, Generation, Peak</td>
<td>$0.06670</td>
<td>$0.02458</td>
<td>$0.11128</td>
<td>$0.06657</td>
<td>$0.02458</td>
<td>$0.11115</td>
<td>$0.11227</td>
<td>-1.0%</td>
<td>-0.1%</td>
<td></td>
</tr>
<tr>
<td>Winter, Generation, Part-Peak</td>
<td>$0.06701</td>
<td>$0.02458</td>
<td>$0.09159</td>
<td>$0.06691</td>
<td>$0.02458</td>
<td>$0.09149</td>
<td>$0.09241</td>
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<td>-0.1%</td>
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</tr>
<tr>
<td>Winter, Generation, Off-Peak</td>
<td>$0.02531</td>
<td>$0.02458</td>
<td>$0.04989</td>
<td>$0.02525</td>
<td>$0.02458</td>
<td>$0.04973</td>
<td>$0.05031</td>
<td>-1.0%</td>
<td>-0.3%</td>
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</tr>
<tr>
<td>Winter, Reservation Charge, Total</td>
<td>$0.30</td>
<td>$0.00</td>
<td>$0.30</td>
<td>$0.30</td>
<td>$0.00</td>
<td>$0.30</td>
<td>$0.31</td>
<td>-3.2%</td>
<td>0.0%</td>
<td></td>
</tr>
<tr>
<td>Summer, Generation, Peak</td>
<td>$0.07096</td>
<td>$0.02458</td>
<td>$0.10554</td>
<td>$0.07085</td>
<td>$0.02458</td>
<td>$0.10543</td>
<td>$0.10647</td>
<td>-1.0%</td>
<td>-0.1%</td>
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<tr>
<td>Summer, Generation, Part-Peak</td>
<td>$0.06711</td>
<td>$0.02458</td>
<td>$0.09169</td>
<td>$0.06706</td>
<td>$0.02458</td>
<td>$0.09159</td>
<td>$0.09251</td>
<td>-1.0%</td>
<td>-0.2%</td>
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</tr>
<tr>
<td>Summer, Generation, Off-Peak</td>
<td>$0.04303</td>
<td>$0.02458</td>
<td>$0.06751</td>
<td>$0.04283</td>
<td>$0.02458</td>
<td>$0.06741</td>
<td>$0.06720</td>
<td>-1.0%</td>
<td>-0.2%</td>
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</tr>
<tr>
<td>Summer, Reservation Charge, Total</td>
<td>$0.18</td>
<td>$0.00</td>
<td>$0.18</td>
<td>$0.16</td>
<td>$0.00</td>
<td>$0.16</td>
<td>$0.18</td>
<td>-11.1%</td>
<td>0.0%</td>
<td></td>
</tr>
<tr>
<td>Winter, Generation, Peak</td>
<td>$0.07451</td>
<td>$0.02458</td>
<td>$0.09909</td>
<td>$0.07449</td>
<td>$0.02458</td>
<td>$0.09877</td>
<td>$0.09977</td>
<td>-1.0%</td>
<td>-0.2%</td>
<td></td>
</tr>
<tr>
<td>Winter, Generation, Part-Peak</td>
<td>$0.05515</td>
<td>$0.02458</td>
<td>$0.07973</td>
<td>$0.05506</td>
<td>$0.02458</td>
<td>$0.07964</td>
<td>$0.08044</td>
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<td>-0.2%</td>
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</tr>
<tr>
<td>Winter, Generation, Off-Peak</td>
<td>$0.01138</td>
<td>$0.02458</td>
<td>$0.03596</td>
<td>$0.01114</td>
<td>$0.02458</td>
<td>$0.03592</td>
<td>$0.03628</td>
<td>-1.0%</td>
<td>-0.4%</td>
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</tr>
<tr>
<td>Winter, Reservation Charge, Total</td>
<td>$0.18</td>
<td>$0.00</td>
<td>$0.18</td>
<td>$0.16</td>
<td>$0.00</td>
<td>$0.16</td>
<td>$0.18</td>
<td>-11.1%</td>
<td>0.0%</td>
<td></td>
</tr>
</tbody>
</table>