

**TO:** HONORABLE MAYOR  
AND CITY COUNCIL

**FROM:** Lori Mitchell

**SUBJECT: SJCE RATE ADJUSTMENT  
IN RESPONSE TO PG&E'S RATE  
CHANGES AND PCIA INCREASE**

**DATE:** February 5, 2021

Approved



Date

**2/5/2021**

## INFORMATION

On January 1, 2021, San José Clean Energy (“SJCE”) reduced its rates in response to rate changes implemented by Pacific Gas & Electric Company (“PG&E”). SJCE’s rate reduction was necessary to achieve the City Council’s November 17, 2020 decision that SJCE set its rates for the GreenSource product at a 0.25% discount to PG&E’s generation rates, ensuring all customers save under SJCE GreenSource service.

## BACKGROUND

On November 17, 2020, City Council approved SJCE establishing a power mix of at least 40% renewable energy for its GreenSource base product beginning January 1, 2021, provided that in 2021 GreenSource is priced at an initial 0.25% discount, with flexibility to vary the discount between 0.0% and 1.0%, for all customers relative to PG&E generation rates after accounting for the franchise fee surcharge and the Power Charge Indifference Adjustment (“PCIA”).

## ANALYSIS

On December 17, 2020, the California Public Utilities Commission (“CPUC”) approved PG&E Applications A.20-07-002 and A.20-09-014 in its Proposed Decision to adopt PG&E Electric Revenue Requirements and Rates Associated with its 2021 Energy Resource Recovery Account (“ERRA”) and Generation Non-Bypassable Charges Forecast and Greenhouse Gas Forecast Revenue Return and Reconciliation. Key aspects of this order include the following:

- 1) A 36-month amortization of the under-collected 2020 PG&E PCIA revenue which resulted from the \$5/MWh cap on the annual increase of the PCIA.
- 2) A 12-month amortization of the anticipated under-collection of a 2021 PG&E PCIA capped at a \$5/MWh increase from the 2020 PCIA. Essentially, this results in an uncapped PCIA in 2021.

- 3) Adoption of PG&E's 2021 ERRA forecast, including electric sales and revenue requirements.
- 4) Proposals to credit customers for the 2019 and 2020 ERRA overcollections.
- 5) Direction to PG&E to provide Community Choice Aggregators ("CCAs") with monthly reports on PG&E volumetric procurement activity and costs.

The decision largely included language from a settlement agreement between PG&E, Community Choice Aggregators ("CCAs") in the PG&E area including SJCE, the ratepayer advocate The Utility Reform Network ("TURN"), and the California Community Choice Association ("CalCCA").

PG&E incorporated the CPUC decision in its 2021 Annual Electric True-up ("AET") [Advice Letter 6004-E-C](#), which provides PG&E generation rates and the PCIA changes effective January 1, 2021, as detailed in Attachment A. ***PG&E's above market costs (PCIA fee) increased by approximately 30% from 2020 to 2021.*** At the same time, PG&E's generation rates for bundled customers decreased by approximately 4.5%. SJCE is largely shielding customers from the increase in above market costs by reducing its rates by approximately 17% to keep a 0.25% discount relative to PG&E's generation rates, inclusive of the 2021 PCIA. Most SJCE customers will see generation rate decreases of approximately 3.7%, inclusive of the PCIA. ***A typical SJCE residential customer will see a monthly bill reduction of approximately \$1.85 as result of the changes.***

In order to shield customers from PG&E's increased above market costs, SJCE must reduce revenues over the next 12 months by approximately \$40 million. This revenue reduction limits contributions to an operating reserve to cover at least 120 days of expenses. SJCE will maintain the initial \$20 million operating reserve to ensure financial stability and continues to focus on cost reduction strategies.

Since 2013, PG&E's above market costs (PCIA) have risen 902% as of January 1, 2021, even as energy markets have remained fairly stable. Stable California Independent System Operator (CAISO) energy market pricing during this same period means the average market value of PG&E's excess resources has been relatively stable. The PCIA tariff is premised on the notion that all ratepayers should pay for PG&E's above market costs for past investments, so it is difficult to understand why PG&E's above market costs are rising so dramatically during a period of relatively stable energy markets. In less than a decade the PCIA has risen by an order of magnitude. SJCE customers will pay PG&E \$175 million in above market costs (PCIA fees) in 2021. When combined with PG&E's customers, who also pay for these above market costs, ***the total rises to an estimated \$184 million for all San José residents and business.*** SJCE remains focused on affordability and solutions to reduce above market costs for all members of our community.

The CPUC will reevaluate the PCIA rate cap as part of the Assigned Commissioner Amended Scoping Memo and Ruling to consider alternatives to the PCIA, including whether the Commission should modify or eliminate the PCIA cap, and modify ERRA deadlines to increase

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opportunities for public review of ERRA reports and data submittals. <sup>1</sup> In parallel, CalCCA continues to urge the CPUC to issue a Decision on the Final Report to Commission of the Working Group 3 Co-Chairs: SCE (U-338E), CalCCA, and Commercial Energy. <sup>2</sup> This report was submitted on February 21, 2020 in compliance with CPUC direction to recommend measures to optimize IOU resource portfolio management practices to minimize PCIA costs for all customers. In light of continued CPUC delays in issuing a Final Ruling on the Working Group 3 Report, CalCCA is exploring legislative opportunities to pursue IOU portfolio optimization remedies in the 2021 legislative session.

### **PUBLIC OUTREACH**

The decreased rates, effective January 1, 2021, are posted and accessible to the public on the SJCE website.

/s/

LORI MITCHELL  
Director, Community Energy Department

For questions please contact Zachary Struyk, Deputy Director, at 408-535-4868.

#### **Attachments:**

Attachment A - Rate sheet ERRA-PCIA (Effective Jan 2021)

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<sup>1</sup> R.17-06-026

<sup>2</sup> Ibid.

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Jan-21</i>	New PG&E Fees (FFS + PCIA) <i>Jan-21</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>Jan-21</i>	Estimated Savings vs PG&E	SJCE Service Rate % Change <i>(Oct. '20 vs. Jan. '21)</i>
<b>Residential Rates</b>										
Residential Services (E1)	All (Year Round), Generation, Total	\$0.08222	\$0.03399	\$0.11621	\$0.06778	\$0.04403	\$0.11181	\$0.11209	-0.25%	-17.6%
Residential Time-of-Use Service (E-6)	Summer, Generation, Peak	\$0.22774	\$0.03399	\$0.26173	\$0.20290	\$0.04403	\$0.24693	\$0.24756	-0.25%	-10.9%
	Summer, Generation, Part-Peak	\$0.10617	\$0.03399	\$0.14016	\$0.08821	\$0.04403	\$0.13224	\$0.13258	-0.26%	-16.9%
	Summer, Generation, Off-Peak	\$0.05656	\$0.03399	\$0.09055	\$0.04140	\$0.04403	\$0.08543	\$0.08565	-0.26%	-26.8%
	Winter, Generation, Part-Peak	\$0.08411	\$0.03399	\$0.11810	\$0.06739	\$0.04403	\$0.11142	\$0.11170	-0.25%	-19.9%
	Winter, Generation, Off-Peak	\$0.07046	\$0.03399	\$0.10445	\$0.05452	\$0.04403	\$0.09855	\$0.09880	-0.25%	-22.6%
Residential Time-Of-Use Service for Plug-In Electric Vehicle Customers (EV)	Summer, Generation, Peak	\$0.23984	\$0.03399	\$0.27383	\$0.21964	\$0.04403	\$0.26367	\$0.26434	-0.25%	-8.4%
	Summer, Generation, Part-Peak	\$0.09798	\$0.03399	\$0.13197	\$0.08304	\$0.04403	\$0.12707	\$0.12739	-0.25%	-15.2%
	Summer, Generation, Off-Peak	\$0.03233	\$0.03399	\$0.06632	\$0.01983	\$0.04403	\$0.06386	\$0.06402	-0.25%	-38.7%
	Winter, Generation, Peak	\$0.06834	\$0.03399	\$0.10233	\$0.05450	\$0.04403	\$0.09853	\$0.09878	-0.25%	-20.3%
	Winter, Generation, Part-Peak	\$0.02993	\$0.03399	\$0.06392	\$0.01752	\$0.04403	\$0.06155	\$0.06171	-0.26%	-41.5%
	Winter, Generation, Off-Peak	\$0.03470	\$0.03399	\$0.06869	\$0.02210	\$0.04403	\$0.06613	\$0.06630	-0.26%	-36.3%
Residential Time-Of-Use Service for Plug-In Electric Vehicle Customers (EV2)	Summer, Generation, Peak	\$0.14745	\$0.03399	\$0.18144	\$0.13492	\$0.04403	\$0.17895	\$0.17940	-0.25%	-8.5%
	Summer, Generation, Part-Peak	\$0.10318	\$0.03399	\$0.13717	\$0.09032	\$0.04403	\$0.13435	\$0.13469	-0.25%	-12.5%
	Summer, Generation, Off-Peak	\$0.06246	\$0.03399	\$0.09645	\$0.04928	\$0.04403	\$0.09331	\$0.09355	-0.26%	-21.1%
	Winter, Generation, Peak	\$0.09114	\$0.03399	\$0.12513	\$0.07819	\$0.04403	\$0.12222	\$0.12253	-0.25%	-14.2%
	Winter, Generation, Part-Peak	\$0.07878	\$0.03399	\$0.11277	\$0.06573	\$0.04403	\$0.10976	\$0.11004	-0.25%	-16.6%
	Winter, Generation, Off-Peak	\$0.05554	\$0.03399	\$0.08953	\$0.04231	\$0.04403	\$0.08634	\$0.08656	-0.25%	-23.8%
(BEV)	Summer, Generation, Peak	\$0.23270	\$0.02753	\$0.26023	\$0.21974	\$0.03577	\$0.25551	\$0.25616	-0.25%	-5.6%
	Summer, Generation, Off-Peak	\$0.05197	\$0.02753	\$0.07950	\$0.03764	\$0.03577	\$0.07341	\$0.07360	-0.26%	-27.6%
	Summer, Generation, Super Off-Peak	\$0.02683	\$0.02753	\$0.05436	\$0.01232	\$0.03577	\$0.04809	\$0.04821	-0.25%	-54.1%
	Winter, Generation, Peak	\$0.23270	\$0.02753	\$0.26023	\$0.21974	\$0.03577	\$0.25551	\$0.25616	-0.25%	-5.6%
	Winter, Generation, Off-Peak	\$0.05197	\$0.02753	\$0.07950	\$0.03764	\$0.03577	\$0.07341	\$0.07360	-0.26%	-27.6%
	Winter, Generation, Super Off-Peak	\$0.02683	\$0.02753	\$0.05436	\$0.01232	\$0.03577	\$0.04809	\$0.04821	-0.25%	-54.1%
(BEV2-P)	Summer, Generation, Peak	\$0.23626	\$0.03277	\$0.26903	\$0.22224	\$0.04214	\$0.26438	\$0.26505	-0.25%	-5.9%
	Summer, Generation, Off-Peak	\$0.04224	\$0.03277	\$0.07501	\$0.02675	\$0.04214	\$0.06889	\$0.06907	-0.26%	-36.7%
	Summer, Generation, Super Off-Peak	\$0.01828	\$0.03277	\$0.05105	\$0.00262	\$0.04214	\$0.04476	\$0.04487	-0.25%	-85.7%
	Winter, Generation, Peak	\$0.23626	\$0.03277	\$0.26903	\$0.22224	\$0.04214	\$0.26438	\$0.26505	-0.25%	-5.9%
	Winter, Generation, Off-Peak	\$0.04224	\$0.03277	\$0.07501	\$0.02675	\$0.04214	\$0.06889	\$0.06907	-0.26%	-36.7%
	Winter, Generation, Super Off-Peak	\$0.01828	\$0.03277	\$0.05105	\$0.00262	\$0.04214	\$0.04476	\$0.04487	-0.25%	-85.7%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Jan-21</i>	New PG&E Fees (FFS + PCIA) <i>Jan-21</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>Jan-21</i>	Estimated Savings vs PG&E	SJCE Service Rate % Change <i>(Oct. '20 vs. Jan. '21)</i>
(BEV2-S)	Summer, Generation, Peak	\$0.24654	\$0.03277	\$0.27931	\$0.23259	\$0.04214	\$0.27473	\$0.27543	-0.25%	-5.7%
	Summer, Generation, Off-Peak	\$0.04521	\$0.03277	\$0.07798	\$0.02975	\$0.04214	\$0.07189	\$0.07207	-0.25%	-34.2%
	Summer, Generation, Super Off-Peak	\$0.02007	\$0.03277	\$0.05284	\$0.00441	\$0.04214	\$0.04655	\$0.04667	-0.26%	-78.0%
	Winter, Generation, Peak	\$0.24654	\$0.03277	\$0.27931	\$0.23259	\$0.04214	\$0.27473	\$0.27543	-0.25%	-5.7%
	Winter, Generation, Off-Peak	\$0.04521	\$0.03277	\$0.07798	\$0.02975	\$0.04214	\$0.07189	\$0.07207	-0.25%	-34.2%
	Winter, Generation, Super Off-Peak	\$0.02007	\$0.03277	\$0.05284	\$0.00441	\$0.04214	\$0.04655	\$0.04667	-0.26%	-78.0%
Residential Time-of-Use Service (E-TOU-B)	Summer, Generation, Peak	\$0.18607	\$0.03399	\$0.22006	\$0.17232	\$0.04403	\$0.21635	\$0.21690	-0.25%	-7.4%
	Summer, Generation, Off-Peak	\$0.08404	\$0.03399	\$0.11803	\$0.06952	\$0.04403	\$0.11355	\$0.11384	-0.25%	-17.3%
	Winter, Generation, Peak	\$0.08031	\$0.03399	\$0.11430	\$0.06575	\$0.04403	\$0.10978	\$0.11006	-0.25%	-18.1%
	Winter, Generation, Off-Peak	\$0.06169	\$0.03399	\$0.09568	\$0.04700	\$0.04403	\$0.09103	\$0.09126	-0.25%	-23.8%
Residential Time-of-Use Service (E-TOU-C)	Summer, Generation, Peak	\$0.13155	\$0.03399	\$0.16554	\$0.11743	\$0.04403	\$0.16146	\$0.16187	-0.25%	-10.7%
	Summer, Generation, Off-Peak	\$0.07864	\$0.03399	\$0.11263	\$0.06413	\$0.04403	\$0.10816	\$0.10843	-0.25%	-18.5%
	Winter, Generation, Peak	\$0.08328	\$0.03399	\$0.11727	\$0.06879	\$0.04403	\$0.11282	\$0.11311	-0.26%	-17.4%
	Winter, Generation, Off-Peak	\$0.06840	\$0.03399	\$0.10239	\$0.05380	\$0.04403	\$0.09783	\$0.09808	-0.25%	-21.3%
Residential Time-of-Use Service (E-TOU-D)	Summer, Generation, Peak	\$0.14355	\$0.03399	N/A	\$0.12962	\$0.04403	\$0.17365	\$0.17409	-0.25%	-9.7%
	Summer, Generation, Off-Peak	\$0.05944	\$0.03399	N/A	\$0.04487	\$0.04403	\$0.08890	\$0.08913	-0.26%	-24.5%
	Winter, Generation, Peak	\$0.10266	\$0.03399	N/A	\$0.08842	\$0.04403	\$0.13245	\$0.13279	-0.26%	-13.9%
	Winter, Generation, Off-Peak	\$0.08773	\$0.03399	N/A	\$0.07338	\$0.04403	\$0.11741	\$0.11771	-0.25%	-16.4%
<b>Small Commercial Rates</b>										
Small General Service (A-1)	Summer, Generation, Total	\$0.09947	\$0.03257	\$0.13204	\$0.08374	\$0.04271	\$0.12645	\$0.12677	-0.25%	-15.8%
	Winter, Generation, Total	\$0.05973	\$0.03257	\$0.09230	\$0.04370	\$0.04271	\$0.08641	\$0.08663	-0.25%	-26.8%
Small General Time-of-Use Service (A-1-X)	Summer, Generation, On-Peak	\$0.11433	\$0.03257	\$0.14690	\$0.09839	\$0.04271	\$0.14110	\$0.14146	-0.25%	-13.9%
	Summer, Generation, Part-Peak	\$0.09090	\$0.03257	\$0.12347	\$0.07480	\$0.04271	\$0.11751	\$0.11781	-0.25%	-17.7%
	Summer, Generation, Off-Peak	\$0.06383	\$0.03257	\$0.09640	\$0.04751	\$0.04271	\$0.09022	\$0.09045	-0.25%	-25.6%
	Winter, Generation, Part-Peak	\$0.09071	\$0.03257	\$0.12328	\$0.07460	\$0.04271	\$0.11731	\$0.11761	-0.26%	-17.8%
	Winter, Generation, Off-Peak	\$0.07001	\$0.03257	\$0.10258	\$0.05374	\$0.04271	\$0.09645	\$0.09670	-0.26%	-23.2%
Small General Time-of-Use Service (A-6)	Summer, Generation, On-Peak	\$0.35324	\$0.03257	\$0.38581	\$0.34657	\$0.04271	\$0.38928	\$0.39027	-0.25%	-1.9%
	Summer, Generation, Part-Peak	\$0.11605	\$0.03257	\$0.14862	\$0.10760	\$0.04271	\$0.15031	\$0.15069	-0.25%	-7.3%
	Summer, Generation, Off-Peak	\$0.05834	\$0.03257	\$0.09091	\$0.04945	\$0.04271	\$0.09216	\$0.09239	-0.25%	-15.2%
	Winter, Generation, Part-Peak	\$0.08356	\$0.03257	\$0.11613	\$0.07485	\$0.04271	\$0.11756	\$0.11786	-0.25%	-10.4%
	Winter, Generation, Off-Peak	\$0.06623	\$0.03257	\$0.09880	\$0.05740	\$0.04271	\$0.10011	\$0.10036	-0.25%	-13.3%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Jan-21</i>	New PG&E Fees (FFS + PCIA) <i>Jan-21</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>Jan-21</i>	Estimated Savings vs PG&E	SJCE Service Rate % Change <i>(Oct. '20 vs. Jan. '21)</i>
<b>Medium &amp; Large Commercial Rates</b>										
Medium General Demand-Metered Service (A-10-S)	Summer, Generation, Total	\$0.08688	\$0.03508	\$0.12196	\$0.07213	\$0.04581	\$0.11794	\$0.11824	-0.25%	-17.0%
	Summer, Demand, MAX	\$5.71	\$0.00	\$5.71	\$5.49	\$0.00	\$5.49	\$5.51	-0.36%	-3.9%
	Winter, Generation, Total	\$0.05984	\$0.03508	\$0.09492	\$0.04489	\$0.04581	\$0.09070	\$0.09093	-0.25%	-25.0%
Medium General Demand-Metered Service (A-10-P)	Summer, Generation, Total	\$0.07678	\$0.03508	\$0.11186	\$0.06250	\$0.04581	\$0.10831	\$0.10859	-0.26%	-18.6%
	Summer, Demand, MAX	\$4.95	\$0.00	\$4.95	\$4.77	\$0.00	\$4.77	\$4.79	-0.42%	-3.6%
	Winter, Generation, Total	\$0.05327	\$0.03508	\$0.08835	\$0.03881	\$0.04581	\$0.08462	\$0.08484	-0.26%	-27.1%
Medium General Demand-Metered Service (A-10-T)	Summer, Generation, Total	\$0.06709	\$0.03508	\$0.10235	\$0.05339	\$0.04581	\$0.09920	\$0.09945	-0.25%	-20.4%
	Summer, Demand, MAX	\$3.91	\$0.00	\$3.92	\$3.76	\$0.00	\$3.76	\$3.78	-0.53%	-3.8%
	Winter, Generation, Total	\$0.04653	\$0.03508	\$0.08094	\$0.03267	\$0.04581	\$0.07848	\$0.07868	-0.25%	-29.8%
Medium General Demand-Metered Service (A-10-S-X)	Summer, Generation, On-Peak	\$0.14022	\$0.03508	\$0.17530	\$0.12603	\$0.04581	\$0.17184	\$0.17228	-0.26%	-10.1%
	Summer, Generation, Part-Peak	\$0.08564	\$0.03508	\$0.12072	\$0.07105	\$0.04581	\$0.11686	\$0.11716	-0.26%	-17.0%
	Summer, Generation, Off-Peak	\$0.05786	\$0.03508	\$0.09294	\$0.04305	\$0.04581	\$0.08886	\$0.08909	-0.26%	-25.6%
	Summer Demand MAX	\$5.71	\$0.00	\$5.71	\$5.49	\$0.00	\$5.49	\$5.51	-0.36%	-3.9%
	Winter, Generation, Part-Peak	\$0.06986	\$0.03508	\$0.10494	\$0.05514	\$0.04581	\$0.10095	\$0.10121	-0.26%	-21.1%
	Winter, Generation, Off-Peak	\$0.05297	\$0.03508	\$0.08805	\$0.03813	\$0.04581	\$0.08394	\$0.08415	-0.25%	-28.0%
Medium General Demand-Metered Service (A-10-P-X)	Summer, Generation, On-Peak	\$0.12846	\$0.03508	\$0.16354	\$0.11478	\$0.04581	\$0.16059	\$0.16100	-0.25%	-10.6%
	Summer, Generation, Part-Peak	\$0.07840	\$0.03508	\$0.11348	\$0.06435	\$0.04581	\$0.11016	\$0.11044	-0.25%	-17.9%
	Summer, Generation, Off-Peak	\$0.05205	\$0.03508	\$0.08713	\$0.03779	\$0.04581	\$0.08360	\$0.08381	-0.25%	-27.4%
	Summer Demand MAX	\$4.95	\$0.00	\$4.95	\$4.77	\$0.00	\$4.77	\$4.79	-0.42%	-3.6%
	Winter, Generation, Part-Peak	\$0.06484	\$0.03508	\$0.09992	\$0.05068	\$0.04581	\$0.09649	\$0.09674	-0.26%	-21.8%
	Winter, Generation, Off-Peak	\$0.04912	\$0.03508	\$0.08420	\$0.03485	\$0.04581	\$0.08066	\$0.08086	-0.25%	-29.1%
Medium General Demand-Metered Service (A-10-T-X)	Summer, Generation, On-Peak	\$0.11392	\$0.03508	\$0.14900	\$0.10189	\$0.04581	\$0.14770	\$0.14808	-0.26%	-10.6%
	Summer, Generation, Part-Peak	\$0.06751	\$0.03508	\$0.10259	\$0.05513	\$0.04581	\$0.10094	\$0.10120	-0.26%	-18.3%
	Summer, Generation, Off-Peak	\$0.04246	\$0.03508	\$0.07754	\$0.02990	\$0.04581	\$0.07571	\$0.07590	-0.25%	-29.6%
	Summer Demand MAX	\$3.91	\$0.00	\$3.91	\$3.76	\$0.00	\$3.76	\$3.78	-0.53%	-3.8%
	Winter, Generation, Part-Peak	\$0.05583	\$0.03508	\$0.09091	\$0.04337	\$0.04581	\$0.08918	\$0.08941	-0.26%	-22.3%
	Winter, Generation, Off-Peak	\$0.04141	\$0.03508	\$0.07649	\$0.02884	\$0.04581	\$0.07465	\$0.07484	-0.25%	-30.4%
Medium General Demand-Metered TOU Service (E-19-S)	Summer, Generation, On-Peak	\$0.11405	\$0.03215	\$0.14620	\$0.09864	\$0.04200	\$0.14064	\$0.14100	-0.26%	-13.5%
	Summer, Generation, Part-Peak	\$0.06687	\$0.03215	\$0.09902	\$0.05326	\$0.04200	\$0.09526	\$0.09550	-0.25%	-20.4%
	Summer, Generation, Off-Peak	\$0.03563	\$0.03215	\$0.06778	\$0.02320	\$0.04200	\$0.06520	\$0.06537	-0.26%	-34.9%
	Summer Demand MAX Peak	\$14.71	\$0.00	\$14.71	\$14.14	\$0.00	\$14.14	\$14.19	-0.35%	-3.9%
	Summer Demand MAX Part-Peak	\$3.63	\$0.00	\$3.63	\$3.49	\$0.00	\$3.49	\$3.51	-0.57%	-3.9%
	Winter, Generation, Part-Peak	\$0.06042	\$0.03215	\$0.09257	\$0.04704	\$0.04200	\$0.08904	\$0.08927	-0.26%	-22.1%
	Winter, Generation, Off-Peak	\$0.04339	\$0.03215	\$0.07554	\$0.03067	\$0.04200	\$0.07267	\$0.07285	-0.25%	-29.3%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Jan-21</i>	New PG&E Fees (FFS + PCIA) <i>Jan-21</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>Jan-21</i>	Estimated Savings vs PG&E	SJCE Service Rate % Change <i>(Oct. '20 vs. Jan. '21)</i>
Medium General Demand-Metered TOU Service (E-19-P)	Summer, Generation, On-Peak	\$0.10270	\$0.03215	\$0.13485	\$0.08785	\$0.04200	\$0.12985	\$0.13018	-0.25%	-14.5%
	Summer, Generation, Part-Peak	\$0.05824	\$0.03215	\$0.09039	\$0.04503	\$0.04200	\$0.08703	\$0.08725	-0.25%	-22.7%
	Summer, Generation, Off-Peak	\$0.02965	\$0.03215	\$0.06180	\$0.01750	\$0.04200	\$0.05950	\$0.05965	-0.25%	-41.0%
	Summer Demand MAX Peak	\$13.07	\$0.00	\$13.07	\$12.59	\$0.00	\$12.59	\$12.63	-0.32%	-3.7%
	Summer Demand MAX Part-Peak	\$3.18	\$0.00	\$3.18	\$3.06	\$0.00	\$3.06	\$3.08	-0.65%	-3.8%
	Winter, Generation, Part-Peak	\$0.05223	\$0.03215	\$0.08438	\$0.03924	\$0.04200	\$0.08124	\$0.08145	-0.26%	-24.9%
	Winter, Generation, Off-Peak	\$0.03670	\$0.03215	\$0.06885	\$0.02430	\$0.04200	\$0.06630	\$0.06647	-0.26%	-33.8%
Medium General Demand-Metered TOU Service (E-19-T)	Summer, Generation, On-Peak	\$0.06096	\$0.03215	\$0.09311	\$0.04763	\$0.04200	\$0.08963	\$0.08986	-0.26%	-21.9%
	Summer, Generation, Part-Peak	\$0.04636	\$0.03215	\$0.07851	\$0.03357	\$0.04200	\$0.07557	\$0.07576	-0.25%	-27.6%
	Summer, Generation, Off-Peak	\$0.02702	\$0.03215	\$0.05917	\$0.01496	\$0.04200	\$0.05696	\$0.05710	-0.25%	-44.6%
	Summer Demand MAX Peak	\$14.39	\$0.00	\$14.39	\$13.85	\$0.00	\$13.85	\$13.89	-0.29%	-3.8%
	Summer Demand MAX Part-Peak	\$3.61	\$0.00	\$3.61	\$3.46	\$0.00	\$3.46	\$3.48	-0.57%	-4.2%
	Winter, Generation, Part-Peak	\$0.04865	\$0.03215	\$0.08080	\$0.03578	\$0.04200	\$0.07778	\$0.07798	-0.26%	-26.5%
	Winter, Generation, Off-Peak	\$0.03380	\$0.03215	\$0.06595	\$0.02149	\$0.04200	\$0.06349	\$0.06365	-0.25%	-36.4%
Medium General Demand-Metered TOU Service, Option R for Solar (E-19-R-S)	Summer, Generation, Peak	\$0.27288	\$0.03215	\$0.30503	\$0.26166	\$0.04200	\$0.30366	\$0.30443	-0.25%	-4.1%
	Summer, Generation, Part-Peak	\$0.10673	\$0.03215	\$0.13888	\$0.09424	\$0.04200	\$0.13624	\$0.13659	-0.26%	-11.7%
	Summer, Generation, Off-Peak	\$0.03998	\$0.03215	\$0.07213	\$0.02700	\$0.04200	\$0.06900	\$0.06918	-0.26%	-32.5%
	Winter, Generation, Part-Peak	\$0.06391	\$0.03215	\$0.09606	\$0.05110	\$0.04200	\$0.09310	\$0.09334	-0.26%	-20.0%
	Winter, Generation, Off-Peak	\$0.04748	\$0.03215	\$0.07963	\$0.03455	\$0.04200	\$0.07655	\$0.07674	-0.25%	-27.2%
Medium General Demand-Metered TOU Service, Option R for Solar (E-19-R-P)	Summer, Generation, Peak	\$0.25796	\$0.03215	\$0.29011	\$0.24832	\$0.04200	\$0.29032	\$0.29106	-0.25%	-3.7%
	Summer, Generation, Part-Peak	\$0.09639	\$0.03215	\$0.12854	\$0.08553	\$0.04200	\$0.12753	\$0.12785	-0.25%	-11.3%
	Summer, Generation, Off-Peak	\$0.03352	\$0.03215	\$0.06567	\$0.02218	\$0.04200	\$0.06418	\$0.06434	-0.25%	-33.8%
	Winter, Generation, Part-Peak	\$0.05535	\$0.03215	\$0.08750	\$0.04417	\$0.04200	\$0.08617	\$0.08639	-0.25%	-20.2%
	Winter, Generation, Off-Peak	\$0.04034	\$0.03215	\$0.07249	\$0.02906	\$0.04200	\$0.07106	\$0.07124	-0.25%	-28.0%
Medium General Demand-Metered TOU Service, Option R for Solar (E-19-R-T)	Summer, Generation, Peak	\$0.24898	\$0.03215	\$0.28113	\$0.23858	\$0.04200	\$0.28058	\$0.28129	-0.25%	-4.2%
	Summer, Generation, Part-Peak	\$0.09444	\$0.03215	\$0.12659	\$0.08287	\$0.04200	\$0.12487	\$0.12519	-0.26%	-12.3%
	Summer, Generation, Off-Peak	\$0.03242	\$0.03215	\$0.06457	\$0.02038	\$0.04200	\$0.06238	\$0.06254	-0.26%	-37.1%
	Winter, Generation, Part-Peak	\$0.05331	\$0.03215	\$0.08546	\$0.04143	\$0.04200	\$0.08343	\$0.08364	-0.25%	-22.3%
	Winter, Generation, Off-Peak	\$0.03896	\$0.03215	\$0.07111	\$0.02698	\$0.04200	\$0.06898	\$0.06916	-0.26%	-30.7%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Jan-21</i>	New PG&E Fees (FFS + PCIA) <i>Jan-21</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>Jan-21</i>	Estimated Savings vs PG&E	SJCE Service Rate % Change <i>(Oct. '20 vs. Jan. '21)</i>
Service to Customers with Maximum Demands of 1000 Kilowatts or More (E-20-S)	Summer, Generation, On-Peak	\$0.10495	\$0.03092	\$0.13587	\$0.09049	\$0.04023	\$0.13072	\$0.13105	-0.25%	-13.8%
	Summer, Generation, Part-Peak	\$0.06205	\$0.03092	\$0.09297	\$0.04921	\$0.04023	\$0.08944	\$0.08967	-0.26%	-20.7%
	Summer, Generation, Off-Peak	\$0.03259	\$0.03092	\$0.06351	\$0.02087	\$0.04023	\$0.06110	\$0.06126	-0.26%	-36.0%
	Summer Demand MAX Peak	\$14.25	\$0.00	\$14.25	\$13.71	\$0.00	\$13.71	\$13.75	-0.29%	-3.8%
	Summer Demand MAX Part-Peak	\$3.51	\$0.00	\$3.51	\$3.37	\$0.00	\$3.37	\$3.39	-0.59%	-4.0%
	Winter, Generation, Part-Peak	\$0.05581	\$0.03092	\$0.08673	\$0.04322	\$0.04023	\$0.08345	\$0.08366	-0.25%	-22.6%
	Winter, Generation, Off-Peak	\$0.03986	\$0.03092	\$0.07078	\$0.02787	\$0.04023	\$0.06810	\$0.06827	-0.25%	-30.1%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (E-20-P)	Summer, Generation, On-Peak	\$0.10883	\$0.02973	\$0.13856	\$0.09480	\$0.03852	\$0.13332	\$0.13366	-0.25%	-12.9%
	Summer, Generation, Part-Peak	\$0.06167	\$0.02973	\$0.09140	\$0.04942	\$0.03852	\$0.08794	\$0.08816	-0.25%	-19.9%
	Summer, Generation, Off-Peak	\$0.03265	\$0.02973	\$0.06238	\$0.02150	\$0.03852	\$0.06002	\$0.06017	-0.25%	-34.2%
	Summer Demand MAX Peak	\$15.60	\$0.00	\$15.60	\$15.00	\$0.00	\$15.00	\$15.05	-0.33%	-3.8%
	Summer Demand MAX Part-Peak	\$3.69	\$0.00	\$3.69	\$3.54	\$0.00	\$3.54	\$3.56	-0.56%	-4.1%
	Winter, Generation, Part-Peak	\$0.05545	\$0.02973	\$0.08518	\$0.04343	\$0.03852	\$0.08195	\$0.08216	-0.26%	-21.7%
	Winter, Generation, Off-Peak	\$0.03978	\$0.02973	\$0.06951	\$0.02836	\$0.03852	\$0.06688	\$0.06705	-0.25%	-28.7%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (E-20-T)	Summer, Generation, On-Peak	\$0.06364	\$0.02758	\$0.09122	\$0.05186	\$0.03591	\$0.08777	\$0.08799	-0.25%	-18.5%
	Summer, Generation, Part-Peak	\$0.04933	\$0.02758	\$0.07691	\$0.03808	\$0.03591	\$0.07399	\$0.07418	-0.26%	-22.8%
	Summer, Generation, Off-Peak	\$0.03039	\$0.02758	\$0.05797	\$0.01987	\$0.03591	\$0.05578	\$0.05592	-0.25%	-34.6%
	Summer Demand MAX Peak	\$18.59	\$0.00	\$18.59	\$17.88	\$0.00	\$17.88	\$17.93	-0.28%	-3.8%
	Summer Demand MAX Part-Peak	\$4.42	\$0.00	\$4.42	\$4.25	\$0.00	\$4.25	\$4.27	-0.47%	-3.8%
	Winter, Generation, Part-Peak	\$0.05158	\$0.02758	\$0.07916	\$0.04026	\$0.03591	\$0.07617	\$0.07636	-0.25%	-21.9%
	Winter, Generation, Off-Peak	\$0.03704	\$0.02758	\$0.06462	\$0.02625	\$0.03591	\$0.06216	\$0.06232	-0.26%	-29.1%
Service to Customers with Maximum Demands of 1000 Kilowatts or More, Option R for Solar (E-20-R-S)	Summer, Generation, Peak	\$0.24634	\$0.03092	\$0.27726	\$0.23583	\$0.04023	\$0.27606	\$0.27676	-0.25%	-4.3%
	Summer, Generation, Part-Peak	\$0.09791	\$0.03092	\$0.12883	\$0.08629	\$0.04023	\$0.12652	\$0.12684	-0.25%	-11.9%
	Summer, Generation, Off-Peak	\$0.03533	\$0.03092	\$0.06625	\$0.02324	\$0.04023	\$0.06347	\$0.06363	-0.25%	-34.2%
	Winter, Generation, Part-Peak	\$0.05778	\$0.03092	\$0.08870	\$0.04585	\$0.04023	\$0.08608	\$0.08630	-0.25%	-20.6%
	Winter, Generation, Off-Peak	\$0.04236	\$0.03092	\$0.07328	\$0.03031	\$0.04023	\$0.07054	\$0.07072	-0.25%	-28.4%
Service to Customers with Maximum Demands of 1000 Kilowatts or More, Option R for Solar (E-20-R-P)	Summer, Generation, Peak	\$0.26467	\$0.02973	\$0.29440	\$0.25478	\$0.03852	\$0.29330	\$0.29405	-0.26%	-3.7%
	Summer, Generation, Part-Peak	\$0.09780	\$0.02973	\$0.12753	\$0.08666	\$0.03852	\$0.12518	\$0.12550	-0.25%	-11.4%
	Summer, Generation, Off-Peak	\$0.03556	\$0.02973	\$0.06529	\$0.02395	\$0.03852	\$0.06247	\$0.06263	-0.26%	-32.6%
	Winter, Generation, Part-Peak	\$0.05761	\$0.02973	\$0.08734	\$0.04616	\$0.03852	\$0.08468	\$0.08490	-0.26%	-19.9%
	Winter, Generation, Off-Peak	\$0.04245	\$0.02973	\$0.07218	\$0.03089	\$0.03852	\$0.06941	\$0.06959	-0.26%	-27.2%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Jan-21</i>	New PG&E Fees (FFS + PCIA) <i>Jan-21</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>Jan-21</i>	Estimated Savings vs PG&E	SJCE Service Rate % Change <i>(Oct. '20 vs. Jan. '21)</i>
Service to Customers with Maximum Demands of 1000 Kilowatts or More, Option R for Solar (E-20-R-T)	Summer, Generation, Peak	\$0.25921	\$0.02758	\$0.28679	\$0.24918	\$0.03591	\$0.28509	\$0.28581	-0.25%	-3.9%
	Summer, Generation, Part-Peak	\$0.09227	\$0.02758	\$0.11985	\$0.08097	\$0.03591	\$0.11688	\$0.11718	-0.26%	-12.2%
	Summer, Generation, Off-Peak	\$0.03280	\$0.02758	\$0.06038	\$0.02106	\$0.03591	\$0.05697	\$0.05711	-0.25%	-35.8%
	Winter, Generation, Part-Peak	\$0.05330	\$0.02758	\$0.08088	\$0.04171	\$0.03591	\$0.07762	\$0.07782	-0.26%	-21.7%
	Winter, Generation, Off-Peak	\$0.03923	\$0.02758	\$0.06681	\$0.02753	\$0.03591	\$0.06344	\$0.06360	-0.25%	-29.8%
Standby Service (S-TOU-S)	Summer, Generation, On-Peak	\$0.09766	\$0.02458	\$0.12224	\$0.08561	\$0.03187	\$0.11748	\$0.11778	-0.25%	-12.3%
	Summer, Generation, Part-Peak	\$0.07826	\$0.02458	\$0.10284	\$0.06697	\$0.03187	\$0.09884	\$0.09909	-0.25%	-14.4%
	Summer, Generation, Off-Peak	\$0.05288	\$0.02458	\$0.07746	\$0.04258	\$0.03187	\$0.07445	\$0.07464	-0.25%	-19.5%
	Summer, Reservation Charge, Total	\$0.47	\$0.00	\$0.47	\$0.45	\$0.00	\$0.45	\$0.46	-2.17%	-4.3%
	Winter, Generation, Part-Peak	\$0.08135	\$0.02458	\$0.10593	\$0.06994	\$0.03187	\$0.10181	\$0.10207	-0.25%	-14.0%
	Winter, Generation, Off-Peak	\$0.06169	\$0.02458	\$0.08627	\$0.05104	\$0.03187	\$0.08291	\$0.08312	-0.25%	-17.3%
	Winter, Reservation Charge, Total	\$0.47	\$0.00	\$0.47	\$0.45	\$0.00	\$0.45	\$0.46	-2.17%	-4.3%
Standby Service (S-TOU-P)	Summer, Generation, On-Peak	\$0.09766	\$0.02458	\$0.12224	\$0.08561	\$0.03187	\$0.11748	\$0.11778	-0.25%	-12.3%
	Summer, Generation, Part-Peak	\$0.07826	\$0.02458	\$0.10284	\$0.06697	\$0.03187	\$0.09884	\$0.09909	-0.25%	-14.4%
	Summer, Generation, Off-Peak	\$0.05288	\$0.02458	\$0.07746	\$0.04258	\$0.03187	\$0.07445	\$0.07464	-0.25%	-19.5%
	Summer, Reservation Charge, Total	\$0.47	\$0.00	\$0.47	\$0.45	\$0.00	\$0.45	\$0.46	-2.17%	-4.3%
	Winter, Generation, Part-Peak	\$0.08135	\$0.02458	\$0.10593	\$0.06994	\$0.03187	\$0.10181	\$0.10207	-0.25%	-14.0%
	Winter, Generation, Off-Peak	\$0.06169	\$0.02458	\$0.08627	\$0.05104	\$0.03187	\$0.08291	\$0.08312	-0.25%	-17.3%
	Winter, Reservation Charge, Total	\$0.47	\$0.00	\$0.47	\$0.45	\$0.00	\$0.45	\$0.46	-2.17%	-4.3%
Standby Service (S-TOU-T)	Summer, Generation, On-Peak	\$0.07450	\$0.02458	\$0.09908	\$0.06348	\$0.03187	\$0.09535	\$0.09559	-0.25%	-14.8%
	Summer, Generation, Part-Peak	\$0.05896	\$0.02458	\$0.08354	\$0.04852	\$0.03187	\$0.08039	\$0.08059	-0.25%	-17.7%
	Summer, Generation, Off-Peak	\$0.03838	\$0.02458	\$0.06296	\$0.02872	\$0.03187	\$0.06059	\$0.06074	-0.25%	-25.2%
	Summer, Reservation Charge, Total	\$0.38	\$0.00	\$0.38	\$0.36	\$0.00	\$0.36	\$0.37	-2.70%	-5.3%
	Winter, Generation, Part-Peak	\$0.06140	\$0.02458	\$0.08598	\$0.05087	\$0.03187	\$0.08274	\$0.08295	-0.25%	-17.1%
	Winter, Generation, Off-Peak	\$0.04560	\$0.02458	\$0.07018	\$0.03566	\$0.03187	\$0.06753	\$0.06770	-0.25%	-21.8%
	Winter, Reservation Charge, Total	\$0.38	\$0.00	\$0.38	\$0.36	\$0.00	\$0.36	\$0.37	-2.70%	-5.3%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Jan-21</i>	New PG&E Fees (FFS + PCIA) <i>Jan-21</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>Jan-21</i>	Estimated Savings vs PG&E	SJCE Service Rate % Change <i>(Oct. '20 vs. Jan. '21)</i>
<b>Agricultural Rates</b>										
Default Time-of-Use Agricultural Power (AG-A1-A)	Summer, Generation, Peak	\$0.19130	\$0.03041	\$0.22171	\$0.18183	\$0.03975	\$0.22158	\$0.22214	-0.25%	-5.0%
	Summer, Generation, Off-Peak	\$0.07282	\$0.03041	\$0.10323	\$0.06245	\$0.03975	\$0.10220	\$0.10246	-0.25%	-14.2%
	Winter, Generation, Peak	\$0.06953	\$0.03041	\$0.09994	\$0.05914	\$0.03975	\$0.09889	\$0.09914	-0.25%	-14.9%
	Winter, Generation, Off-Peak	\$0.04335	\$0.03041	\$0.07376	\$0.03276	\$0.03975	\$0.07251	\$0.07269	-0.25%	-24.4%
Default Time-of-Use Agricultural Power (AG-A2-A)	Summer, Generation, Peak	\$0.19130	\$0.03041	\$0.22171	\$0.18183	\$0.03975	\$0.22158	\$0.22214	-0.25%	-5.0%
	Summer, Generation, Off-Peak	\$0.07282	\$0.03041	\$0.10323	\$0.06245	\$0.03975	\$0.10220	\$0.10246	-0.25%	-14.2%
	Winter, Generation, Peak	\$0.06953	\$0.03041	\$0.09994	\$0.05914	\$0.03975	\$0.09889	\$0.09914	-0.25%	-14.9%
	Winter, Generation, Off-Peak	\$0.04335	\$0.03041	\$0.07376	\$0.03276	\$0.03975	\$0.07251	\$0.07269	-0.25%	-24.4%
Default Time-of-Use Agricultural Power (AG-B-A)	Summer, Generation, Peak	\$0.21141	\$0.03041	\$0.24182	\$0.19695	\$0.03975	\$0.23670	\$0.23730	-0.25%	-6.8%
	Summer, Generation, Off-Peak	\$0.08957	\$0.03041	\$0.11998	\$0.07419	\$0.03975	\$0.11394	\$0.11423	-0.25%	-17.2%
	Winter, Generation, Peak	\$0.08428	\$0.03041	\$0.11469	\$0.06886	\$0.03975	\$0.10861	\$0.10889	-0.26%	-18.3%
	Winter, Generation, Off-Peak	\$0.05834	\$0.03041	\$0.08875	\$0.04273	\$0.03975	\$0.08248	\$0.08269	-0.25%	-26.8%
Default Time-of-Use Agricultural Power (AG-C-A)	Summer, Generation, Peak	\$0.08437	\$0.03041	\$0.11478	\$0.07108	\$0.03975	\$0.11083	\$0.11111	-0.25%	-15.8%
	Summer, Generation, Off-Peak	\$0.05519	\$0.03041	\$0.08560	\$0.04167	\$0.03975	\$0.08142	\$0.08163	-0.26%	-24.5%
	Summer, Demand, Peak	\$12.37	\$0.00	\$12.37	\$11.75	\$0.00	\$11.75	\$11.79	-0.34%	-5.0%
	Winter, Generation, Peak	\$0.06988	\$0.03041	\$0.10029	\$0.05648	\$0.03975	\$0.09623	\$0.09647	-0.25%	-19.2%
	Winter, Generation, Off-Peak	\$0.04461	\$0.03041	\$0.07502	\$0.03102	\$0.03975	\$0.07077	\$0.07095	-0.25%	-30.5%
Agricultural Power (AG-1)	Summer, Generation, Total	\$0.08132	\$0.03041	\$0.11173	\$0.06798	\$0.03975	\$0.10773	\$0.10800	-0.25%	-16.4%
	Summer, Connected Load, Total	\$1.53	\$0.00	\$1.53	\$1.47	\$0.00	\$1.47	\$1.48	-0.68%	-3.9%
	Winter, Generation, Total	\$0.06011	\$0.03041	\$0.09052	\$0.04660	\$0.03975	\$0.08635	\$0.08657	-0.25%	-22.5%
Agricultural Power (AG-1-B)	Summer, Generation, Total	\$0.08502	\$0.03041	\$0.11543	\$0.07151	\$0.03975	\$0.11126	\$0.11154	-0.25%	-15.9%
	Summer, Connected Load, Total	\$2.31	\$0.00	\$2.31	\$2.21	\$0.00	\$2.21	\$2.23	-0.90%	-4.3%
	Winter, Generation, Total	\$0.06061	\$0.03041	\$0.09102	\$0.04691	\$0.03975	\$0.08666	\$0.08688	-0.25%	-22.6%
Split-Week Time-of-Use Agricultural Power (AG-R-A)	Summer, Generation, Peak	\$0.26907	\$0.03041	\$0.29948	\$0.25802	\$0.03975	\$0.29777	\$0.29853	-0.25%	-4.1%
	Summer, Generation, Off-Peak	\$0.04794	\$0.03041	\$0.07835	\$0.03523	\$0.03975	\$0.07498	\$0.07517	-0.25%	-26.5%
	Summer, Connected Load, Total	\$1.51	\$0.00	\$1.51	\$1.45	\$0.00	\$1.45	\$1.46	-0.68%	-4.0%
	Winter, Generation, Part-Peak	\$0.05582	\$0.03041	\$0.08623	\$0.04317	\$0.03975	\$0.08292	\$0.08313	-0.25%	-22.7%
	Winter, Generation, Off-Peak	\$0.04357	\$0.03041	\$0.07398	\$0.03083	\$0.03975	\$0.07058	\$0.07076	-0.25%	-29.2%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Jan-21</i>	New PG&E Fees (FFS + PCIA) <i>Jan-21</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>Jan-21</i>	Estimated Savings vs PG&E	SJCE Service Rate % Change <i>(Oct. '20 vs. Jan. '21)</i>
Split-Week Time-of-Use Agricultural Power (AG-R-B)	Summer, Generation, Peak	\$0.24097	\$0.03041	\$0.27138	\$0.23015	\$0.03975	\$0.26990	\$0.27059	-0.25%	-4.5%
	Summer, Generation, Off-Peak	\$0.04731	\$0.03041	\$0.07772	\$0.03503	\$0.03975	\$0.07478	\$0.07497	-0.25%	-26.0%
	Summer, Maximum Demand, Total	\$2.25	\$0.00	\$2.25	\$2.15	\$0.00	\$2.15	\$2.17	-0.92%	-4.4%
	Summer, Demand, Peak	\$2.53	\$0.00	\$2.53	\$2.42	\$0.00	\$2.42	\$2.44	-0.82%	-4.3%
	Winter, Generation, Part-Peak	\$0.04118	\$0.03041	\$0.07159	\$0.02886	\$0.03975	\$0.06861	\$0.06878	-0.25%	-29.9%
	Winter, Generation, Off-Peak	\$0.03109	\$0.03041	\$0.06150	\$0.01869	\$0.03975	\$0.05844	\$0.05859	-0.26%	-39.9%
Short-Peak Time-of-Use Agricultural Power (AG-V-A)	Summer, Generation, Peak	\$0.23209	\$0.03041	\$0.26250	\$0.22090	\$0.03975	\$0.26065	\$0.26131	-0.25%	-4.8%
	Summer, Generation, Off-Peak	\$0.04492	\$0.03041	\$0.07533	\$0.03232	\$0.03975	\$0.07207	\$0.07225	-0.25%	-28.0%
	Summer, Connected Load, Total	\$1.58	\$0.00	\$1.58	\$1.52	\$0.00	\$1.52	\$1.53	-0.65%	-3.8%
	Winter, Generation, Part-Peak	\$0.05413	\$0.03041	\$0.08454	\$0.04158	\$0.03975	\$0.08133	\$0.08154	-0.26%	-23.2%
	Winter, Generation, Off-Peak	\$0.04213	\$0.03041	\$0.07254	\$0.02950	\$0.03975	\$0.06925	\$0.06943	-0.26%	-30.0%
Short-Peak Time-of-Use Agricultural Power (AG-V-B)	Summer, Generation, Peak	\$0.21499	\$0.03041	\$0.24540	\$0.20431	\$0.03975	\$0.24406	\$0.24468	-0.25%	-5.0%
	Summer, Generation, Off-Peak	\$0.04578	\$0.03041	\$0.07619	\$0.03382	\$0.03975	\$0.07357	\$0.07376	-0.26%	-26.1%
	Summer, Maximum Demand, Total	\$2.08	\$0.00	\$2.08	\$2.00	\$0.00	\$2.00	\$2.02	-0.99%	-3.8%
	Summer, Demand, Peak	\$2.68	\$0.00	\$2.68	\$2.58	\$0.00	\$2.58	\$2.60	-0.77%	-3.7%
	Winter, Generation, Part-Peak	\$0.04189	\$0.03041	\$0.07230	\$0.02989	\$0.03975	\$0.06964	\$0.06982	-0.26%	-28.6%
	Winter, Generation, Off-Peak	\$0.03164	\$0.03041	\$0.06205	\$0.01958	\$0.03975	\$0.05933	\$0.05948	-0.25%	-38.1%
Time-of-Use Agricultural Power (AG-4-A)	Summer, Generation, Peak	\$0.14882	\$0.03041	\$0.17923	\$0.13688	\$0.03975	\$0.17663	\$0.17708	-0.25%	-8.0%
	Summer, Generation, Off-Peak	\$0.04938	\$0.03041	\$0.07979	\$0.03669	\$0.03975	\$0.07644	\$0.07663	-0.25%	-25.7%
	Summer, Connected Load, Total	\$1.55	\$0.00	\$1.55	\$1.49	\$0.00	\$1.49	\$1.50	-0.67%	-3.9%
	Winter, Generation, Part-Peak	\$0.05390	\$0.03041	\$0.08431	\$0.04123	\$0.03975	\$0.08098	\$0.08119	-0.26%	-23.5%
	Winter, Generation, Off-Peak	\$0.04205	\$0.03041	\$0.07246	\$0.02929	\$0.03975	\$0.06904	\$0.06922	-0.26%	-30.3%
Time-of-Use Agricultural Power (AG-4-B)	Summer, Generation, Peak	\$0.10672	\$0.03041	\$0.13713	\$0.09469	\$0.03975	\$0.13444	\$0.13478	-0.25%	-11.3%
	Summer, Generation, Off-Peak	\$0.05073	\$0.03041	\$0.08114	\$0.03827	\$0.03975	\$0.07802	\$0.07822	-0.26%	-24.6%
	Summer, Demand, Total	\$2.74	\$0.00	\$2.74	\$2.62	\$0.00	\$2.62	\$2.64	-0.76%	-4.4%
	Summer, Maximum Demand, Total	\$2.91	\$0.00	\$2.91	\$2.79	\$0.00	\$2.79	\$2.81	-0.71%	-4.1%
	Winter, Generation, Part-Peak	\$0.04881	\$0.03041	\$0.07922	\$0.03633	\$0.03975	\$0.07608	\$0.07627	-0.25%	-25.6%
	Winter, Generation, Off-Peak	\$0.03754	\$0.03041	\$0.06795	\$0.02499	\$0.03975	\$0.06474	\$0.06490	-0.25%	-33.4%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Jan-21</i>	New PG&E Fees (FFS + PCIA) <i>Jan-21</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>Jan-21</i>	Estimated Savings vs PG&E	SJCE Service Rate % Change <i>(Oct. '20 vs. Jan. '21)</i>
Time-of-Use Agricultural Power (AG-4-C)	Summer, Generation, Peak	\$0.12736	\$0.03041	\$0.15777	\$0.11612	\$0.03975	\$0.15587	\$0.15627	-0.26%	-8.8%
	Summer, Generation, Part-Peak	\$0.06038	\$0.03041	\$0.09079	\$0.04866	\$0.03975	\$0.08841	\$0.08863	-0.25%	-19.4%
	Summer, Generation, Off-Peak	\$0.03605	\$0.03041	\$0.06646	\$0.02413	\$0.03975	\$0.06388	\$0.06404	-0.25%	-33.1%
	Summer, Demand, Peak	\$6.78	\$0.00	\$6.78	\$6.51	\$0.00	\$6.51	\$6.54	-0.46%	-4.0%
	Summer, Demand, Part-Peak	\$1.15	\$0.00	\$1.15	\$1.11	\$0.00	\$1.11	\$1.12	-0.89%	-3.5%
	Winter, Generation, Part-Peak	\$0.04296	\$0.03041	\$0.07337	\$0.03109	\$0.03975	\$0.07084	\$0.07102	-0.25%	-27.6%
	Winter, Generation, Off-Peak	\$0.03250	\$0.03041	\$0.06291	\$0.02056	\$0.03975	\$0.06031	\$0.06046	-0.25%	-36.7%
Large Time-of-Use Agricultural Power (AG-5-A)	Summer, Generation, Peak	\$0.13608	\$0.03041	\$0.16649	\$0.12375	\$0.03975	\$0.16350	\$0.16392	-0.26%	-9.1%
	Summer, Generation, Off-Peak	\$0.05399	\$0.03041	\$0.08440	\$0.04104	\$0.03975	\$0.08079	\$0.08100	-0.26%	-24.0%
	Summer, Connected Load, Total	\$4.22	\$0.00	\$4.22	\$4.05	\$0.00	\$4.05	\$4.07	-0.49%	-4.0%
	Winter, Generation, Part-Peak	\$0.05778	\$0.03041	\$0.08819	\$0.04486	\$0.03975	\$0.08461	\$0.08483	-0.26%	-22.4%
	Winter, Generation, Off-Peak	\$0.04541	\$0.03041	\$0.07582	\$0.03241	\$0.03975	\$0.07216	\$0.07234	-0.25%	-28.6%
Large Time-of-Use Agricultural Power (AG-5-B)	Summer, Generation, Peak	\$0.13332	\$0.03041	\$0.16373	\$0.12196	\$0.03975	\$0.16171	\$0.16212	-0.25%	-8.5%
	Summer, Generation, Off-Peak	\$0.02673	\$0.03041	\$0.05714	\$0.01457	\$0.03975	\$0.05432	\$0.05446	-0.26%	-45.5%
	Summer, Maximum Demand, Total	\$5.14	\$0.00	\$5.14	\$4.94	\$0.00	\$4.94	\$4.96	-0.40%	-3.9%
	Summer, Demand, Peak	\$6.43	\$0.00	\$6.43	\$6.18	\$0.00	\$6.18	\$6.21	-0.48%	-3.9%
	Winter, Generation, Part-Peak	\$0.04895	\$0.03041	\$0.07936	\$0.03696	\$0.03975	\$0.07671	\$0.07690	-0.25%	-24.5%
	Winter, Generation, Off-Peak	\$0.01755	\$0.03041	\$0.04796	\$0.00532	\$0.03975	\$0.04507	\$0.04518	-0.24%	-69.7%
Large Time-of-Use Agricultural Power (AG-5-C)	Summer, Generation, Peak	\$0.10605	\$0.03041	\$0.13646	\$0.09457	\$0.03975	\$0.13432	\$0.13466	-0.25%	-10.8%
	Summer, Generation, Part-Peak	\$0.04983	\$0.03041	\$0.08024	\$0.03791	\$0.03975	\$0.07766	\$0.07786	-0.26%	-23.9%
	Summer, Generation, Off-Peak	\$0.02890	\$0.03041	\$0.05931	\$0.01684	\$0.03975	\$0.05659	\$0.05673	-0.25%	-41.7%
	Summer, Demand, Peak	\$11.98	\$0.00	\$11.98	\$11.53	\$0.00	\$11.53	\$11.57	-0.35%	-3.8%
	Summer, Demand, Part-Peak	\$2.25	\$0.00	\$2.25	\$2.16	\$0.00	\$2.16	\$2.18	-0.92%	-4.0%
	Winter, Generation, Part-Peak	\$0.03517	\$0.03041	\$0.06558	\$0.02315	\$0.03975	\$0.06290	\$0.06306	-0.25%	-34.2%
	Winter, Generation, Off-Peak	\$0.02566	\$0.03041	\$0.05607	\$0.01356	\$0.03975	\$0.05331	\$0.05345	-0.26%	-47.2%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-A1)	Summer, Generation, Peak	\$0.15727	\$0.03041	\$0.18768	\$0.14743	\$0.03975	\$0.18718	\$0.18766	-0.26%	-6.3%
	Summer, Generation, Off-Peak	\$0.08091	\$0.03041	\$0.11132	\$0.07049	\$0.03975	\$0.11024	\$0.11052	-0.25%	-12.9%
	Winter, Generation, Peak	\$0.07081	\$0.03041	\$0.10122	\$0.06032	\$0.03975	\$0.10007	\$0.10032	-0.25%	-14.8%
	Winter, Generation, Off-Peak	\$0.04462	\$0.03041	\$0.07503	\$0.03393	\$0.03975	\$0.07368	\$0.07387	-0.26%	-24.0%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-A2)	Summer, Generation, Peak	\$0.15727	\$0.03041	\$0.18768	\$0.14743	\$0.03975	\$0.18718	\$0.18766	-0.26%	-6.3%
	Summer, Generation, Off-Peak	\$0.08091	\$0.03041	\$0.11132	\$0.07049	\$0.03975	\$0.11024	\$0.11052	-0.25%	-12.9%
	Winter, Generation, Peak	\$0.07081	\$0.03041	\$0.10122	\$0.06032	\$0.03975	\$0.10007	\$0.10032	-0.25%	-14.8%
	Winter, Generation, Off-Peak	\$0.04462	\$0.03041	\$0.07503	\$0.03393	\$0.03975	\$0.07368	\$0.07387	-0.26%	-24.0%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Jan-21</i>	New PG&E Fees (FFS + PCIA) <i>Jan-21</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>Jan-21</i>	Estimated Savings vs PG&E	SJCE Service Rate % Change <i>(Oct. '20 vs. Jan. '21)</i>
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-A3)	Summer, Generation, Peak	\$0.15727	\$0.03041	\$0.18768	\$0.14743	\$0.03975	\$0.18718	\$0.18766	-0.26%	-6.3%
	Summer, Generation, Off-Peak	\$0.08091	\$0.03041	\$0.11132	\$0.07049	\$0.03975	\$0.11024	\$0.11052	-0.25%	-12.9%
	Winter, Generation, Peak	\$0.07081	\$0.03041	\$0.10122	\$0.06032	\$0.03975	\$0.10007	\$0.10032	-0.25%	-14.8%
	Winter, Generation, Off-Peak	\$0.04462	\$0.03041	\$0.07503	\$0.03393	\$0.03975	\$0.07368	\$0.07387	-0.26%	-24.0%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-B1)	Summer, Generation, Peak	\$0.17934	\$0.03041	\$0.20975	\$0.16413	\$0.03975	\$0.20388	\$0.20440	-0.25%	-8.5%
	Summer, Generation, Off-Peak	\$0.09884	\$0.03041	\$0.12925	\$0.08303	\$0.03975	\$0.12278	\$0.12309	-0.25%	-16.0%
	Winter, Generation, Part-Peak	\$0.08691	\$0.03041	\$0.11732	\$0.07100	\$0.03975	\$0.11075	\$0.11103	-0.25%	-18.3%
	Winter, Generation, Off-Peak	\$0.06072	\$0.03041	\$0.09113	\$0.04462	\$0.03975	\$0.08437	\$0.08458	-0.25%	-26.5%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-B2)	Summer, Generation, Peak	\$0.17934	\$0.03041	\$0.20975	\$0.16413	\$0.03975	\$0.20388	\$0.20440	-0.25%	-8.5%
	Summer, Generation, Off-Peak	\$0.09884	\$0.03041	\$0.12925	\$0.08303	\$0.03975	\$0.12278	\$0.12309	-0.25%	-16.0%
	Winter, Generation, Part-Peak	\$0.08691	\$0.03041	\$0.11732	\$0.07100	\$0.03975	\$0.11075	\$0.11103	-0.25%	-18.3%
	Winter, Generation, Off-Peak	\$0.06072	\$0.03041	\$0.09113	\$0.04462	\$0.03975	\$0.08437	\$0.08458	-0.25%	-26.5%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-B3)	Summer, Generation, Peak	\$0.17934	\$0.03041	\$0.20975	\$0.16413	\$0.03975	\$0.20388	\$0.20440	-0.25%	-8.5%
	Summer, Generation, Off-Peak	\$0.09884	\$0.03041	\$0.12925	\$0.08303	\$0.03975	\$0.12278	\$0.12309	-0.25%	-16.0%
	Winter, Generation, Part-Peak	\$0.08691	\$0.03041	\$0.11732	\$0.07100	\$0.03975	\$0.11075	\$0.11103	-0.25%	-18.3%
	Winter, Generation, Off-Peak	\$0.06072	\$0.03041	\$0.09113	\$0.04462	\$0.03975	\$0.08437	\$0.08458	-0.25%	-26.5%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-C1)	Summer, Generation, Peak	\$0.09180	\$0.03041	\$0.12221	\$0.08541	\$0.03975	\$0.12516	\$0.12548	-0.26%	-7.0%
	Summer, Generation, Off-Peak	\$0.06209	\$0.03041	\$0.09250	\$0.05548	\$0.03975	\$0.09523	\$0.09547	-0.25%	-10.6%
	Summer, Demand, Peak	\$12.38	\$0.00	\$12.38	\$11.76	\$0.00	\$11.76	\$11.79	-0.25%	-5.0%
	Winter, Generation, Peak	\$0.07752	\$0.03041	\$0.10793	\$0.07103	\$0.03975	\$0.11078	\$0.11106	-0.25%	-8.4%
	Winter, Generation, Off-Peak	\$0.05133	\$0.03041	\$0.08174	\$0.04465	\$0.03975	\$0.08440	\$0.08461	-0.25%	-13.0%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-C2)	Summer, Generation, Peak	\$0.09180	\$0.03041	\$0.12221	\$0.08541	\$0.03975	\$0.12516	\$0.12548	-0.26%	-7.0%
	Summer, Generation, Part-Peak	\$0.06209	\$0.03041	\$0.09250	\$0.05548	\$0.03975	\$0.09523	\$0.09547	-0.25%	-10.6%
	Summer, Demand, Peak	\$12.38	\$0.00	\$12.38	\$11.76	\$0.00	\$11.76	\$11.79	-0.25%	-5.0%
	Winter, Generation, Peak	\$0.07752	\$0.03041	\$0.10793	\$0.07103	\$0.03975	\$0.11078	\$0.11106	-0.25%	-8.4%
	Winter, Generation, Off-Peak	\$0.05133	\$0.03041	\$0.08174	\$0.04465	\$0.03975	\$0.08440	\$0.08461	-0.25%	-13.0%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-C3)	Summer, Generation, Peak	\$0.09180	\$0.03041	\$0.12221	\$0.08541	\$0.03975	\$0.12516	\$0.12548	-0.26%	-7.0%
	Summer, Generation, Off-Peak	\$0.06209	\$0.03041	\$0.09250	\$0.05548	\$0.03975	\$0.09523	\$0.09547	-0.25%	-10.6%
	Summer, Demand, Peak	\$12.38	\$0.00	\$12.38	\$11.76	\$0.00	\$11.76	\$11.79	-0.25%	-5.0%
	Winter, Generation, Peak	\$0.07752	\$0.03041	\$0.10793	\$0.07103	\$0.03975	\$0.11078	\$0.11106	-0.25%	-8.4%
	Winter, Generation, Off-Peak	\$0.05133	\$0.03041	\$0.08174	\$0.04465	\$0.03975	\$0.08440	\$0.08461	-0.25%	-13.0%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Jan-21</i>	New PG&E Fees (FFS + PCIA) <i>Jan-21</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>Jan-21</i>	Estimated Savings vs PG&E	SJCE Service Rate % Change <i>(Oct. '20 vs. Jan. '21)</i>
<b>Street &amp; Outdoor Lighting Rates</b>										
Lights (LS)	All (Year Round), Generation, Total	\$0.06549	\$0.02710	\$0.09259	\$0.05400	\$0.03508	\$0.08908	\$0.08931	-0.26%	-17.5%
Traffic Lights (TC-1)	All (Year Round), Generation, Total	\$0.07074	\$0.03257	\$0.10331	\$0.05675	\$0.04271	\$0.09946	\$0.09971	-0.25%	-19.8%
<b>Commercial Time-of-Use Rates</b>										
Small General Service (B-1)	Summer, Generation, Peak	\$0.14289	\$0.03257	\$0.17546	\$0.12740	\$0.04271	\$0.17011	\$0.17054	-0.25%	-10.8%
	Summer, Generation, Part-Peak	\$0.09415	\$0.03257	\$0.12672	\$0.07829	\$0.04271	\$0.12100	\$0.12131	-0.26%	-16.8%
	Summer, Generation, Off-Peak	\$0.07356	\$0.03257	\$0.10613	\$0.05754	\$0.04271	\$0.10025	\$0.10050	-0.25%	-21.8%
	Winter, Generation, Peak	\$0.08820	\$0.03257	\$0.12077	\$0.07229	\$0.04271	\$0.11500	\$0.11529	-0.25%	-18.0%
	Winter, Generation, Off-Peak	\$0.07224	\$0.03257	\$0.10481	\$0.05621	\$0.04271	\$0.09892	\$0.09917	-0.25%	-22.2%
	Winter, Generation, SuperOff-Peak	\$0.05599	\$0.03257	\$0.08856	\$0.03983	\$0.04271	\$0.08254	\$0.08275	-0.25%	-28.9%
Small General Service, Option S (B-1-S)	Summer, Generation, Peak	\$0.14764	\$0.03257	\$0.18021	\$0.13215	\$0.04271	\$0.17486	\$0.17530	-0.25%	-10.5%
	Summer, Generation, Part-Peak	\$0.10560	\$0.03257	\$0.13817	\$0.08979	\$0.04271	\$0.13250	\$0.13284	-0.26%	-15.0%
	Summer, Generation, Off-Peak	\$0.07021	\$0.03257	\$0.10278	\$0.05413	\$0.04271	\$0.09684	\$0.09709	-0.26%	-22.9%
	Winter, Generation, Peak	\$0.09757	\$0.03257	\$0.13014	\$0.08169	\$0.04271	\$0.12440	\$0.12472	-0.26%	-16.3%
	Winter, Generation, Part-Peak	\$0.08535	\$0.03257	\$0.11792	\$0.06939	\$0.04271	\$0.11210	\$0.11238	-0.25%	-18.7%
	Winter, Generation, Off-Peak	\$0.06357	\$0.03257	\$0.09614	\$0.04744	\$0.04271	\$0.09015	\$0.09038	-0.25%	-25.4%
	Winter, Generation, SuperOff-Peak	\$0.04731	\$0.03257	\$0.07988	\$0.03106	\$0.04271	\$0.07377	\$0.07396	-0.26%	-34.3%
Medium General Demand Metered Service (B-10-S)	Summer, Generation, Peak	\$0.16467	\$0.03508	\$0.19975	\$0.15005	\$0.04581	\$0.19586	\$0.19636	-0.25%	-8.9%
	Summer, Generation, Part-Peak	\$0.10360	\$0.03508	\$0.13868	\$0.08852	\$0.04581	\$0.13433	\$0.13467	-0.25%	-14.6%
	Summer, Generation, Off-Peak	\$0.07135	\$0.03508	\$0.10643	\$0.05604	\$0.04581	\$0.10185	\$0.10211	-0.25%	-21.5%
	Winter, Generation, Peak	\$0.10720	\$0.03508	\$0.14228	\$0.09216	\$0.04581	\$0.13797	\$0.13832	-0.25%	-14.0%
	Winter, Generation, Off-Peak	\$0.07208	\$0.03508	\$0.10716	\$0.05677	\$0.04581	\$0.10258	\$0.10284	-0.25%	-21.2%
	Winter, Generation, SuperOff-Peak	\$0.03610	\$0.03508	\$0.07118	\$0.02052	\$0.04581	\$0.06633	\$0.06650	-0.26%	-43.2%
Medium General Demand Metered Service (B-10-P)	Summer, Generation, Peak	\$0.15060	\$0.03508	\$0.18568	\$0.13509	\$0.04581	\$0.18090	\$0.18136	-0.25%	-10.3%
	Summer, Generation, Part-Peak	\$0.09289	\$0.03508	\$0.12797	\$0.07693	\$0.04581	\$0.12274	\$0.12305	-0.25%	-17.2%
	Summer, Generation, Off-Peak	\$0.06236	\$0.03508	\$0.09744	\$0.04618	\$0.04581	\$0.09199	\$0.09222	-0.25%	-25.9%
	Winter, Generation, Peak	\$0.09652	\$0.03508	\$0.13160	\$0.08059	\$0.04581	\$0.12640	\$0.12672	-0.25%	-16.5%
	Winter, Generation, Off-Peak	\$0.06322	\$0.03508	\$0.09830	\$0.04704	\$0.04581	\$0.09285	\$0.09309	-0.26%	-25.6%
	Winter, Generation, SuperOff-Peak	\$0.02724	\$0.03508	\$0.06232	\$0.01080	\$0.04581	\$0.05661	\$0.05675	-0.25%	-60.4%
Medium General Demand Metered Service (B-10-T)	Summer, Generation, Peak	\$0.13836	\$0.03508	\$0.17344	\$0.11822	\$0.04581	\$0.16403	\$0.16445	-0.26%	-14.6%
	Summer, Generation, Part-Peak	\$0.08219	\$0.03508	\$0.11727	\$0.06162	\$0.04581	\$0.10743	\$0.10770	-0.25%	-25.0%
	Summer, Generation, Off-Peak	\$0.05242	\$0.03508	\$0.08750	\$0.03163	\$0.04581	\$0.07744	\$0.07764	-0.26%	-39.7%
	Winter, Generation, Peak	\$0.08585	\$0.03508	\$0.12093	\$0.06531	\$0.04581	\$0.11112	\$0.11140	-0.25%	-23.9%
	Winter, Generation, Off-Peak	\$0.05334	\$0.03508	\$0.08842	\$0.03255	\$0.04581	\$0.07836	\$0.07856	-0.25%	-39.0%
	Winter, Generation, SuperOff-Peak	\$0.01736	\$0.03508	\$0.05244	-\$0.00370	\$0.04581	\$0.04211	\$0.04222	-0.26%	-121.3%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Jan-21</i>	New PG&E Fees (FFS + PCIA) <i>Jan-21</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>Jan-21</i>	Estimated Savings vs PG&E	SJCE Service Rate % Change <i>(Oct. '20 vs. Jan. '21)</i>
Medium General Demand-Metered TOU Service (B-19-S)	Summer, Generation, Peak	\$0.10508	\$0.03215	\$0.13723	\$0.09004	\$0.04200	\$0.13204	\$0.13238	-0.26%	-14.3%
	Summer, Generation, Part-Peak	\$0.07563	\$0.03215	\$0.10778	\$0.06170	\$0.04200	\$0.10370	\$0.10396	-0.25%	-18.4%
	Summer, Generation, Off-Peak	\$0.05479	\$0.03215	\$0.08694	\$0.04166	\$0.04200	\$0.08366	\$0.08387	-0.25%	-24.0%
	Summer, Demand, Peak	\$14.76	\$0.00	\$14.76	\$14.18	\$0.00	\$14.18	\$14.23	-0.35%	-3.9%
	Summer, Demand, Part-Peak	\$2.14	\$0.00	\$2.14	\$2.05	\$0.00	\$2.05	\$2.07	-0.97%	-4.2%
	Winter, Generation, Peak	\$0.08637	\$0.03215	\$0.11852	\$0.07204	\$0.04200	\$0.11404	\$0.11433	-0.25%	-16.6%
	Winter, Generation, Off-Peak	\$0.05471	\$0.03215	\$0.08686	\$0.04158	\$0.04200	\$0.08358	\$0.08379	-0.25%	-24.0%
	Winter, Generation, SuperOff-Peak	\$0.01223	\$0.03215	\$0.04438	\$0.00070	\$0.04200	\$0.04270	\$0.04281	-0.26%	-94.3%
	Winter, Demand, Peak	\$1.75	\$0.00	\$1.75	\$1.68	\$0.00	\$1.68	\$1.69	-0.59%	-4.0%
Medium General Demand-Metered TOU Service (B-19-P)	Summer, Generation, Peak	\$0.08946	\$0.03215	\$0.12161	\$0.07312	\$0.04200	\$0.11512	\$0.11541	-0.25%	-18.3%
	Summer, Generation, Part-Peak	\$0.06710	\$0.03215	\$0.09925	\$0.05195	\$0.04200	\$0.09395	\$0.09419	-0.25%	-22.6%
	Summer, Generation, Off-Peak	\$0.04764	\$0.03215	\$0.07979	\$0.03354	\$0.04200	\$0.07554	\$0.07573	-0.25%	-29.6%
	Summer, Demand, Peak	\$12.62	\$0.00	\$12.62	\$11.93	\$0.00	\$11.93	\$11.97	-0.33%	-5.5%
	Summer, Demand, Part-Peak	\$1.84	\$0.00	\$1.84	\$1.74	\$0.00	\$1.74	\$1.75	-0.57%	-5.4%
	Winter, Generation, Peak	\$0.07733	\$0.03215	\$0.10948	\$0.06165	\$0.04200	\$0.10365	\$0.10391	-0.25%	-20.3%
	Winter, Generation, Off-Peak	\$0.04777	\$0.03215	\$0.07992	\$0.03366	\$0.04200	\$0.07566	\$0.07585	-0.25%	-29.5%
	Winter, Generation, SuperOff-Peak	\$0.00570	\$0.03215	\$0.03785	-\$0.00617	\$0.04200	\$0.03583	\$0.03592	-0.25%	-208.2%
	Winter, Demand, Peak	\$1.29	\$0.00	\$1.29	\$1.22	\$0.00	\$1.22	\$1.23	-0.81%	-5.4%
Medium General Demand-Metered TOU Service (B-19-T)	Summer, Generation, Peak	\$0.07647	\$0.03215	\$0.10862	\$0.06466	\$0.04200	\$0.10666	\$0.10693	-0.25%	-15.4%
	Summer, Generation, Part-Peak	\$0.06735	\$0.03215	\$0.09950	\$0.05569	\$0.04200	\$0.09769	\$0.09794	-0.26%	-17.3%
	Summer, Generation, Off-Peak	\$0.04789	\$0.03215	\$0.08004	\$0.03659	\$0.04200	\$0.07859	\$0.07879	-0.25%	-23.6%
	Summer, Demand, Peak	\$9.65	\$0.00	\$9.65	\$9.47	\$0.00	\$9.47	\$9.50	-0.32%	-1.9%
	Summer, Demand, Part-Peak	\$2.41	\$0.00	\$2.41	\$2.37	\$0.00	\$2.37	\$2.38	-0.42%	-1.7%
	Winter, Generation, Peak	\$0.07769	\$0.03215	\$0.10984	\$0.06586	\$0.04200	\$0.10786	\$0.10813	-0.25%	-15.2%
	Winter, Generation, Off-Peak	\$0.04815	\$0.03215	\$0.08030	\$0.03684	\$0.04200	\$0.07884	\$0.07904	-0.25%	-23.5%
	Winter, Generation, SuperOff-Peak	\$0.00469	\$0.03215	\$0.03684	-\$0.00583	\$0.04200	\$0.03617	\$0.03626	-0.25%	-224.3%
	Winter, Demand, Peak	\$0.93	\$0.00	\$0.93	\$0.90	\$0.00	\$0.90	\$0.91	-1.10%	-3.2%
Medium General Demand-Metered TOU Service, Option R (B-19-R-S)	Summer, Generation, Peak	\$0.23131	\$0.03215	\$0.26346	\$0.21897	\$0.04200	\$0.26097	\$0.26163	-0.25%	-5.3%
	Summer, Generation, Part-Peak	\$0.09709	\$0.03215	\$0.12924	\$0.08374	\$0.04200	\$0.12574	\$0.12606	-0.25%	-13.8%
	Summer, Generation, Off-Peak	\$0.05897	\$0.03215	\$0.09112	\$0.04533	\$0.04200	\$0.08733	\$0.08755	-0.25%	-23.1%
	Winter, Generation, Peak	\$0.10080	\$0.03215	\$0.13295	\$0.08747	\$0.04200	\$0.12947	\$0.12980	-0.25%	-13.2%
	Winter, Generation, Off-Peak	\$0.05890	\$0.03215	\$0.09105	\$0.04526	\$0.04200	\$0.08726	\$0.08748	-0.25%	-23.2%
	Winter, Generation, SuperOff-Peak	\$0.02344	\$0.03215	\$0.05559	\$0.00953	\$0.04200	\$0.05153	\$0.05166	-0.25%	-59.3%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Jan-21</i>	New PG&E Fees (FFS + PCIA) <i>Jan-21</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>Jan-21</i>	Estimated Savings vs PG&E	SJCE Service Rate % Change <i>(Oct. '20 vs. Jan. '21)</i>
Medium General Demand-Metered TOU Service, Option R (B-19-R-P)	Summer, Generation, Peak	\$0.20790	\$0.03215	\$0.24005	\$0.19451	\$0.04200	\$0.23651	\$0.23711	-0.25%	-6.4%
	Summer, Generation, Part-Peak	\$0.08560	\$0.03215	\$0.11775	\$0.07128	\$0.04200	\$0.11328	\$0.11357	-0.26%	-16.7%
	Summer, Generation, Off-Peak	\$0.05055	\$0.03215	\$0.08270	\$0.03597	\$0.04200	\$0.07797	\$0.07817	-0.26%	-28.8%
	Winter, Generation, Peak	\$0.08794	\$0.03215	\$0.12009	\$0.07365	\$0.04200	\$0.11565	\$0.11594	-0.25%	-16.2%
	Winter, Generation, Off-Peak	\$0.05066	\$0.03215	\$0.08281	\$0.03608	\$0.04200	\$0.07808	\$0.07828	-0.26%	-28.8%
	Winter, Generation, SuperOff-Peak	\$0.01520	\$0.03215	\$0.04735	\$0.00035	\$0.04200	\$0.04235	\$0.04246	-0.26%	-97.7%
Medium General Demand-Metered TOU Service, Option R (B-19-R-T)	Summer, Generation, Peak	\$0.17269	\$0.03215	\$0.20484	\$0.16401	\$0.04200	\$0.20601	\$0.20653	-0.25%	-5.0%
	Summer, Generation, Part-Peak	\$0.09201	\$0.03215	\$0.12416	\$0.08271	\$0.04200	\$0.12471	\$0.12503	-0.26%	-10.1%
	Summer, Generation, Off-Peak	\$0.05028	\$0.03215	\$0.08243	\$0.04067	\$0.04200	\$0.08267	\$0.08288	-0.25%	-19.1%
	Winter, Generation, Peak	\$0.08383	\$0.03215	\$0.11598	\$0.07447	\$0.04200	\$0.11647	\$0.11677	-0.26%	-11.2%
	Winter, Generation, Off-Peak	\$0.05049	\$0.03215	\$0.08264	\$0.04088	\$0.04200	\$0.08288	\$0.08309	-0.25%	-19.0%
	Winter, Generation, SuperOff-Peak	\$0.01502	\$0.03215	\$0.04717	\$0.00515	\$0.04200	\$0.04715	\$0.04727	-0.25%	-65.7%
Medium General Demand-Metered TOU Service, Option S (B-19-S-S)	Summer, Generation, Peak	\$0.23131	\$0.03215	\$0.26346	\$0.21897	\$0.04200	\$0.26097	\$0.26163	-0.25%	-5.3%
	Summer, Generation, Part-Peak	\$0.09709	\$0.03215	\$0.12924	\$0.08374	\$0.04200	\$0.12574	\$0.12606	-0.25%	-13.8%
	Summer, Generation, Off-Peak	\$0.05897	\$0.03215	\$0.09112	\$0.04533	\$0.04200	\$0.08733	\$0.08755	-0.25%	-23.1%
	Winter, Generation, Peak	\$0.10080	\$0.03215	\$0.13295	\$0.08747	\$0.04200	\$0.12947	\$0.12980	-0.25%	-13.2%
	Winter, Generation, Off-Peak	\$0.05890	\$0.03215	\$0.09105	\$0.04526	\$0.04200	\$0.08726	\$0.08748	-0.25%	-23.2%
	Winter, Generation, SuperOff-Peak	\$0.02344	\$0.03215	\$0.05559	\$0.00953	\$0.04200	\$0.05153	\$0.05166	-0.25%	-59.3%
Medium General Demand-Metered TOU Service, Option S (B-19-S-P)	Summer, Generation, Peak	\$0.20790	\$0.03215	\$0.24005	\$0.19451	\$0.04200	\$0.23651	\$0.23711	-0.25%	-6.4%
	Summer, Generation, Part-Peak	\$0.08560	\$0.03215	\$0.11775	\$0.07128	\$0.04200	\$0.11328	\$0.11357	-0.26%	-16.7%
	Summer, Generation, Off-Peak	\$0.05055	\$0.03215	\$0.08270	\$0.03597	\$0.04200	\$0.07797	\$0.07817	-0.26%	-28.8%
	Winter, Generation, Peak	\$0.08794	\$0.03215	\$0.12009	\$0.07365	\$0.04200	\$0.11565	\$0.11594	-0.25%	-16.2%
	Winter, Generation, Off-Peak	\$0.05066	\$0.03215	\$0.08281	\$0.03608	\$0.04200	\$0.07808	\$0.07828	-0.26%	-28.8%
	Winter, Generation, SuperOff-Peak	\$0.01520	\$0.03215	\$0.04735	\$0.00035	\$0.04200	\$0.04235	\$0.04246	-0.26%	-97.7%
Medium General Demand-Metered TOU Service, Option S (B-19-S-T)	Summer, Generation, Peak	\$0.17269	\$0.03215	\$0.20484	\$0.16401	\$0.04200	\$0.20601	\$0.20653	-0.25%	-5.0%
	Summer, Generation, Part-Peak	\$0.09201	\$0.03215	\$0.12416	\$0.08271	\$0.04200	\$0.12471	\$0.12503	-0.26%	-10.1%
	Summer, Generation, Off-Peak	\$0.05028	\$0.03215	\$0.08243	\$0.04067	\$0.04200	\$0.08267	\$0.08288	-0.25%	-19.1%
	Winter, Generation, Peak	\$0.08383	\$0.03215	\$0.11598	\$0.07447	\$0.04200	\$0.11647	\$0.11677	-0.26%	-11.2%
	Winter, Generation, Off-Peak	\$0.05049	\$0.03215	\$0.08264	\$0.04088	\$0.04200	\$0.08288	\$0.08309	-0.25%	-19.0%
	Winter, Generation, SuperOff-Peak	\$0.01502	\$0.03215	\$0.04717	\$0.00515	\$0.04200	\$0.04715	\$0.04727	-0.25%	-65.7%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Jan-21</i>	New PG&E Fees (FFS + PCIA) <i>Jan-21</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>Jan-21</i>	Estimated Savings vs PG&E	SJCE Service Rate % Change <i>(Oct. '20 vs. Jan. '21)</i>
(B-20-S)	Summer, Generation, Peak	\$0.09994	\$0.03092	\$0.13086	\$0.08485	\$0.04023	\$0.12508	\$0.12540	-0.26%	-15.1%
	Summer, Generation, Part-Peak	\$0.07333	\$0.03092	\$0.10425	\$0.05942	\$0.04023	\$0.09965	\$0.09990	-0.25%	-19.0%
	Summer, Generation, Off-Peak	\$0.05231	\$0.03092	\$0.08323	\$0.03933	\$0.04023	\$0.07956	\$0.07976	-0.25%	-24.8%
	Summer, Demand, Peak	\$14.45	\$0.00	\$14.45	\$13.81	\$0.00	\$13.81	\$13.85	-0.29%	-4.4%
	Summer, Demand, Part-Peak	\$2.09	\$0.00	\$2.09	\$1.99	\$0.00	\$1.99	\$2.01	-1.00%	-4.8%
	Winter, Generation, Peak	\$0.08409	\$0.03092	\$0.11501	\$0.06970	\$0.04023	\$0.10993	\$0.11021	-0.25%	-17.1%
	Winter, Generation, Off-Peak	\$0.05215	\$0.03092	\$0.08307	\$0.03917	\$0.04023	\$0.07940	\$0.07960	-0.25%	-24.9%
	Winter, Generation, SuperOff-Peak	\$0.00935	\$0.03092	\$0.04027	-\$0.00173	\$0.04023	\$0.03850	\$0.03860	-0.26%	-118.5%
	Winter, Demand, Peak	\$1.84	\$0.00	\$1.84	\$1.76	\$0.00	\$1.76	\$1.77	-0.56%	-4.3%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-P)	Summer, Generation, Peak	\$0.09694	\$0.02973	\$0.12667	\$0.08308	\$0.03852	\$0.12160	\$0.12191	-0.25%	-14.3%
	Summer, Generation, Part-Peak	\$0.06887	\$0.02973	\$0.09860	\$0.05613	\$0.03852	\$0.09465	\$0.09489	-0.25%	-18.5%
	Summer, Generation, Off-Peak	\$0.04928	\$0.02973	\$0.07901	\$0.03733	\$0.03852	\$0.07585	\$0.07604	-0.25%	-24.2%
	Summer, Demand, Peak	\$15.81	\$0.00	\$15.81	\$15.16	\$0.00	\$15.16	\$15.21	-0.33%	-4.1%
	Summer, Demand, Part-Peak	\$2.16	\$0.00	\$2.16	\$2.07	\$0.00	\$2.07	\$2.09	-0.96%	-4.2%
	Winter, Generation, Peak	\$0.07908	\$0.02973	\$0.10881	\$0.06593	\$0.03852	\$0.10445	\$0.10472	-0.26%	-16.6%
	Winter, Generation, Off-Peak	\$0.04934	\$0.02973	\$0.07907	\$0.03739	\$0.03852	\$0.07591	\$0.07610	-0.25%	-24.2%
	Winter, Generation, SuperOff-Peak	\$0.00715	\$0.02973	\$0.03688	-\$0.00312	\$0.03852	\$0.03540	\$0.03549	-0.25%	-143.6%
	Winter, Demand, Peak	\$1.82	\$0.00	\$1.82	\$1.74	\$0.00	\$1.74	\$1.75	-0.57%	-4.4%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-T)	Summer, Generation, Peak	\$0.07903	\$0.02758	\$0.10661	\$0.06678	\$0.03591	\$0.10269	\$0.10295	-0.25%	-15.5%
	Summer, Generation, Part-Peak	\$0.06197	\$0.02758	\$0.08955	\$0.05034	\$0.03591	\$0.08625	\$0.08647	-0.25%	-18.8%
	Summer, Generation, Off-Peak	\$0.04291	\$0.02758	\$0.07049	\$0.03199	\$0.03591	\$0.06790	\$0.06807	-0.25%	-25.4%
	Summer, Demand, Peak	\$17.63	\$0.00	\$17.63	\$16.97	\$0.00	\$16.97	\$17.02	-0.29%	-3.7%
	Summer, Demand, Part-Peak	\$4.19	\$0.00	\$4.19	\$4.04	\$0.00	\$4.04	\$4.06	-0.49%	-3.6%
	Winter, Generation, Peak	\$0.07821	\$0.02758	\$0.10579	\$0.06598	\$0.03591	\$0.10189	\$0.10215	-0.25%	-15.6%
	Winter, Generation, Off-Peak	\$0.03946	\$0.02758	\$0.06704	\$0.02867	\$0.03591	\$0.06458	\$0.06474	-0.25%	-27.3%
	Winter, Generation, SuperOff-Peak	\$0.00077	\$0.02758	\$0.02835	-\$0.00860	\$0.03591	\$0.02731	\$0.02738	-0.26%	-1216.9%
	Winter, Demand, Peak	\$2.35	\$0.00	\$2.35	\$2.25	\$0.00	\$2.25	\$2.27	-0.88%	-4.3%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-R-S)	Summer, Generation, Peak	\$0.22481	\$0.03092	\$0.25573	\$0.21257	\$0.04023	\$0.25280	\$0.25344	-0.25%	-5.4%
	Summer, Generation, Part-Peak	\$0.09338	\$0.03092	\$0.12430	\$0.08015	\$0.04023	\$0.12038	\$0.12069	-0.26%	-14.2%
	Summer, Generation, Off-Peak	\$0.05630	\$0.03092	\$0.08722	\$0.04279	\$0.04023	\$0.08302	\$0.08323	-0.25%	-24.0%
	Winter, Generation, Peak	\$0.09945	\$0.03092	\$0.13037	\$0.08628	\$0.04023	\$0.12651	\$0.12683	-0.25%	-13.2%
	Winter, Generation, Off-Peak	\$0.05616	\$0.03092	\$0.08708	\$0.04266	\$0.04023	\$0.08289	\$0.08310	-0.25%	-24.0%
	Winter, Generation, SuperOff-Peak	\$0.02077	\$0.03092	\$0.05169	\$0.00700	\$0.04023	\$0.04723	\$0.04735	-0.25%	-66.3%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Jan-21</i>	New PG&E Fees (FFS + PCIA) <i>Jan-21</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>Jan-21</i>	Estimated Savings vs PG&E	SJCE Service Rate % Change <i>(Oct. '20 vs. Jan. '21)</i>
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-R-P)	Summer, Generation, Peak	\$0.21523	\$0.02973	\$0.24496	\$0.20422	\$0.03852	\$0.24274	\$0.24336	-0.25%	-5.1%
	Summer, Generation, Part-Peak	\$0.08761	\$0.02973	\$0.11734	\$0.07566	\$0.03852	\$0.11418	\$0.11447	-0.25%	-13.6%
	Summer, Generation, Off-Peak	\$0.05326	\$0.02973	\$0.08299	\$0.04104	\$0.03852	\$0.07956	\$0.07976	-0.25%	-22.9%
	Winter, Generation, Peak	\$0.09298	\$0.02973	\$0.12271	\$0.08106	\$0.03852	\$0.11958	\$0.11988	-0.25%	-12.8%
	Winter, Generation, Off-Peak	\$0.05331	\$0.02973	\$0.08304	\$0.04109	\$0.03852	\$0.07961	\$0.07981	-0.25%	-22.9%
	Winter, Generation, SuperOff-Peak	\$0.01792	\$0.02973	\$0.04765	\$0.00543	\$0.03852	\$0.04395	\$0.04406	-0.25%	-69.7%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-R-T)	Summer, Generation, Peak	\$0.21437	\$0.02758	\$0.24195	\$0.20411	\$0.03591	\$0.24002	\$0.24063	-0.25%	-4.8%
	Summer, Generation, Part-Peak	\$0.09693	\$0.02758	\$0.12451	\$0.08579	\$0.03591	\$0.12170	\$0.12201	-0.25%	-11.5%
	Summer, Generation, Off-Peak	\$0.04718	\$0.02758	\$0.07476	\$0.03567	\$0.03591	\$0.07158	\$0.07176	-0.25%	-24.4%
	Winter, Generation, Peak	\$0.09677	\$0.02758	\$0.12435	\$0.08563	\$0.03591	\$0.12154	\$0.12185	-0.25%	-11.5%
	Winter, Generation, Off-Peak	\$0.04429	\$0.02758	\$0.07187	\$0.03276	\$0.03591	\$0.06867	\$0.06884	-0.25%	-26.0%
	Winter, Generation, SuperOff-Peak	\$0.01182	\$0.02758	\$0.03940	\$0.00004	\$0.03591	\$0.03595	\$0.03604	-0.25%	-99.7%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-S-S)	Summer, Generation, Peak	\$0.22481	\$0.03092	\$0.25573	\$0.21257	\$0.04023	\$0.25280	\$0.25344	-0.25%	-5.4%
	Summer, Generation, Part-Peak	\$0.09338	\$0.03092	\$0.12430	\$0.08015	\$0.04023	\$0.12038	\$0.12069	-0.26%	-14.2%
	Summer, Generation, Off-Peak	\$0.05630	\$0.03092	\$0.08722	\$0.04279	\$0.04023	\$0.08302	\$0.08323	-0.25%	-24.0%
	Winter, Generation, Peak	\$0.09945	\$0.03092	\$0.13037	\$0.08628	\$0.04023	\$0.12651	\$0.12683	-0.25%	-13.2%
	Winter, Generation, Off-Peak	\$0.05616	\$0.03092	\$0.08708	\$0.04266	\$0.04023	\$0.08289	\$0.08310	-0.25%	-24.0%
	Winter, Generation, SuperOff-Peak	\$0.02077	\$0.03092	\$0.05169	\$0.00700	\$0.04023	\$0.04723	\$0.04735	-0.25%	-66.3%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-S-P)	Summer, Generation, Peak	\$0.21523	\$0.02973	\$0.24496	\$0.20422	\$0.03852	\$0.24274	\$0.24336	-0.25%	-5.1%
	Summer, Generation, Part-Peak	\$0.08761	\$0.02973	\$0.11734	\$0.07566	\$0.03852	\$0.11418	\$0.11447	-0.25%	-13.6%
	Summer, Generation, Off-Peak	\$0.05326	\$0.02973	\$0.08299	\$0.04104	\$0.03852	\$0.07956	\$0.07976	-0.25%	-22.9%
	Winter, Generation, Peak	\$0.09298	\$0.02973	\$0.12271	\$0.08106	\$0.03852	\$0.11958	\$0.11988	-0.25%	-12.8%
	Winter, Generation, Off-Peak	\$0.05331	\$0.02973	\$0.08304	\$0.04109	\$0.03852	\$0.07961	\$0.07981	-0.25%	-22.9%
	Winter, Generation, SuperOff-Peak	\$0.01792	\$0.02973	\$0.04765	\$0.00543	\$0.03852	\$0.04395	\$0.04406	-0.25%	-69.7%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-S-T)	Summer, Generation, Peak	\$0.21437	\$0.02758	\$0.24195	\$0.20411	\$0.03591	\$0.24002	\$0.24063	-0.25%	-4.8%
	Summer, Generation, Part-Peak	\$0.09693	\$0.02758	\$0.12451	\$0.08579	\$0.03591	\$0.12170	\$0.12201	-0.25%	-11.5%
	Summer, Generation, Off-Peak	\$0.04718	\$0.02758	\$0.07476	\$0.03567	\$0.03591	\$0.07158	\$0.07176	-0.25%	-24.4%
	Winter, Generation, Peak	\$0.09677	\$0.02758	\$0.12435	\$0.08563	\$0.03591	\$0.12154	\$0.12185	-0.25%	-11.5%
	Winter, Generation, Off-Peak	\$0.04429	\$0.02758	\$0.07187	\$0.03276	\$0.03591	\$0.06867	\$0.06884	-0.25%	-26.0%
	Winter, Generation, SuperOff-Peak	\$0.01182	\$0.02758	\$0.03940	\$0.00004	\$0.03591	\$0.03595	\$0.03604	-0.25%	-99.7%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Jan-21</i>	New PG&E Fees (FFS + PCIA) <i>Jan-21</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>Jan-21</i>	Estimated Savings vs PG&E	SJCE Service Rate % Change <i>(Oct. '20 vs. Jan. '21)</i>
Small General Time-of-Use Service (B-6)	Summer, Generation, Peak	\$0.14745	\$0.03257	\$0.18002	\$0.13043	\$0.04271	\$0.17314	\$0.17358	-0.25%	-11.5%
	Summer, Generation, Off-Peak	\$0.07700	\$0.03257	\$0.10957	\$0.05945	\$0.04271	\$0.10216	\$0.10242	-0.25%	-22.8%
	Winter, Generation, Peak	\$0.08457	\$0.03257	\$0.11714	\$0.06707	\$0.04271	\$0.10978	\$0.11006	-0.25%	-20.7%
	Winter, Generation, Off-Peak	\$0.06768	\$0.03257	\$0.10025	\$0.05006	\$0.04271	\$0.09277	\$0.09301	-0.26%	-26.0%
	Winter, Generation, SuperOff-Peak	\$0.05142	\$0.03257	\$0.08399	\$0.03369	\$0.04271	\$0.07640	\$0.07659	-0.25%	-34.5%
Standby Electric (SBS)	Summer, Generation, Peak	\$0.09143	\$0.02458	\$0.11601	\$0.07994	\$0.03187	\$0.11181	\$0.11209	-0.25%	-12.6%
	Summer, Generation, Part-Peak	\$0.07928	\$0.02458	\$0.10386	\$0.06822	\$0.03187	\$0.10009	\$0.10034	-0.25%	-14.0%
	Summer, Generation, Off-Peak	\$0.06576	\$0.02458	\$0.09034	\$0.05519	\$0.03187	\$0.08706	\$0.08728	-0.25%	-16.1%
	Summer, Reservation Charge Total	\$0.30	\$0.00	\$0.30	\$0.29	\$0.00	\$0.29	\$0.30	-3.33%	-3.3%
	Winter, Generation, Part-Peak	\$0.08657	\$0.02458	\$0.11115	\$0.07525	\$0.03187	\$0.10712	\$0.10739	-0.25%	-13.1%
	Winter, Generation, Off-Peak	\$0.06691	\$0.02458	\$0.09149	\$0.05630	\$0.03187	\$0.08817	\$0.08839	-0.25%	-15.9%
	Winter, Generation, SuperOff-Peak	\$0.02325	\$0.02458	\$0.04783	\$0.01422	\$0.03187	\$0.04609	\$0.04621	-0.26%	-38.8%
	Winter, Reservation Charge, Total	\$0.30	\$0.00	\$0.30	\$0.29	\$0.00	\$0.29	\$0.30	-3.33%	-3.3%
Standby Electric (SBP)	Summer, Generation, Peak	\$0.09143	\$0.02458	\$0.11601	\$0.07994	\$0.03187	\$0.11181	\$0.11209	-0.25%	-12.6%
	Summer, Generation, Part-Peak	\$0.07928	\$0.02458	\$0.10386	\$0.06822	\$0.03187	\$0.10009	\$0.10034	-0.25%	-14.0%
	Summer, Generation, Off-Peak	\$0.06576	\$0.02458	\$0.09034	\$0.05519	\$0.03187	\$0.08706	\$0.08728	-0.25%	-16.1%
	Summer, Reservation Charge Total	\$0.30	\$0.00	\$0.30	\$0.29	\$0.00	\$0.29	\$0.30	-3.33%	-3.3%
	Winter, Generation, Part-Peak	\$0.08657	\$0.02458	\$0.11115	\$0.07525	\$0.03187	\$0.10712	\$0.10739	-0.25%	-13.1%
	Winter, Generation, Off-Peak	\$0.06691	\$0.02458	\$0.09149	\$0.05630	\$0.03187	\$0.08817	\$0.08839	-0.25%	-15.9%
	Winter, Generation, SuperOff-Peak	\$0.02325	\$0.02458	\$0.04783	\$0.01422	\$0.03187	\$0.04609	\$0.04621	-0.26%	-38.8%
	Winter, Reservation Charge, Total	\$0.30	\$0.00	\$0.30	\$0.29	\$0.00	\$0.29	\$0.30	-3.33%	-3.3%
Standby Electric (SBT)	Summer, Generation, Peak	\$0.07885	\$0.02458	\$0.10343	\$0.06636	\$0.03187	\$0.09823	\$0.09848	-0.25%	-15.8%
	Summer, Generation, Part-Peak	\$0.06700	\$0.02458	\$0.09158	\$0.05512	\$0.03187	\$0.08699	\$0.08721	-0.25%	-17.7%
	Summer, Generation, Off-Peak	\$0.05383	\$0.02458	\$0.07841	\$0.04260	\$0.03187	\$0.07447	\$0.07466	-0.25%	-20.9%
	Summer, Reservation Charge Total	\$0.16	\$0.00	\$0.16	\$0.16	\$0.00	\$0.16	\$0.17	-5.88%	0.0%
	Winter, Generation, Part-Peak	\$0.07419	\$0.02458	\$0.09877	\$0.06194	\$0.03187	\$0.09381	\$0.09405	-0.26%	-16.5%
	Winter, Generation, Off-Peak	\$0.05506	\$0.02458	\$0.07964	\$0.04377	\$0.03187	\$0.07564	\$0.07583	-0.25%	-20.5%
	Winter, Generation, SuperOff-Peak	\$0.01134	\$0.02458	\$0.03592	\$0.00224	\$0.03187	\$0.03411	\$0.03420	-0.26%	-80.2%
	Winter, Reservation Charge, Total	\$0.16	\$0.00	\$0.16	\$0.16	\$0.00	\$0.16	\$0.17	-5.88%	0.0%