

Memorandum

TO: HONORABLE MAYOR
AND CITY COUNCIL

FROM: Lori Mitchell

**SUBJECT: SAN JOSE CLEAN ENERGY
RATE ADJUSTMENT
IN RESPONSE TO PACIFIC GAS
AND ELECTRIC COMPANY'S
RATE CHANGES**

DATE: March 24, 2021

Approved



Date

3/24/2021

INFORMATION

BACKGROUND

On March 19, 2019, the City Council approved Ordinance No. 30233, amending Section 26.40.020 of the San José Municipal Code, which allows San José Clean Energy (“SJCE”) to adjust rates without requiring written notice to customers or a finding of extraordinary circumstances by City Council if all of the following conditions are met:

1. As required under [Section 26.40.010](#), the rate was equal to or below similar PG&E rates when it was established and will continue to be equal to or below similar PG&E rates after the rate increase or decrease;
2. The rate increase or decrease follows a rate increase or decrease by PG&E;
3. The rate increase or decrease is consistent with City Council resolutions establishing rates; and
4. The rate increase inclusive of the Power Charge Indifference Adjustment (PCIA) is not more than five percent (5%).

City Council also directed SJCE to provide an informational memorandum comparing the adjusted rate with both the previous rate and PG&E rate.

City Council must approve any rate increase that exceeds five percent (5%), inclusive of the Power Charge Indifference Adjustment (“PCIA”), which is the “exit fee” that PG&E charges customers served by Community Choice Energy programs, like SJCE.

ANALYSIS

On February 26, 2021, PG&E submitted advice letter 6090-E-A to the California Public Utility Commission ("CPUC") to update its electric rates effective March 1, 2021. This advice letter finalized the proposed rates from advice letter 6090-E for the following revenue requirement and rate design changes:

1. 2020 General Rate Case (GRC) Phase 1
2. Pension Contribution
3. Residential Rate Reform Memorandum Account (RRRMA)
4. Risk Transfer Balancing Account (RTBA)
5. 2020 Cost of Capital Adjustment
6. Energy Efficiency (EE)
7. Assembly Bill (AB) 841 – School Energy Efficiency Stimulus Program
8. Transmission Access Charge Balancing Account Adjustment (TACBAA)
9. Refund of Unspent and Uncommitted Electric Program Investment Charge (EPIC) Funds for EPIC I and II
10. Refund of Unspent California Energy Systems for the 21st Century Balancing Account
11. Non-Residential Peak Day Pricing (PDP) and Residential SmartRate™ Adjustments
12. Legacy Time of Use (TOU) Commercial and Industrial (C&I) and Agricultural Electric Rate Schedules
13. Legacy Non-TOU Agricultural Electric Rate Schedules AG-1A and AG-1B
14. Renewable Energy Self Generation Bill Credit Transfer (RES-BCT)

In addition to the finalized rate, PG&E also included various revisions to tariff language for several purposes:

- To reflect the implementation of the revised Peak Day Pricing (PDP) program for non-residential rates.
- To reflect that non-exempt non-residential customers will be transitioned to the new "B" rates with new TOU periods effective, March 1, 2021.
- To replace the term "grandfathered" customers with "legacy" customers, referring to those customers exempt from the transition to the new TOU period rates.

The PG&E advice letter represented a few different changes that affected SJCE's own generation rates. Overall, across all rates and billing determinants, PG&E slightly raised generation rates approximately 2%. However, several non-residential rates with TOU components saw their peak rates lowered and their partial-peak and off-peak rates increased, in effect flattening the rates across the TOU structure (e.x. A6, A10, E19, E20).

Significantly, the Power Charge Indifference Adjustment (PCIA) fee applied to SJCE customers increased approximately 8% across all residential and non-residential customers. Since SJCE currently manages this cost for customers by lowering its rates to ensure that costs of SJCE

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generation service are 0.25% below equivalent PG&E generation service, SJCE had to decrease its rates to compensate for the PCIA increase. For example, across many residential rates, SJCE lowered its generation rates even as PG&E raised its own generation rates (e.g. E1, E6, EVB, EV2A, ETOUA, ETOUB, ETOUC, and ETOUD.).

In some cases, SJCE did increase its generation rates on some billing determinants to meet PG&E's own rate increases and maintain the current 0.25% customer discounts (e.g. A1 and most of the non-residential rates). These rate adjustments meet all of the requirements set forth in Section 26.40.020 of the San José Municipal Code: (1) all the SJCE rates were equal to or below PG&E rates when they were established and will continue to be equal to or below similar PG&E rates as shown in Attachment A; (2) SJCE's rate adjustment follows a rate increase by PG&E pursuant to advice letter 6090-E-A, as explained above; (3) the rate increase or decrease is consistent with City Council resolution requiring SJCE GreenSource rates for all customers to remain at least 0.25% below PG&E's, inclusive of the PCIA, and (4) although PG&E generation rates are increasing by more than 5% for certain customers, SJCE will not be increasing any rate by more than 5%, which would require City Council approval.

SJCE's rate adjustments are outlined in Attachment A and became **effective March 1, 2021**.

PUBLIC OUTREACH

The new rates, effective March 1, 2021, will be posted and accessible to the public on the SJCE website as of the effective date.

/s/

LORI MITCHELL
Director, Community Energy

For questions please contact Zachary Struyk, Deputy Director, at 408-535-4868.

Attachments:

Attachment A – Rate Changes effective March 1, 2021

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-21</i>	New PG&E Fees (FFS + PCIA) <i>Mar-21</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>Mar-21</i>	Estimated Savings vs PG&E	SJCE Service Rate % Change <i>(Jan. '21 vs. Mar. '21)</i>
Residential Rates										
Residential Services (E1)	All (Year Round), Generation, Total	\$0.06778	\$0.04403	\$0.11181	\$0.06636	\$0.04753	\$0.11389	\$0.11418	-0.25%	-2.1%
Residential Time-of-Use Service (E-6)	Summer, Generation, Peak	\$0.20290	\$0.04403	\$0.24693	\$0.20401	\$0.04753	\$0.25154	\$0.25218	-0.25%	0.5%
	Summer, Generation, Part-Peak	\$0.08821	\$0.04403	\$0.13224	\$0.08719	\$0.04753	\$0.13472	\$0.13506	-0.25%	-1.2%
	Summer, Generation, Off-Peak	\$0.04140	\$0.04403	\$0.08543	\$0.03950	\$0.04753	\$0.08703	\$0.08725	-0.25%	-4.6%
	Winter, Generation, Part-Peak	\$0.06739	\$0.04403	\$0.11142	\$0.06597	\$0.04753	\$0.11350	\$0.11379	-0.25%	-2.1%
	Winter, Generation, Off-Peak	\$0.05452	\$0.04403	\$0.09855	\$0.05285	\$0.04753	\$0.10038	\$0.10064	-0.26%	-3.1%
Residential Time-Of-Use Service for Plug-In Electric Vehicle Customers (EV)	Summer, Generation, Peak	\$0.21964	\$0.04403	\$0.26367	\$0.22106	\$0.04753	\$0.26859	\$0.26927	-0.25%	0.6%
	Summer, Generation, Part-Peak	\$0.08304	\$0.04403	\$0.12707	\$0.08191	\$0.04753	\$0.12944	\$0.12977	-0.25%	-1.4%
	Summer, Generation, Off-Peak	\$0.01983	\$0.04403	\$0.06386	\$0.01751	\$0.04753	\$0.06504	\$0.06521	-0.26%	-11.7%
	Winter, Generation, Peak	\$0.05450	\$0.04403	\$0.09853	\$0.05283	\$0.04753	\$0.10036	\$0.10062	-0.26%	-3.1%
	Winter, Generation, Part-Peak	\$0.01752	\$0.04403	\$0.06155	\$0.01517	\$0.04753	\$0.06270	\$0.06286	-0.25%	-13.4%
	Winter, Generation, Off-Peak	\$0.02210	\$0.04403	\$0.06613	\$0.01984	\$0.04753	\$0.06737	\$0.06754	-0.25%	-10.2%
Residential Time-Of-Use Service for Plug-In Electric Vehicle Customers (EV2)	Summer, Generation, Peak	\$0.13492	\$0.04403	\$0.17895	\$0.13351	\$0.04753	\$0.18104	\$0.18150	-0.25%	-1.0%
	Summer, Generation, Part-Peak	\$0.09032	\$0.04403	\$0.13435	\$0.08891	\$0.04753	\$0.13644	\$0.13679	-0.26%	-1.6%
	Summer, Generation, Off-Peak	\$0.04928	\$0.04403	\$0.09331	\$0.04788	\$0.04753	\$0.09541	\$0.09565	-0.25%	-2.8%
	Winter, Generation, Peak	\$0.07819	\$0.04403	\$0.12222	\$0.07677	\$0.04753	\$0.12430	\$0.12462	-0.26%	-1.8%
	Winter, Generation, Part-Peak	\$0.06573	\$0.04403	\$0.10976	\$0.06433	\$0.04753	\$0.11186	\$0.11214	-0.25%	-2.1%
	Winter, Generation, Off-Peak	\$0.04231	\$0.04403	\$0.08634	\$0.04091	\$0.04753	\$0.08844	\$0.08866	-0.25%	-3.3%
(BEV)	Summer, Generation, Peak	\$0.21974	\$0.03577	\$0.25551	\$0.21849	\$0.03872	\$0.25721	\$0.25786	-0.25%	-0.6%
	Summer, Generation, Off-Peak	\$0.03764	\$0.03577	\$0.07341	\$0.03639	\$0.03872	\$0.07511	\$0.07530	-0.25%	-3.3%
	Summer, Generation, Super Off-Peak	\$0.01232	\$0.03577	\$0.04809	\$0.01106	\$0.03872	\$0.04978	\$0.04991	-0.26%	-10.2%
	Winter, Generation, Peak	\$0.21974	\$0.03577	\$0.25551	\$0.21849	\$0.03872	\$0.25721	\$0.25786	-0.25%	-0.6%
	Winter, Generation, Off-Peak	\$0.03764	\$0.03577	\$0.07341	\$0.03639	\$0.03872	\$0.07511	\$0.07530	-0.25%	-3.3%
	Winter, Generation, Super Off-Peak	\$0.01232	\$0.03577	\$0.04809	\$0.01106	\$0.03872	\$0.04978	\$0.04991	-0.26%	-10.2%
(BEV2-P)	Summer, Generation, Peak	\$0.22224	\$0.04214	\$0.26438	\$0.22064	\$0.04543	\$0.26607	\$0.26675	-0.25%	-0.7%
	Summer, Generation, Off-Peak	\$0.02675	\$0.04214	\$0.06889	\$0.02516	\$0.04543	\$0.07059	\$0.07077	-0.25%	-5.9%
	Summer, Generation, Super Off-Peak	\$0.00262	\$0.04214	\$0.04476	\$0.00102	\$0.04543	\$0.04645	\$0.04657	-0.26%	-61.1%
	Winter, Generation, Peak	\$0.22224	\$0.04214	\$0.26438	\$0.22064	\$0.04543	\$0.26607	\$0.26675	-0.25%	-0.7%
	Winter, Generation, Off-Peak	\$0.02675	\$0.04214	\$0.06889	\$0.02516	\$0.04543	\$0.07059	\$0.07077	-0.25%	-5.9%
	Winter, Generation, Super Off-Peak	\$0.00262	\$0.04214	\$0.04476	\$0.00102	\$0.04543	\$0.04645	\$0.04657	-0.26%	-61.1%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-21</i>	New PG&E Fees (FFS + PCIA) <i>Mar-21</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>Mar-21</i>	Estimated Savings vs PG&E	SJCE Service Rate % Change <i>(Jan. '21 vs. Mar. '21)</i>
(BEV2-S)	Summer, Generation, Peak	\$0.23259	\$0.04214	\$0.27473	\$0.23100	\$0.04543	\$0.27643	\$0.27713	-0.25%	-0.7%
	Summer, Generation, Off-Peak	\$0.02975	\$0.04214	\$0.07189	\$0.02815	\$0.04543	\$0.07358	\$0.07377	-0.26%	-5.4%
	Summer, Generation, Super Off-Peak	\$0.00441	\$0.04214	\$0.04655	\$0.00282	\$0.04543	\$0.04825	\$0.04837	-0.25%	-36.1%
	Winter, Generation, Peak	\$0.23259	\$0.04214	\$0.27473	\$0.23100	\$0.04543	\$0.27643	\$0.27713	-0.25%	-0.7%
	Winter, Generation, Off-Peak	\$0.02975	\$0.04214	\$0.07189	\$0.02815	\$0.04543	\$0.07358	\$0.07377	-0.26%	-5.4%
	Winter, Generation, Super Off-Peak	\$0.00441	\$0.04214	\$0.04655	\$0.00282	\$0.04543	\$0.04825	\$0.04837	-0.25%	-36.1%
Residential Time-of-Use Service (E-TOU-B)	Summer, Generation, Peak	\$0.17232	\$0.04403	\$0.21635	\$0.17090	\$0.04753	\$0.21843	\$0.21899	-0.26%	-0.8%
	Summer, Generation, Off-Peak	\$0.06952	\$0.04403	\$0.11355	\$0.06811	\$0.04753	\$0.11564	\$0.11593	-0.25%	-2.0%
	Winter, Generation, Peak	\$0.06575	\$0.04403	\$0.10978	\$0.06434	\$0.04753	\$0.11187	\$0.11215	-0.25%	-2.1%
	Winter, Generation, Off-Peak	\$0.04700	\$0.04403	\$0.09103	\$0.04558	\$0.04753	\$0.09311	\$0.09335	-0.26%	-3.0%
Residential Time-of-Use Service (E-TOU-C)	Summer, Generation, Peak	\$0.11743	\$0.04403	\$0.16146	\$0.11602	\$0.04753	\$0.16355	\$0.16397	-0.26%	-1.2%
	Summer, Generation, Off-Peak	\$0.06413	\$0.04403	\$0.10816	\$0.06272	\$0.04753	\$0.11025	\$0.11053	-0.25%	-2.2%
	Winter, Generation, Peak	\$0.06879	\$0.04403	\$0.11282	\$0.06739	\$0.04753	\$0.11492	\$0.11521	-0.25%	-2.0%
	Winter, Generation, Off-Peak	\$0.05380	\$0.04403	\$0.09783	\$0.05240	\$0.04753	\$0.09993	\$0.10018	-0.25%	-2.6%
Residential Time-of-Use Service (E-TOU-D)	Summer, Generation, Peak	\$0.12962	\$0.04403	N/A	\$0.12820	\$0.04753	\$0.17573	\$0.17618	-0.26%	-1.1%
	Summer, Generation, Off-Peak	\$0.04487	\$0.04403	N/A	\$0.04346	\$0.04753	\$0.09099	\$0.09122	-0.25%	-3.1%
	Winter, Generation, Peak	\$0.08842	\$0.04403	N/A	\$0.08701	\$0.04753	\$0.13454	\$0.13488	-0.25%	-1.6%
	Winter, Generation, Off-Peak	\$0.07338	\$0.04403	N/A	\$0.07197	\$0.04753	\$0.11950	\$0.11980	-0.25%	-1.9%
Small Commercial Rates										
Small General Service (A-1)	Summer, Generation, Total	\$0.08374	\$0.04271	\$0.12645	\$0.08204	\$0.04610	\$0.12814	\$0.12847	-0.26%	-2.0%
	Winter, Generation, Total	\$0.04370	\$0.04271	\$0.08641	\$0.04201	\$0.04610	\$0.08811	\$0.08833	-0.25%	-3.9%
Small General Time-of-Use Service (A-1-X)	Summer, Generation, On-Peak	\$0.09839	\$0.04271	\$0.14110	\$0.08468	\$0.04610	\$0.13078	\$0.13111	-0.25%	-13.9%
	Summer, Generation, Part-Peak	\$0.07480	\$0.04271	\$0.11751	\$0.07854	\$0.04610	\$0.12464	\$0.13111	-4.93%	5.0%
	Summer, Generation, Off-Peak	\$0.04751	\$0.04271	\$0.09022	\$0.04989	\$0.04610	\$0.09599	\$0.10640	-9.78%	5.0%
	Winter, Generation, Part-Peak	\$0.07460	\$0.04271	\$0.11731	\$0.05401	\$0.04610	\$0.10011	\$0.10036	-0.25%	-27.6%
	Winter, Generation, Off-Peak	\$0.05374	\$0.04271	\$0.09645	\$0.05343	\$0.04610	\$0.09953	\$0.09978	-0.25%	-0.6%
Small General Time-of-Use Service (A-6)	Summer, Generation, On-Peak	\$0.34657	\$0.04271	\$0.38928	\$0.19183	\$0.04610	\$0.23793	\$0.23853	-0.25%	-44.6%
	Summer, Generation, Part-Peak	\$0.10760	\$0.04271	\$0.15031	\$0.09336	\$0.04610	\$0.13946	\$0.13981	-0.25%	-13.2%
	Summer, Generation, Off-Peak	\$0.04945	\$0.04271	\$0.09216	\$0.05192	\$0.04610	\$0.09802	\$0.10928	-10.30%	5.0%
	Winter, Generation, Part-Peak	\$0.07485	\$0.04271	\$0.11756	\$0.05355	\$0.04610	\$0.09965	\$0.09990	-0.25%	-28.5%
	Winter, Generation, Off-Peak	\$0.05740	\$0.04271	\$0.10011	\$0.05284	\$0.04610	\$0.09894	\$0.09919	-0.25%	-7.9%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-21</i>	New PG&E Fees (FFS + PCIA) <i>Mar-21</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>Mar-21</i>	Estimated Savings vs PG&E	SJCE Service Rate % Change <i>(Jan. '21 vs. Mar. '21)</i>
Medium & Large Commercial Rates										
Medium General Demand-Metered Service (A-10-S)	Summer, Generation, Total	\$0.07213	\$0.04581	\$0.11794	\$0.07574	\$0.04945	\$0.12519	\$0.12788	-2.10%	5.0%
	Summer, Demand, MAX	\$5.49	\$0.00	\$5.49	\$0.00	\$0.00	\$0.00	\$0.00	-	-100.0%
	Winter, Generation, Total	\$0.04489	\$0.04581	\$0.09070	\$0.04713	\$0.04945	\$0.09658	\$0.10612	-8.99%	5.0%
Medium General Demand-Metered Service (A-10-P)	Summer, Generation, Total	\$0.06250	\$0.04581	\$0.10831	\$0.06563	\$0.04945	\$0.11508	\$0.11599	-0.78%	5.0%
	Summer, Demand, MAX	\$4.77	\$0.00	\$4.77	\$0.00	\$0.00	\$0.00	\$0.00	-	-100.0%
	Winter, Generation, Total	\$0.03881	\$0.04581	\$0.08462	\$0.04075	\$0.04945	\$0.09020	\$0.09717	-7.17%	5.0%
Medium General Demand-Metered Service (A-10-T)	Summer, Generation, Total	\$0.05339	\$0.04581	\$0.10235	\$0.05168	\$0.04945	\$0.10113	\$0.10139	-0.26%	-3.2%
	Summer, Demand, MAX	\$3.76	\$0.00	\$3.92	\$0.00	\$0.00	\$0.00	\$0.00	-	-100.0%
	Winter, Generation, Total	\$0.03267	\$0.04581	\$0.08094	\$0.03430	\$0.04945	\$0.08375	\$0.08427	-0.62%	5.0%
Medium General Demand-Metered Service (A-10-S-X)	Summer, Generation, On-Peak	\$0.12603	\$0.04581	\$0.17184	\$0.09132	\$0.04945	\$0.14077	\$0.14113	-0.26%	-27.5%
	Summer, Generation, Part-Peak	\$0.07105	\$0.04581	\$0.11686	\$0.07460	\$0.04945	\$0.12405	\$0.14113	-12.10%	5.0%
	Summer, Generation, Off-Peak	\$0.04305	\$0.04581	\$0.08886	\$0.04520	\$0.04945	\$0.09465	\$0.11434	-17.22%	5.0%
	Summer Demand MAX	\$5.49	\$0.00	\$5.49	\$0.00	\$0.00	\$0.00	\$0.00	-	-100.0%
	Winter, Generation, Part-Peak	\$0.05514	\$0.04581	\$0.10095	\$0.05679	\$0.04945	\$0.10624	\$0.10651	-0.25%	3.0%
	Winter, Generation, Off-Peak	\$0.03813	\$0.04581	\$0.08394	\$0.04004	\$0.04945	\$0.08949	\$0.10580	-15.42%	5.0%
Medium General Demand-Metered Service (A-10-P-X)	Summer, Generation, On-Peak	\$0.11478	\$0.04581	\$0.16059	\$0.08051	\$0.04945	\$0.12996	\$0.13029	-0.25%	-29.9%
	Summer, Generation, Part-Peak	\$0.06435	\$0.04581	\$0.11016	\$0.06757	\$0.04945	\$0.11702	\$0.13029	-10.18%	5.0%
	Summer, Generation, Off-Peak	\$0.03779	\$0.04581	\$0.08360	\$0.03968	\$0.04945	\$0.08913	\$0.10497	-15.09%	5.0%
	Summer Demand MAX	\$4.77	\$0.00	\$4.77	\$0.00	\$0.00	\$0.00	\$0.00	-	-100.0%
	Winter, Generation, Part-Peak	\$0.05068	\$0.04581	\$0.09649	\$0.04785	\$0.04945	\$0.09730	\$0.09755	-0.26%	-5.6%
	Winter, Generation, Off-Peak	\$0.03485	\$0.04581	\$0.08066	\$0.03659	\$0.04945	\$0.08604	\$0.09688	-11.19%	5.0%
Medium General Demand-Metered Service (A-10-T-X)	Summer, Generation, On-Peak	\$0.10189	\$0.04581	\$0.14770	\$0.06680	\$0.04945	\$0.11625	\$0.11655	-0.26%	-34.4%
	Summer, Generation, Part-Peak	\$0.05513	\$0.04581	\$0.10094	\$0.05789	\$0.04945	\$0.10734	\$0.11655	-7.90%	5.0%
	Summer, Generation, Off-Peak	\$0.02990	\$0.04581	\$0.07571	\$0.03140	\$0.04945	\$0.08085	\$0.09190	-12.02%	5.0%
	Summer Demand MAX	\$3.76	\$0.00	\$3.76	\$0.00	\$0.00	\$0.00	\$0.00	-	-100.0%
	Winter, Generation, Part-Peak	\$0.04337	\$0.04581	\$0.08918	\$0.03500	\$0.04945	\$0.08445	\$0.08466	-0.25%	-19.3%
	Winter, Generation, Off-Peak	\$0.02884	\$0.04581	\$0.07465	\$0.03028	\$0.04945	\$0.07973	\$0.08400	-5.08%	5.0%
Medium General Demand-Metered TOU Service (E-19-S)	Summer, Generation, On-Peak	\$0.09864	\$0.04200	\$0.14064	\$0.04566	\$0.04533	\$0.09099	\$0.09122	-0.25%	-53.7%
	Summer, Generation, Part-Peak	\$0.05326	\$0.04200	\$0.09526	\$0.04566	\$0.04533	\$0.09099	\$0.09122	-0.25%	-14.3%
	Summer, Generation, Off-Peak	\$0.02320	\$0.04200	\$0.06520	\$0.02436	\$0.04533	\$0.06969	\$0.08524	-18.24%	5.0%
	Summer Demand MAX Peak	\$14.14	\$0.00	\$14.14	\$9.26	\$0.00	\$9.26	\$9.29	-0.32%	-34.5%
	Summer Demand MAX Part-Peak	\$3.49	\$0.00	\$3.49	\$3.65	\$0.00	\$3.65	\$9.29	-60.71%	4.6%
	Winter, Generation, Part-Peak	\$0.04704	\$0.04200	\$0.08904	\$0.03711	\$0.04533	\$0.08244	\$0.08265	-0.25%	-21.1%
	Winter, Generation, Off-Peak	\$0.03067	\$0.04200	\$0.07267	\$0.03220	\$0.04533	\$0.07753	\$0.08194	-5.38%	5.0%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-21</i>	New PG&E Fees (FFS + PCIA) <i>Mar-21</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>Mar-21</i>	Estimated Savings vs PG&E	SJCE Service Rate % Change <i>(Jan. '21 vs. Mar. '21)</i>
Medium General Demand-Metered TOU Service (E-19-P)	Summer, Generation, On-Peak	\$0.08785	\$0.04200	\$0.12985	\$0.03673	\$0.04533	\$0.08206	\$0.08227	-0.26%	-58.2%
	Summer, Generation, Part-Peak	\$0.04503	\$0.04200	\$0.08703	\$0.03673	\$0.04533	\$0.08206	\$0.08227	-0.26%	-18.4%
	Summer, Generation, Off-Peak	\$0.01750	\$0.04200	\$0.05950	\$0.01838	\$0.04533	\$0.06371	\$0.07655	-16.77%	5.0%
	Summer Demand MAX Peak	\$12.59	\$0.00	\$12.59	\$8.05	\$0.00	\$8.05	\$8.08	-0.37%	-36.1%
	Summer Demand MAX Part-Peak	\$3.06	\$0.00	\$3.06	\$3.20	\$0.00	\$3.20	\$8.08	-60.40%	4.6%
	Winter, Generation, Part-Peak	\$0.03924	\$0.04200	\$0.08124	\$0.02856	\$0.04533	\$0.07389	\$0.07408	-0.26%	-27.2%
	Winter, Generation, Off-Peak	\$0.02430	\$0.04200	\$0.06630	\$0.02552	\$0.04533	\$0.07085	\$0.07341	-3.49%	5.0%
Medium General Demand-Metered TOU Service (E-19-T)	Summer, Generation, On-Peak	\$0.04763	\$0.04200	\$0.08963	\$0.02947	\$0.04533	\$0.07480	\$0.07499	-0.25%	-38.1%
	Summer, Generation, Part-Peak	\$0.03357	\$0.04200	\$0.07557	\$0.02947	\$0.04533	\$0.07480	\$0.07499	-0.25%	-12.2%
	Summer, Generation, Off-Peak	\$0.01496	\$0.04200	\$0.05696	\$0.01571	\$0.04533	\$0.06104	\$0.06933	-11.96%	5.0%
	Summer Demand MAX Peak	\$13.85	\$0.00	\$13.85	\$8.87	\$0.00	\$8.87	\$8.90	-0.34%	-36.0%
	Summer Demand MAX Part-Peak	\$3.46	\$0.00	\$3.46	\$3.62	\$0.00	\$3.62	\$8.90	-59.33%	4.6%
	Winter, Generation, Part-Peak	\$0.03578	\$0.04200	\$0.07778	\$0.02140	\$0.04533	\$0.06673	\$0.06690	-0.25%	-40.2%
	Winter, Generation, Off-Peak	\$0.02149	\$0.04200	\$0.06349	\$0.02074	\$0.04533	\$0.06607	\$0.06624	-0.26%	-3.5%
Medium General Demand-Metered TOU Service, Option R for Solar (E-19-R-S)	Summer, Generation, Peak	\$0.26166	\$0.04200	\$0.30366	\$0.11542	\$0.04533	\$0.16075	\$0.16116	-0.25%	-55.9%
	Summer, Generation, Part-Peak	\$0.09424	\$0.04200	\$0.13624	\$0.08077	\$0.04533	\$0.12610	\$0.12642	-0.25%	-14.3%
	Summer, Generation, Off-Peak	\$0.02700	\$0.04200	\$0.06900	\$0.02835	\$0.04533	\$0.07368	\$0.10095	-27.01%	5.0%
	Winter, Generation, Part-Peak	\$0.05110	\$0.04200	\$0.09310	\$0.05278	\$0.04533	\$0.09811	\$0.09836	-0.25%	3.3%
	Winter, Generation, Off-Peak	\$0.03455	\$0.04200	\$0.07655	\$0.03628	\$0.04533	\$0.08161	\$0.09765	-16.43%	5.0%
Medium General Demand-Metered TOU Service, Option R for Solar (E-19-R-P)	Summer, Generation, Peak	\$0.24832	\$0.04200	\$0.29032	\$0.10005	\$0.04533	\$0.14538	\$0.14575	-0.25%	-59.7%
	Summer, Generation, Part-Peak	\$0.08553	\$0.04200	\$0.12753	\$0.06925	\$0.04533	\$0.11458	\$0.11487	-0.25%	-19.0%
	Summer, Generation, Off-Peak	\$0.02218	\$0.04200	\$0.06418	\$0.02329	\$0.04533	\$0.06862	\$0.09231	-25.66%	5.0%
	Winter, Generation, Part-Peak	\$0.04417	\$0.04200	\$0.08617	\$0.04428	\$0.04533	\$0.08961	\$0.08984	-0.26%	0.2%
	Winter, Generation, Off-Peak	\$0.02906	\$0.04200	\$0.07106	\$0.03051	\$0.04533	\$0.07584	\$0.08917	-14.95%	5.0%
Medium General Demand-Metered TOU Service, Option R for Solar (E-19-R-T)	Summer, Generation, Peak	\$0.23858	\$0.04200	\$0.28058	\$0.09623	\$0.04533	\$0.14156	\$0.14192	-0.25%	-59.7%
	Summer, Generation, Part-Peak	\$0.08287	\$0.04200	\$0.12487	\$0.06910	\$0.04533	\$0.11443	\$0.11472	-0.25%	-16.6%
	Summer, Generation, Off-Peak	\$0.02038	\$0.04200	\$0.06238	\$0.02140	\$0.04533	\$0.06673	\$0.09498	-29.74%	5.0%
	Winter, Generation, Part-Peak	\$0.04143	\$0.04200	\$0.08343	\$0.04350	\$0.04533	\$0.08883	\$0.09255	-4.02%	5.0%
	Winter, Generation, Off-Peak	\$0.02698	\$0.04200	\$0.06898	\$0.02833	\$0.04533	\$0.07366	\$0.09189	-19.84%	5.0%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-21</i>	New PG&E Fees (FFS + PCIA) <i>Mar-21</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>Mar-21</i>	Estimated Savings vs PG&E	SJCE Service Rate % Change <i>(Jan. '21 vs. Mar. '21)</i>
Service to Customers with Maximum Demands of 1000 Kilowatts or More (E-20-S)	Summer, Generation, On-Peak	\$0.09049	\$0.04023	\$0.13072	\$0.04294	\$0.04343	\$0.08637	\$0.08659	-0.25%	-52.5%
	Summer, Generation, Part-Peak	\$0.04921	\$0.04023	\$0.08944	\$0.04294	\$0.04343	\$0.08637	\$0.08659	-0.25%	-12.7%
	Summer, Generation, Off-Peak	\$0.02087	\$0.04023	\$0.06110	\$0.02191	\$0.04343	\$0.06534	\$0.08067	-19.00%	5.0%
	Summer Demand MAX Peak	\$13.71	\$0.00	\$13.71	\$8.89	\$0.00	\$8.89	\$8.92	-0.34%	-35.2%
	Summer Demand MAX Part-Peak	\$3.37	\$0.00	\$3.37	\$3.53	\$0.00	\$3.53	\$8.92	-60.43%	4.7%
	Winter, Generation, Part-Peak	\$0.04322	\$0.04023	\$0.08345	\$0.03445	\$0.04343	\$0.07788	\$0.07808	-0.26%	-20.3%
	Winter, Generation, Off-Peak	\$0.02787	\$0.04023	\$0.06810	\$0.02926	\$0.04343	\$0.07269	\$0.07737	-6.05%	5.0%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (E-20-P)	Summer, Generation, On-Peak	\$0.09480	\$0.03852	\$0.13332	\$0.04205	\$0.04158	\$0.08363	\$0.08384	-0.25%	-55.6%
	Summer, Generation, Part-Peak	\$0.04942	\$0.03852	\$0.08794	\$0.04205	\$0.04158	\$0.08363	\$0.08384	-0.25%	-14.9%
	Summer, Generation, Off-Peak	\$0.02150	\$0.03852	\$0.06002	\$0.02258	\$0.04158	\$0.06416	\$0.07807	-17.82%	5.0%
	Summer Demand MAX Peak	\$15.00	\$0.00	\$15.00	\$9.52	\$0.00	\$9.52	\$9.55	-0.31%	-36.5%
	Summer Demand MAX Part-Peak	\$3.54	\$0.00	\$3.54	\$3.71	\$0.00	\$3.71	\$9.55	-61.15%	4.8%
	Winter, Generation, Part-Peak	\$0.04343	\$0.03852	\$0.08195	\$0.03383	\$0.04158	\$0.07541	\$0.07560	-0.25%	-22.1%
	Winter, Generation, Off-Peak	\$0.02836	\$0.03852	\$0.06688	\$0.02978	\$0.04158	\$0.07136	\$0.07493	-4.76%	5.0%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (E-20-T)	Summer, Generation, On-Peak	\$0.05186	\$0.03591	\$0.08777	\$0.03460	\$0.03877	\$0.07337	\$0.07356	-0.26%	-33.3%
	Summer, Generation, Part-Peak	\$0.03808	\$0.03591	\$0.07399	\$0.03460	\$0.03877	\$0.07337	\$0.07356	-0.26%	-9.1%
	Summer, Generation, Off-Peak	\$0.01987	\$0.03591	\$0.05578	\$0.02086	\$0.03877	\$0.05963	\$0.06790	-12.18%	5.0%
	Summer Demand MAX Peak	\$17.88	\$0.00	\$17.88	\$11.33	\$0.00	\$11.33	\$11.37	-0.35%	-36.6%
	Summer Demand MAX Part-Peak	\$4.25	\$0.00	\$4.25	\$4.45	\$0.00	\$4.45	\$11.37	-60.86%	4.7%
	Winter, Generation, Part-Peak	\$0.04026	\$0.03591	\$0.07617	\$0.02653	\$0.03877	\$0.06530	\$0.06547	-0.26%	-34.1%
	Winter, Generation, Off-Peak	\$0.02625	\$0.03591	\$0.06216	\$0.02588	\$0.03877	\$0.06465	\$0.06481	-0.25%	-1.4%
Service to Customers with Maximum Demands of 1000 Kilowatts or More, Option R for Solar (E-20-R-S)	Summer, Generation, Peak	\$0.23583	\$0.04023	\$0.27606	\$0.10624	\$0.04343	\$0.14967	\$0.15005	-0.25%	-55.0%
	Summer, Generation, Part-Peak	\$0.08629	\$0.04023	\$0.12652	\$0.07638	\$0.04343	\$0.11981	\$0.12011	-0.25%	-11.5%
	Summer, Generation, Off-Peak	\$0.02324	\$0.04023	\$0.06347	\$0.02440	\$0.04343	\$0.06783	\$0.09640	-29.64%	5.0%
	Winter, Generation, Part-Peak	\$0.04585	\$0.04023	\$0.08608	\$0.04814	\$0.04343	\$0.09157	\$0.09381	-2.39%	5.0%
	Winter, Generation, Off-Peak	\$0.03031	\$0.04023	\$0.07054	\$0.03183	\$0.04343	\$0.07526	\$0.09310	-19.16%	5.0%
Service to Customers with Maximum Demands of 1000 Kilowatts or More, Option R for Solar (E-20-R-P)	Summer, Generation, Peak	\$0.25478	\$0.03852	\$0.29330	\$0.10966	\$0.04158	\$0.15124	\$0.15162	-0.25%	-57.0%
	Summer, Generation, Part-Peak	\$0.08666	\$0.03852	\$0.12518	\$0.07479	\$0.04158	\$0.11637	\$0.11667	-0.26%	-13.7%
	Summer, Generation, Off-Peak	\$0.02395	\$0.03852	\$0.06247	\$0.02515	\$0.04158	\$0.06673	\$0.09273	-28.04%	5.0%
	Winter, Generation, Part-Peak	\$0.04616	\$0.03852	\$0.08468	\$0.04845	\$0.04158	\$0.09003	\$0.09026	-0.25%	5.0%
	Winter, Generation, Off-Peak	\$0.03089	\$0.03852	\$0.06941	\$0.03243	\$0.04158	\$0.07401	\$0.08959	-17.39%	5.0%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-21</i>	New PG&E Fees (FFS + PCIA) <i>Mar-21</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>Mar-21</i>	Estimated Savings vs PG&E	SJCE Service Rate % Change <i>(Jan. '21 vs. Mar. '21)</i>
Service to Customers with Maximum Demands of 1000 Kilowatts or More, Option R for Solar (E-20-R-T)	Summer, Generation, Peak	\$0.24918	\$0.03591	\$0.28509	\$0.10531	\$0.03877	\$0.14408	\$0.14445	-0.26%	-57.7%
	Summer, Generation, Part-Peak	\$0.08097	\$0.03591	\$0.11688	\$0.07052	\$0.03877	\$0.10929	\$0.10957	-0.26%	-12.9%
	Summer, Generation, Off-Peak	\$0.02106	\$0.03591	\$0.05697	\$0.02211	\$0.03877	\$0.06088	\$0.08594	-29.16%	5.0%
	Winter, Generation, Part-Peak	\$0.04171	\$0.03591	\$0.07762	\$0.04380	\$0.03877	\$0.08257	\$0.08351	-1.13%	5.0%
	Winter, Generation, Off-Peak	\$0.02753	\$0.03591	\$0.06344	\$0.02891	\$0.03877	\$0.06768	\$0.08285	-18.31%	5.0%
Standby Service (S-TOU-S)	Summer, Generation, On-Peak	\$0.08561	\$0.03187	\$0.11748	\$0.08385	\$0.03440	\$0.11825	\$0.11855	-0.25%	-2.1%
	Summer, Generation, Part-Peak	\$0.06697	\$0.03187	\$0.09884	\$0.06509	\$0.03440	\$0.09949	\$0.09974	-0.25%	-2.8%
	Summer, Generation, Off-Peak	\$0.04258	\$0.03187	\$0.07445	\$0.04054	\$0.03440	\$0.07494	\$0.07513	-0.25%	-4.8%
	Summer, Reservation Charge, Total	\$0.45	\$0.00	\$0.45	\$0.45	\$0.00	\$0.45	\$0.46	-2.17%	0.0%
	Winter, Generation, Part-Peak	\$0.06994	\$0.03187	\$0.10181	\$0.06808	\$0.03440	\$0.10248	\$0.10274	-0.25%	-2.7%
	Winter, Generation, Off-Peak	\$0.05104	\$0.03187	\$0.08291	\$0.04906	\$0.03440	\$0.08346	\$0.08367	-0.25%	-3.9%
	Winter, Reservation Charge, Total	\$0.45	\$0.00	\$0.45	\$0.45	\$0.00	\$0.45	\$0.46	-2.17%	0.0%
Standby Service (S-TOU-P)	Summer, Generation, On-Peak	\$0.08561	\$0.03187	\$0.11748	\$0.08385	\$0.03440	\$0.11825	\$0.11855	-0.25%	-2.1%
	Summer, Generation, Part-Peak	\$0.06697	\$0.03187	\$0.09884	\$0.06509	\$0.03440	\$0.09949	\$0.09974	-0.25%	-2.8%
	Summer, Generation, Off-Peak	\$0.04258	\$0.03187	\$0.07445	\$0.04054	\$0.03440	\$0.07494	\$0.07513	-0.25%	-4.8%
	Summer, Reservation Charge, Total	\$0.45	\$0.00	\$0.45	\$0.45	\$0.00	\$0.45	\$0.46	-2.17%	0.0%
	Winter, Generation, Part-Peak	\$0.06994	\$0.03187	\$0.10181	\$0.06808	\$0.03440	\$0.10248	\$0.10274	-0.25%	-2.7%
	Winter, Generation, Off-Peak	\$0.05104	\$0.03187	\$0.08291	\$0.04906	\$0.03440	\$0.08346	\$0.08367	-0.25%	-3.9%
	Winter, Reservation Charge, Total	\$0.45	\$0.00	\$0.45	\$0.45	\$0.00	\$0.45	\$0.46	-2.17%	0.0%
Standby Service (S-TOU-T)	Summer, Generation, On-Peak	\$0.06348	\$0.03187	\$0.09535	\$0.06256	\$0.03440	\$0.09696	\$0.09721	-0.26%	-1.4%
	Summer, Generation, Part-Peak	\$0.04852	\$0.03187	\$0.08039	\$0.04735	\$0.03440	\$0.08175	\$0.08196	-0.26%	-2.4%
	Summer, Generation, Off-Peak	\$0.02872	\$0.03187	\$0.06059	\$0.02722	\$0.03440	\$0.06162	\$0.06178	-0.26%	-5.2%
	Summer, Reservation Charge, Total	\$0.36	\$0.00	\$0.36	\$0.36	\$0.00	\$0.36	\$0.37	-2.70%	0.0%
	Winter, Generation, Part-Peak	\$0.05087	\$0.03187	\$0.08274	\$0.04975	\$0.03440	\$0.08415	\$0.08436	-0.25%	-2.2%
	Winter, Generation, Off-Peak	\$0.03566	\$0.03187	\$0.06753	\$0.03429	\$0.03440	\$0.06869	\$0.06886	-0.25%	-3.8%
	Winter, Reservation Charge, Total	\$0.36	\$0.00	\$0.36	\$0.36	\$0.00	\$0.36	\$0.37	-2.70%	0.0%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-21</i>	New PG&E Fees (FFS + PCIA) <i>Mar-21</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>Mar-21</i>	Estimated Savings vs PG&E	SJCE Service Rate % Change <i>(Jan. '21 vs. Mar. '21)</i>
Agricultural Rates										
Default Time-of-Use Agricultural Power (AG-A1-A)	Summer, Generation, Peak	\$0.18183	\$0.03975	\$0.22158	\$0.18045	\$0.04290	\$0.22335	\$0.22392	-0.25%	-0.8%
	Summer, Generation, Off-Peak	\$0.06245	\$0.03975	\$0.10220	\$0.06108	\$0.04290	\$0.10398	\$0.10424	-0.25%	-2.2%
	Winter, Generation, Peak	\$0.05914	\$0.03975	\$0.09889	\$0.05776	\$0.04290	\$0.10066	\$0.10092	-0.26%	-2.3%
	Winter, Generation, Off-Peak	\$0.03276	\$0.03975	\$0.07251	\$0.03138	\$0.04290	\$0.07428	\$0.07447	-0.26%	-4.2%
Default Time-of-Use Agricultural Power (AG-A2-A)	Summer, Generation, Peak	\$0.18183	\$0.03975	\$0.22158	\$0.18045	\$0.04290	\$0.22335	\$0.22392	-0.25%	-0.8%
	Summer, Generation, Off-Peak	\$0.06245	\$0.03975	\$0.10220	\$0.06108	\$0.04290	\$0.10398	\$0.10424	-0.25%	-2.2%
	Winter, Generation, Peak	\$0.05914	\$0.03975	\$0.09889	\$0.05776	\$0.04290	\$0.10066	\$0.10092	-0.26%	-2.3%
	Winter, Generation, Off-Peak	\$0.03276	\$0.03975	\$0.07251	\$0.03138	\$0.04290	\$0.07428	\$0.07447	-0.26%	-4.2%
Default Time-of-Use Agricultural Power (AG-B-A)	Summer, Generation, Peak	\$0.19695	\$0.03975	\$0.23670	\$0.19585	\$0.04290	\$0.23875	\$0.23936	-0.25%	-0.6%
	Summer, Generation, Off-Peak	\$0.07419	\$0.03975	\$0.11394	\$0.07310	\$0.04290	\$0.11600	\$0.11629	-0.25%	-1.5%
	Winter, Generation, Peak	\$0.06886	\$0.03975	\$0.10861	\$0.06777	\$0.04290	\$0.11067	\$0.11095	-0.25%	-1.6%
	Winter, Generation, Off-Peak	\$0.04273	\$0.03975	\$0.08248	\$0.04164	\$0.04290	\$0.08454	\$0.08475	-0.25%	-2.6%
Default Time-of-Use Agricultural Power (AG-C-A)	Summer, Generation, Peak	\$0.07108	\$0.03975	\$0.11083	\$0.06935	\$0.04290	\$0.11225	\$0.11254	-0.26%	-2.4%
	Summer, Generation, Off-Peak	\$0.04167	\$0.03975	\$0.08142	\$0.03995	\$0.04290	\$0.08285	\$0.08306	-0.25%	-4.1%
	Summer, Demand, Peak	\$11.75	\$0.00	\$11.75	\$11.96	\$0.00	\$11.96	\$12.00	-0.33%	1.8%
	Winter, Generation, Peak	\$0.05648	\$0.03975	\$0.09623	\$0.05475	\$0.04290	\$0.09765	\$0.09790	-0.26%	-3.1%
	Winter, Generation, Off-Peak	\$0.03102	\$0.03975	\$0.07077	\$0.02930	\$0.04290	\$0.07220	\$0.07238	-0.25%	-5.5%
Agricultural Power (AG-1)	Summer, Generation, Total	\$0.06798	\$0.03975	\$0.10773	\$0.04799	\$0.04290	\$0.09089	\$0.09112	-0.25%	-29.4%
	Summer, Connected Load, Total	\$1.47	\$0.00	\$1.47	\$1.53	\$0.00	\$1.53	\$1.93	-20.73%	4.1%
	Winter, Generation, Total	\$0.04660	\$0.03975	\$0.08635	\$0.03500	\$0.04290	\$0.07790	\$0.07810	-0.26%	-24.9%
Agricultural Power (AG-1-B)	Summer, Generation, Total	\$0.07151	\$0.03975	\$0.11126	\$0.05723	\$0.04290	\$0.10013	\$0.10038	-0.25%	-20.0%
	Summer, Connected Load, Total	\$2.21	\$0.00	\$2.21	\$2.31	\$0.00	\$2.31	\$3.19	-27.59%	4.5%
	Winter, Generation, Total	\$0.04691	\$0.03975	\$0.08666	\$0.02976	\$0.04290	\$0.07266	\$0.07284	-0.25%	-36.6%
Split-Week Time-of-Use Agricultural Power (AG-R-A)	Summer, Generation, Peak	\$0.25802	\$0.03975	\$0.29777	\$0.14102	\$0.04290	\$0.18392	\$0.18439	-0.25%	-45.3%
	Summer, Generation, Off-Peak	\$0.03523	\$0.03975	\$0.07498	\$0.03699	\$0.04290	\$0.07989	\$0.08438	-5.32%	5.0%
	Summer, Connected Load, Total	\$1.45	\$0.00	\$1.45	\$1.45	\$0.00	\$1.45	\$1.46	-0.68%	0.0%
	Winter, Generation, Part-Peak	\$0.04317	\$0.03975	\$0.08292	\$0.03184	\$0.04290	\$0.07474	\$0.07493	-0.25%	-26.2%
	Winter, Generation, Off-Peak	\$0.03083	\$0.03975	\$0.07058	\$0.03113	\$0.04290	\$0.07403	\$0.07422	-0.26%	1.0%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-21</i>	New PG&E Fees (FFS + PCIA) <i>Mar-21</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>Mar-21</i>	Estimated Savings vs PG&E	SJCE Service Rate % Change <i>(Jan. '21 vs. Mar. '21)</i>
Split-Week Time-of-Use Agricultural Power (AG-R-B)	Summer, Generation, Peak	\$0.23015	\$0.03975	\$0.26990	\$0.12412	\$0.04290	\$0.16702	\$0.16744	-0.25%	-46.1%
	Summer, Generation, Off-Peak	\$0.03503	\$0.03975	\$0.07478	\$0.03678	\$0.04290	\$0.07968	\$0.08014	-0.57%	5.0%
	Summer, Maximum Demand, Total	\$2.15	\$0.00	\$2.15	\$2.16	\$0.00	\$2.16	\$2.18	-0.92%	0.5%
	Summer, Demand, Peak	\$2.42	\$0.00	\$2.42	\$1.22	\$0.00	\$1.22	\$1.23	-0.81%	-49.6%
	Winter, Generation, Part-Peak	\$0.02886	\$0.03975	\$0.06861	\$0.03030	\$0.04290	\$0.07320	\$0.07541	-2.93%	5.0%
	Winter, Generation, Off-Peak	\$0.01869	\$0.03975	\$0.05844	\$0.01962	\$0.04290	\$0.06252	\$0.07470	-16.31%	5.0%
Short-Peak Time-of-Use Agricultural Power (AG-V-A)	Summer, Generation, Peak	\$0.22090	\$0.03975	\$0.26065	\$0.12317	\$0.04290	\$0.16607	\$0.16649	-0.25%	-44.2%
	Summer, Generation, Off-Peak	\$0.03232	\$0.03975	\$0.07207	\$0.03394	\$0.04290	\$0.07684	\$0.08184	-6.11%	5.0%
	Summer, Connected Load, Total	\$1.52	\$0.00	\$1.52	\$1.53	\$0.00	\$1.53	\$1.54	-0.65%	0.7%
	Winter, Generation, Part-Peak	\$0.04158	\$0.03975	\$0.08133	\$0.03079	\$0.04290	\$0.07369	\$0.07388	-0.26%	-25.9%
	Winter, Generation, Off-Peak	\$0.02950	\$0.03975	\$0.06925	\$0.03008	\$0.04290	\$0.07298	\$0.07317	-0.26%	2.0%
Short-Peak Time-of-Use Agricultural Power (AG-V-B)	Summer, Generation, Peak	\$0.20431	\$0.03975	\$0.24406	\$0.10984	\$0.04290	\$0.15274	\$0.15313	-0.25%	-46.2%
	Summer, Generation, Off-Peak	\$0.03382	\$0.03975	\$0.07357	\$0.03454	\$0.04290	\$0.07744	\$0.07764	-0.26%	2.1%
	Summer, Maximum Demand, Total	\$2.00	\$0.00	\$2.00	\$1.99	\$0.00	\$1.99	\$2.00	-0.50%	-0.5%
	Summer, Demand, Peak	\$2.58	\$0.00	\$2.58	\$1.28	\$0.00	\$1.28	\$1.29	-0.78%	-50.4%
	Winter, Generation, Part-Peak	\$0.02989	\$0.03975	\$0.06964	\$0.02665	\$0.04290	\$0.06955	\$0.06973	-0.26%	-10.8%
	Winter, Generation, Off-Peak	\$0.01958	\$0.03975	\$0.05933	\$0.02056	\$0.04290	\$0.06346	\$0.06902	-8.06%	5.0%
Time-of-Use Agricultural Power (AG-4-A)	Summer, Generation, Peak	\$0.13688	\$0.03975	\$0.17663	\$0.08618	\$0.04290	\$0.12908	\$0.12941	-0.26%	-37.0%
	Summer, Generation, Off-Peak	\$0.03669	\$0.03975	\$0.07644	\$0.03852	\$0.04290	\$0.08142	\$0.08426	-3.37%	5.0%
	Summer, Connected Load, Total	\$1.49	\$0.00	\$1.49	\$1.51	\$0.00	\$1.51	\$1.52	-0.66%	1.3%
	Winter, Generation, Part-Peak	\$0.04123	\$0.03975	\$0.08098	\$0.03332	\$0.04290	\$0.07622	\$0.07641	-0.25%	-19.2%
	Winter, Generation, Off-Peak	\$0.02929	\$0.03975	\$0.06904	\$0.03075	\$0.04290	\$0.07365	\$0.07570	-2.71%	5.0%
Time-of-Use Agricultural Power (AG-4-B)	Summer, Generation, Peak	\$0.09469	\$0.03975	\$0.13444	\$0.07042	\$0.04290	\$0.11332	\$0.11361	-0.26%	-25.6%
	Summer, Generation, Off-Peak	\$0.03827	\$0.03975	\$0.07802	\$0.04018	\$0.04290	\$0.08308	\$0.08807	-5.67%	5.0%
	Summer, Demand, Total	\$2.62	\$0.00	\$2.62	\$2.72	\$0.00	\$2.72	\$2.74	-0.73%	3.8%
	Summer, Maximum Demand, Total	\$2.79	\$0.00	\$2.79	\$1.45	\$0.00	\$1.45	\$1.46	-0.68%	-48.0%
	Winter, Generation, Part-Peak	\$0.03633	\$0.03975	\$0.07608	\$0.03815	\$0.04290	\$0.08105	\$0.08409	-3.62%	5.0%
	Winter, Generation, Off-Peak	\$0.02499	\$0.03975	\$0.06474	\$0.02624	\$0.04290	\$0.06914	\$0.08340	-17.10%	5.0%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-21</i>	New PG&E Fees (FFS + PCIA) <i>Mar-21</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>Mar-21</i>	Estimated Savings vs PG&E	SJCE Service Rate % Change <i>(Jan. '21 vs. Mar. '21)</i>
Time-of-Use Agricultural Power (AG-4-C)	Summer, Generation, Peak	\$0.11612	\$0.03975	\$0.15587	\$0.06167	\$0.04290	\$0.10457	\$0.10484	-0.26%	-46.9%
	Summer, Generation, Part-Peak	\$0.04866	\$0.03975	\$0.08841	\$0.03153	\$0.04290	\$0.07443	\$0.07462	-0.25%	-35.2%
	Summer, Generation, Off-Peak	\$0.02413	\$0.03975	\$0.06388	\$0.02057	\$0.04290	\$0.06347	\$0.06363	-0.25%	-14.8%
	Summer, Demand, Peak	\$6.51	\$0.00	\$6.51	\$4.58	\$0.00	\$4.58	\$4.60	-0.43%	-29.6%
	Summer, Demand, Part-Peak	\$1.11	\$0.00	\$1.11	\$1.16	\$0.00	\$1.16	\$2.75	-57.82%	4.5%
	Winter, Generation, Part-Peak	\$0.03109	\$0.03975	\$0.07084	\$0.02664	\$0.04290	\$0.06954	\$0.06972	-0.26%	-14.3%
	Winter, Generation, Off-Peak	\$0.02056	\$0.03975	\$0.06031	\$0.02159	\$0.04290	\$0.06449	\$0.06901	-6.55%	5.0%
Large Time-of-Use Agricultural Power (AG-5-A)	Summer, Generation, Peak	\$0.12375	\$0.03975	\$0.16350	\$0.08267	\$0.04290	\$0.12557	\$0.12589	-0.25%	-33.2%
	Summer, Generation, Off-Peak	\$0.04104	\$0.03975	\$0.08079	\$0.04309	\$0.04290	\$0.08599	\$0.08829	-2.61%	5.0%
	Summer, Connected Load, Total	\$4.05	\$0.00	\$4.05	\$4.16	\$0.00	\$4.16	\$4.18	-0.48%	2.7%
	Winter, Generation, Part-Peak	\$0.04486	\$0.03975	\$0.08461	\$0.03951	\$0.04290	\$0.08241	\$0.08262	-0.25%	-11.9%
	Winter, Generation, Off-Peak	\$0.03241	\$0.03975	\$0.07216	\$0.03403	\$0.04290	\$0.07693	\$0.08191	-6.08%	5.0%
Large Time-of-Use Agricultural Power (AG-5-B)	Summer, Generation, Peak	\$0.12196	\$0.03975	\$0.16171	\$0.07683	\$0.04290	\$0.11973	\$0.12003	-0.25%	-37.0%
	Summer, Generation, Off-Peak	\$0.01457	\$0.03975	\$0.05432	\$0.01530	\$0.04290	\$0.05820	\$0.07182	-18.96%	5.0%
	Summer, Maximum Demand, Total	\$4.94	\$0.00	\$4.94	\$5.18	\$0.00	\$5.18	\$5.21	-0.58%	4.9%
	Summer, Demand, Peak	\$6.18	\$0.00	\$6.18	\$3.25	\$0.00	\$3.25	\$3.27	-0.61%	-47.4%
	Winter, Generation, Part-Peak	\$0.03696	\$0.03975	\$0.07671	\$0.03332	\$0.04290	\$0.07622	\$0.07641	-0.25%	-9.8%
	Winter, Generation, Off-Peak	\$0.00532	\$0.03975	\$0.04507	\$0.00559	\$0.04290	\$0.04849	\$0.07573	-35.97%	5.1%
Large Time-of-Use Agricultural Power (AG-5-C)	Summer, Generation, Peak	\$0.09457	\$0.03975	\$0.13432	\$0.05143	\$0.04290	\$0.09433	\$0.09457	-0.25%	-45.6%
	Summer, Generation, Part-Peak	\$0.03791	\$0.03975	\$0.07766	\$0.02619	\$0.04290	\$0.06909	\$0.06927	-0.26%	-30.9%
	Summer, Generation, Off-Peak	\$0.01684	\$0.03975	\$0.05659	\$0.01680	\$0.04290	\$0.05970	\$0.05985	-0.25%	-0.2%
	Summer, Demand, Peak	\$11.53	\$0.00	\$11.53	\$8.81	\$0.00	\$8.81	\$8.84	-0.34%	-23.6%
	Summer, Demand, Part-Peak	\$2.16	\$0.00	\$2.16	\$2.26	\$0.00	\$2.26	\$5.88	-61.56%	4.6%
	Winter, Generation, Part-Peak	\$0.02315	\$0.03975	\$0.06290	\$0.02431	\$0.04290	\$0.06721	\$0.06898	-2.57%	5.0%
	Winter, Generation, Off-Peak	\$0.01356	\$0.03975	\$0.05331	\$0.01424	\$0.04290	\$0.05714	\$0.06827	-16.30%	5.0%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-A1)	Summer, Generation, Peak	\$0.14743	\$0.03975	\$0.18718	\$0.14606	\$0.04290	\$0.18896	\$0.18944	-0.25%	-0.9%
	Summer, Generation, Off-Peak	\$0.07049	\$0.03975	\$0.11024	\$0.06912	\$0.04290	\$0.11202	\$0.11230	-0.25%	-1.9%
	Winter, Generation, Peak	\$0.06032	\$0.03975	\$0.10007	\$0.05894	\$0.04290	\$0.10184	\$0.10210	-0.25%	-2.3%
	Winter, Generation, Off-Peak	\$0.03393	\$0.03975	\$0.07368	\$0.03256	\$0.04290	\$0.07546	\$0.07565	-0.25%	-4.0%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-A2)	Summer, Generation, Peak	\$0.14743	\$0.03975	\$0.18718	\$0.14606	\$0.04290	\$0.18896	\$0.18944	-0.25%	-0.9%
	Summer, Generation, Off-Peak	\$0.07049	\$0.03975	\$0.11024	\$0.06912	\$0.04290	\$0.11202	\$0.11230	-0.25%	-1.9%
	Winter, Generation, Peak	\$0.06032	\$0.03975	\$0.10007	\$0.05894	\$0.04290	\$0.10184	\$0.10210	-0.25%	-2.3%
	Winter, Generation, Off-Peak	\$0.03393	\$0.03975	\$0.07368	\$0.03256	\$0.04290	\$0.07546	\$0.07565	-0.25%	-4.0%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-21</i>	New PG&E Fees (FFS + PCIA) <i>Mar-21</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>Mar-21</i>	Estimated Savings vs PG&E	SJCE Service Rate % Change <i>(Jan. '21 vs. Mar. '21)</i>
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-A3)	Summer, Generation, Peak	\$0.14743	\$0.03975	\$0.18718	\$0.14606	\$0.04290	\$0.18896	\$0.18944	-0.25%	-0.9%
	Summer, Generation, Off-Peak	\$0.07049	\$0.03975	\$0.11024	\$0.06912	\$0.04290	\$0.11202	\$0.11230	-0.25%	-1.9%
	Winter, Generation, Peak	\$0.06032	\$0.03975	\$0.10007	\$0.05894	\$0.04290	\$0.10184	\$0.10210	-0.25%	-2.3%
	Winter, Generation, Off-Peak	\$0.03393	\$0.03975	\$0.07368	\$0.03256	\$0.04290	\$0.07546	\$0.07565	-0.25%	-4.0%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-B1)	Summer, Generation, Peak	\$0.16413	\$0.03975	\$0.20388	\$0.16305	\$0.04290	\$0.20595	\$0.20647	-0.25%	-0.7%
	Summer, Generation, Off-Peak	\$0.08303	\$0.03975	\$0.12278	\$0.08194	\$0.04290	\$0.12484	\$0.12516	-0.26%	-1.3%
	Winter, Generation, Part-Peak	\$0.07100	\$0.03975	\$0.11075	\$0.06991	\$0.04290	\$0.11281	\$0.11310	-0.26%	-1.5%
	Winter, Generation, Off-Peak	\$0.04462	\$0.03975	\$0.08437	\$0.04353	\$0.04290	\$0.08643	\$0.08665	-0.25%	-2.4%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-B2)	Summer, Generation, Peak	\$0.16413	\$0.03975	\$0.20388	\$0.16305	\$0.04290	\$0.20595	\$0.20647	-0.25%	-0.7%
	Summer, Generation, Off-Peak	\$0.08303	\$0.03975	\$0.12278	\$0.08194	\$0.04290	\$0.12484	\$0.12516	-0.26%	-1.3%
	Winter, Generation, Part-Peak	\$0.07100	\$0.03975	\$0.11075	\$0.06991	\$0.04290	\$0.11281	\$0.11310	-0.26%	-1.5%
	Winter, Generation, Off-Peak	\$0.04462	\$0.03975	\$0.08437	\$0.04353	\$0.04290	\$0.08643	\$0.08665	-0.25%	-2.4%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-B3)	Summer, Generation, Peak	\$0.16413	\$0.03975	\$0.20388	\$0.16305	\$0.04290	\$0.20595	\$0.20647	-0.25%	-0.7%
	Summer, Generation, Off-Peak	\$0.08303	\$0.03975	\$0.12278	\$0.08194	\$0.04290	\$0.12484	\$0.12516	-0.26%	-1.3%
	Winter, Generation, Part-Peak	\$0.07100	\$0.03975	\$0.11075	\$0.06991	\$0.04290	\$0.11281	\$0.11310	-0.26%	-1.5%
	Winter, Generation, Off-Peak	\$0.04462	\$0.03975	\$0.08437	\$0.04353	\$0.04290	\$0.08643	\$0.08665	-0.25%	-2.4%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-C1)	Summer, Generation, Peak	\$0.08541	\$0.03975	\$0.12516	\$0.08392	\$0.04290	\$0.12682	\$0.12714	-0.25%	-1.7%
	Summer, Generation, Off-Peak	\$0.05548	\$0.03975	\$0.09523	\$0.05398	\$0.04290	\$0.09688	\$0.09713	-0.26%	-2.7%
	Summer, Demand, Peak	\$11.76	\$0.00	\$11.76	\$11.97	\$0.00	\$11.97	\$12.00	-0.25%	1.8%
	Winter, Generation, Peak	\$0.07103	\$0.03975	\$0.11078	\$0.06953	\$0.04290	\$0.11243	\$0.11272	-0.26%	-2.1%
	Winter, Generation, Off-Peak	\$0.04465	\$0.03975	\$0.08440	\$0.04315	\$0.04290	\$0.08605	\$0.08627	-0.26%	-3.4%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-C2)	Summer, Generation, Peak	\$0.08541	\$0.03975	\$0.12516	\$0.08392	\$0.04290	\$0.12682	\$0.12714	-0.25%	-1.7%
	Summer, Generation, Part-Peak	\$0.05548	\$0.03975	\$0.09523	\$0.05398	\$0.04290	\$0.09688	\$0.09713	-0.26%	-2.7%
	Summer, Demand, Peak	\$11.76	\$0.00	\$11.76	\$11.97	\$0.00	\$11.97	\$12.00	-0.25%	1.8%
	Winter, Generation, Peak	\$0.07103	\$0.03975	\$0.11078	\$0.06953	\$0.04290	\$0.11243	\$0.11272	-0.26%	-2.1%
	Winter, Generation, Off-Peak	\$0.04465	\$0.03975	\$0.08440	\$0.04315	\$0.04290	\$0.08605	\$0.08627	-0.26%	-3.4%
Flexible Off-Peak Time-of-Use Agricultural Power (AG-F-C3)	Summer, Generation, Peak	\$0.08541	\$0.03975	\$0.12516	\$0.08392	\$0.04290	\$0.12682	\$0.12714	-0.25%	-1.7%
	Summer, Generation, Off-Peak	\$0.05548	\$0.03975	\$0.09523	\$0.05398	\$0.04290	\$0.09688	\$0.09713	-0.26%	-2.7%
	Summer, Demand, Peak	\$11.76	\$0.00	\$11.76	\$11.97	\$0.00	\$11.97	\$12.00	-0.25%	1.8%
	Winter, Generation, Peak	\$0.07103	\$0.03975	\$0.11078	\$0.06953	\$0.04290	\$0.11243	\$0.11272	-0.26%	-2.1%
	Winter, Generation, Off-Peak	\$0.04465	\$0.03975	\$0.08440	\$0.04315	\$0.04290	\$0.08605	\$0.08627	-0.26%	-3.4%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-21</i>	New PG&E Fees (FFS + PCIA) <i>Mar-21</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>Mar-21</i>	Estimated Savings vs PG&E	SJCE Service Rate % Change <i>(Jan. '21 vs. Mar. '21)</i>
Street & Outdoor Lighting Rates										
Lights (LS)	All (Year Round), Generation, Total	\$0.05400	\$0.03508	\$0.08908	\$0.05281	\$0.03787	\$0.09068	\$0.09091	-0.25%	-2.2%
Traffic Lights (TC-1)	All (Year Round), Generation, Total	\$0.05675	\$0.04271	\$0.09946	\$0.05514	\$0.04610	\$0.10124	\$0.10150	-0.26%	-2.8%
Commercial Time-of-Use Rates										
Small General Service (B-1)	Summer, Generation, Peak	\$0.12740	\$0.04271	\$0.17011	\$0.12570	\$0.04610	\$0.17180	\$0.17224	-0.26%	-1.3%
	Summer, Generation, Part-Peak	\$0.07829	\$0.04271	\$0.12100	\$0.07660	\$0.04610	\$0.12270	\$0.12301	-0.25%	-2.2%
	Summer, Generation, Off-Peak	\$0.05754	\$0.04271	\$0.10025	\$0.05584	\$0.04610	\$0.10194	\$0.10220	-0.25%	-3.0%
	Winter, Generation, Peak	\$0.07229	\$0.04271	\$0.11500	\$0.07059	\$0.04610	\$0.11669	\$0.11699	-0.26%	-2.4%
	Winter, Generation, Off-Peak	\$0.05621	\$0.04271	\$0.09892	\$0.05451	\$0.04610	\$0.10061	\$0.10087	-0.26%	-3.0%
	Winter, Generation, SuperOff-Peak	\$0.03983	\$0.04271	\$0.08254	\$0.03814	\$0.04610	\$0.08424	\$0.08445	-0.25%	-4.2%
Small General Service, Option S (B-1-S)	Summer, Generation, Peak	\$0.13215	\$0.04271	\$0.17486	\$0.13046	\$0.04610	\$0.17656	\$0.17701	-0.25%	-1.3%
	Summer, Generation, Part-Peak	\$0.08979	\$0.04271	\$0.13250	\$0.08811	\$0.04610	\$0.13421	\$0.13455	-0.25%	-1.9%
	Summer, Generation, Off-Peak	\$0.05413	\$0.04271	\$0.09684	\$0.05245	\$0.04610	\$0.09855	\$0.09880	-0.25%	-3.1%
	Winter, Generation, Peak	\$0.08169	\$0.04271	\$0.12440	\$0.08001	\$0.04610	\$0.12611	\$0.12643	-0.25%	-2.1%
	Winter, Generation, Part-Peak	\$0.06939	\$0.04271	\$0.11210	\$0.06770	\$0.04610	\$0.11380	\$0.11409	-0.25%	-2.4%
	Winter, Generation, Off-Peak	\$0.04744	\$0.04271	\$0.09015	\$0.04576	\$0.04610	\$0.09186	\$0.09209	-0.25%	-3.5%
	Winter, Generation, SuperOff-Peak	\$0.03106	\$0.04271	\$0.07377	\$0.02938	\$0.04610	\$0.07548	\$0.07567	-0.25%	-5.4%
Medium General Demand Metered Service (B-10-S)	Summer, Generation, Peak	\$0.15005	\$0.04581	\$0.19586	\$0.14817	\$0.04945	\$0.19762	\$0.19812	-0.25%	-1.3%
	Summer, Generation, Part-Peak	\$0.08852	\$0.04581	\$0.13433	\$0.08663	\$0.04945	\$0.13608	\$0.13643	-0.26%	-2.1%
	Summer, Generation, Off-Peak	\$0.05604	\$0.04581	\$0.10185	\$0.05415	\$0.04945	\$0.10360	\$0.10386	-0.25%	-3.4%
	Winter, Generation, Peak	\$0.09216	\$0.04581	\$0.13797	\$0.09026	\$0.04945	\$0.13971	\$0.14007	-0.26%	-2.1%
	Winter, Generation, Off-Peak	\$0.05677	\$0.04581	\$0.10258	\$0.05487	\$0.04945	\$0.10432	\$0.10459	-0.26%	-3.3%
	Winter, Generation, SuperOff-Peak	\$0.02052	\$0.04581	\$0.06633	\$0.01863	\$0.04945	\$0.06808	\$0.06825	-0.25%	-9.2%
Medium General Demand Metered Service (B-10-P)	Summer, Generation, Peak	\$0.13509	\$0.04581	\$0.18090	\$0.13320	\$0.04945	\$0.18265	\$0.18311	-0.25%	-1.4%
	Summer, Generation, Part-Peak	\$0.07693	\$0.04581	\$0.12274	\$0.07504	\$0.04945	\$0.12449	\$0.12481	-0.26%	-2.5%
	Summer, Generation, Off-Peak	\$0.04618	\$0.04581	\$0.09199	\$0.04428	\$0.04945	\$0.09373	\$0.09397	-0.26%	-4.1%
	Winter, Generation, Peak	\$0.08059	\$0.04581	\$0.12640	\$0.07870	\$0.04945	\$0.12815	\$0.12848	-0.26%	-2.3%
	Winter, Generation, Off-Peak	\$0.04704	\$0.04581	\$0.09285	\$0.04515	\$0.04945	\$0.09460	\$0.09484	-0.25%	-4.0%
	Winter, Generation, SuperOff-Peak	\$0.01080	\$0.04581	\$0.05661	\$0.00890	\$0.04945	\$0.05835	\$0.05850	-0.26%	-17.6%
Medium General Demand Metered Service (B-10-T)	Summer, Generation, Peak	\$0.11822	\$0.04581	\$0.16403	\$0.11614	\$0.04945	\$0.16559	\$0.16601	-0.25%	-1.8%
	Summer, Generation, Part-Peak	\$0.06162	\$0.04581	\$0.10743	\$0.05954	\$0.04945	\$0.10899	\$0.10927	-0.26%	-3.4%
	Summer, Generation, Off-Peak	\$0.03163	\$0.04581	\$0.07744	\$0.02955	\$0.04945	\$0.07900	\$0.07920	-0.25%	-6.6%
	Winter, Generation, Peak	\$0.06531	\$0.04581	\$0.11112	\$0.06322	\$0.04945	\$0.11267	\$0.11296	-0.26%	-3.2%
	Winter, Generation, Off-Peak	\$0.03255	\$0.04581	\$0.07836	\$0.03047	\$0.04945	\$0.07992	\$0.08012	-0.25%	-6.4%
	Winter, Generation, SuperOff-Peak	-\$0.00370	\$0.04581	\$0.04211	-\$0.00578	\$0.04945	\$0.04367	\$0.04378	-0.25%	-56.2%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-21</i>	New PG&E Fees (FFS + PCIA) <i>Mar-21</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>Mar-21</i>	Estimated Savings vs PG&E	SJCE Service Rate % Change <i>(Jan. '21 vs. Mar. '21)</i>
Medium General Demand-Metered TOU Service (B-19-S)	Summer, Generation, Peak	\$0.09004	\$0.04200	\$0.13204	\$0.08896	\$0.04533	\$0.13429	\$0.13463	-0.25%	-1.2%
	Summer, Generation, Part-Peak	\$0.06170	\$0.04200	\$0.10370	\$0.06013	\$0.04533	\$0.10546	\$0.10573	-0.26%	-2.5%
	Summer, Generation, Off-Peak	\$0.04166	\$0.04200	\$0.08366	\$0.03975	\$0.04533	\$0.08508	\$0.08530	-0.26%	-4.6%
	Summer, Demand, Peak	\$14.18	\$0.00	\$14.18	\$14.43	\$0.00	\$14.43	\$14.48	-0.35%	1.8%
	Summer, Demand, Part-Peak	\$2.05	\$0.00	\$2.05	\$2.09	\$0.00	\$2.09	\$2.11	-0.95%	2.0%
	Winter, Generation, Peak	\$0.07204	\$0.04200	\$0.11404	\$0.07066	\$0.04533	\$0.11599	\$0.11628	-0.25%	-1.9%
	Winter, Generation, Off-Peak	\$0.04158	\$0.04200	\$0.08358	\$0.03967	\$0.04533	\$0.08500	\$0.08522	-0.26%	-4.6%
	Winter, Generation, SuperOff-Peak	\$0.00070	\$0.04200	\$0.04270	-\$0.00190	\$0.04533	\$0.04343	\$0.04354	-0.25%	-371.4%
	Winter, Demand, Peak	\$1.68	\$0.00	\$1.68	\$1.71	\$0.00	\$1.71	\$1.72	-0.58%	1.8%
Medium General Demand-Metered TOU Service (B-19-P)	Summer, Generation, Peak	\$0.07312	\$0.04200	\$0.11512	\$0.07184	\$0.04533	\$0.11717	\$0.11747	-0.26%	-1.8%
	Summer, Generation, Part-Peak	\$0.05195	\$0.04200	\$0.09395	\$0.05029	\$0.04533	\$0.09562	\$0.09586	-0.25%	-3.2%
	Summer, Generation, Off-Peak	\$0.03354	\$0.04200	\$0.07554	\$0.03154	\$0.04533	\$0.07687	\$0.07707	-0.26%	-6.0%
	Summer, Demand, Peak	\$11.93	\$0.00	\$11.93	\$12.15	\$0.00	\$12.15	\$12.19	-0.33%	1.8%
	Summer, Demand, Part-Peak	\$1.74	\$0.00	\$1.74	\$1.77	\$0.00	\$1.77	\$1.78	-0.56%	1.7%
	Winter, Generation, Peak	\$0.06165	\$0.04200	\$0.10365	\$0.06016	\$0.04533	\$0.10549	\$0.10576	-0.26%	-2.4%
	Winter, Generation, Off-Peak	\$0.03366	\$0.04200	\$0.07566	\$0.03167	\$0.04533	\$0.07700	\$0.07720	-0.26%	-5.9%
	Winter, Generation, SuperOff-Peak	-\$0.00617	\$0.04200	\$0.03583	-\$0.00886	\$0.04533	\$0.03647	\$0.03656	-0.25%	-43.6%
	Winter, Demand, Peak	\$1.22	\$0.00	\$1.22	\$1.24	\$0.00	\$1.24	\$1.25	-0.80%	1.6%
Medium General Demand-Metered TOU Service (B-19-T)	Summer, Generation, Peak	\$0.06466	\$0.04200	\$0.10666	\$0.06308	\$0.04533	\$0.10841	\$0.10869	-0.26%	-2.4%
	Summer, Generation, Part-Peak	\$0.05569	\$0.04200	\$0.09769	\$0.05397	\$0.04533	\$0.09930	\$0.09955	-0.25%	-3.1%
	Summer, Generation, Off-Peak	\$0.03659	\$0.04200	\$0.07859	\$0.03456	\$0.04533	\$0.07989	\$0.08009	-0.25%	-5.5%
	Summer, Demand, Peak	\$9.47	\$0.00	\$9.47	\$9.63	\$0.00	\$9.63	\$9.66	-0.31%	1.7%
	Summer, Demand, Part-Peak	\$2.37	\$0.00	\$2.37	\$2.41	\$0.00	\$2.41	\$2.42	-0.41%	1.7%
	Winter, Generation, Peak	\$0.06586	\$0.04200	\$0.10786	\$0.06430	\$0.04533	\$0.10963	\$0.10991	-0.25%	-2.4%
	Winter, Generation, Off-Peak	\$0.03684	\$0.04200	\$0.07884	\$0.03481	\$0.04533	\$0.08014	\$0.08034	-0.25%	-5.5%
	Winter, Generation, SuperOff-Peak	-\$0.00583	\$0.04200	\$0.03617	-\$0.00856	\$0.04533	\$0.03677	\$0.03686	-0.24%	-46.8%
	Winter, Demand, Peak	\$0.90	\$0.00	\$0.90	\$0.92	\$0.00	\$0.92	\$0.93	-1.08%	2.2%
Medium General Demand-Metered TOU Service, Option R (B-19-R-S)	Summer, Generation, Peak	\$0.21897	\$0.04200	\$0.26097	\$0.21747	\$0.04533	\$0.26280	\$0.26347	-0.25%	-0.7%
	Summer, Generation, Part-Peak	\$0.08374	\$0.04200	\$0.12574	\$0.08225	\$0.04533	\$0.12758	\$0.12790	-0.25%	-1.8%
	Summer, Generation, Off-Peak	\$0.04533	\$0.04200	\$0.08733	\$0.04383	\$0.04533	\$0.08916	\$0.08939	-0.26%	-3.3%
	Winter, Generation, Peak	\$0.08747	\$0.04200	\$0.12947	\$0.08598	\$0.04533	\$0.13131	\$0.13164	-0.25%	-1.7%
	Winter, Generation, Off-Peak	\$0.04526	\$0.04200	\$0.08726	\$0.04377	\$0.04533	\$0.08910	\$0.08933	-0.26%	-3.3%
	Winter, Generation, SuperOff-Peak	\$0.00953	\$0.04200	\$0.05153	\$0.00804	\$0.04533	\$0.05337	\$0.05351	-0.26%	-15.6%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-21</i>	New PG&E Fees (FFS + PCIA) <i>Mar-21</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>Mar-21</i>	Estimated Savings vs PG&E	SJCE Service Rate % Change <i>(Jan. '21 vs. Mar. '21)</i>
Medium General Demand-Metered TOU Service, Option R (B-19-R-P)	Summer, Generation, Peak	\$0.19451	\$0.04200	\$0.23651	\$0.19287	\$0.04533	\$0.23820	\$0.23881	-0.26%	-0.8%
	Summer, Generation, Part-Peak	\$0.07128	\$0.04200	\$0.11328	\$0.06965	\$0.04533	\$0.11498	\$0.11527	-0.25%	-2.3%
	Summer, Generation, Off-Peak	\$0.03597	\$0.04200	\$0.07797	\$0.03435	\$0.04533	\$0.07968	\$0.07988	-0.25%	-4.5%
	Winter, Generation, Peak	\$0.07365	\$0.04200	\$0.11565	\$0.07201	\$0.04533	\$0.11734	\$0.11764	-0.26%	-2.2%
	Winter, Generation, Off-Peak	\$0.03608	\$0.04200	\$0.07808	\$0.03446	\$0.04533	\$0.07979	\$0.07999	-0.25%	-4.5%
	Winter, Generation, SuperOff-Peak	\$0.00035	\$0.04200	\$0.04235	-\$0.00127	\$0.04533	\$0.04406	\$0.04417	-0.25%	-462.9%
Medium General Demand-Metered TOU Service, Option R (B-19-R-T)	Summer, Generation, Peak	\$0.16401	\$0.04200	\$0.20601	\$0.16231	\$0.04533	\$0.20764	\$0.20817	-0.25%	-1.0%
	Summer, Generation, Part-Peak	\$0.08271	\$0.04200	\$0.12471	\$0.08102	\$0.04533	\$0.12635	\$0.12667	-0.25%	-2.0%
	Summer, Generation, Off-Peak	\$0.04067	\$0.04200	\$0.08267	\$0.03898	\$0.04533	\$0.08431	\$0.08452	-0.25%	-4.2%
	Winter, Generation, Peak	\$0.07447	\$0.04200	\$0.11647	\$0.07278	\$0.04533	\$0.11811	\$0.11841	-0.25%	-2.3%
	Winter, Generation, Off-Peak	\$0.04088	\$0.04200	\$0.08288	\$0.03919	\$0.04533	\$0.08452	\$0.08473	-0.25%	-4.1%
	Winter, Generation, SuperOff-Peak	\$0.00515	\$0.04200	\$0.04715	\$0.00346	\$0.04533	\$0.04879	\$0.04891	-0.25%	-32.8%
Medium General Demand-Metered TOU Service, Option S (B-19-S-S)	Summer, Generation, Peak	\$0.21897	\$0.04200	\$0.26097	\$0.21747	\$0.04533	\$0.26280	\$0.26347	-0.25%	-0.7%
	Summer, Generation, Part-Peak	\$0.08374	\$0.04200	\$0.12574	\$0.08225	\$0.04533	\$0.12758	\$0.12790	-0.25%	-1.8%
	Summer, Generation, Off-Peak	\$0.04533	\$0.04200	\$0.08733	\$0.04383	\$0.04533	\$0.08916	\$0.08939	-0.26%	-3.3%
	Winter, Generation, Peak	\$0.08747	\$0.04200	\$0.12947	\$0.08598	\$0.04533	\$0.13131	\$0.13164	-0.25%	-1.7%
	Winter, Generation, Off-Peak	\$0.04526	\$0.04200	\$0.08726	\$0.04377	\$0.04533	\$0.08910	\$0.08933	-0.26%	-3.3%
	Winter, Generation, SuperOff-Peak	\$0.00953	\$0.04200	\$0.05153	\$0.00804	\$0.04533	\$0.05337	\$0.05351	-0.26%	-15.6%
Medium General Demand-Metered TOU Service, Option S (B-19-S-P)	Summer, Generation, Peak	\$0.19451	\$0.04200	\$0.23651	\$0.19287	\$0.04533	\$0.23820	\$0.23881	-0.26%	-0.8%
	Summer, Generation, Part-Peak	\$0.07128	\$0.04200	\$0.11328	\$0.06965	\$0.04533	\$0.11498	\$0.11527	-0.25%	-2.3%
	Summer, Generation, Off-Peak	\$0.03597	\$0.04200	\$0.07797	\$0.03435	\$0.04533	\$0.07968	\$0.07988	-0.25%	-4.5%
	Winter, Generation, Peak	\$0.07365	\$0.04200	\$0.11565	\$0.07201	\$0.04533	\$0.11734	\$0.11764	-0.26%	-2.2%
	Winter, Generation, Off-Peak	\$0.03608	\$0.04200	\$0.07808	\$0.03446	\$0.04533	\$0.07979	\$0.07999	-0.25%	-4.5%
	Winter, Generation, SuperOff-Peak	\$0.00035	\$0.04200	\$0.04235	-\$0.00127	\$0.04533	\$0.04406	\$0.04417	-0.25%	-462.9%
Medium General Demand-Metered TOU Service, Option S (B-19-S-T)	Summer, Generation, Peak	\$0.16401	\$0.04200	\$0.20601	\$0.16231	\$0.04533	\$0.20764	\$0.20817	-0.25%	-1.0%
	Summer, Generation, Part-Peak	\$0.08271	\$0.04200	\$0.12471	\$0.08102	\$0.04533	\$0.12635	\$0.12667	-0.25%	-2.0%
	Summer, Generation, Off-Peak	\$0.04067	\$0.04200	\$0.08267	\$0.03898	\$0.04533	\$0.08431	\$0.08452	-0.25%	-4.2%
	Winter, Generation, Peak	\$0.07447	\$0.04200	\$0.11647	\$0.07278	\$0.04533	\$0.11811	\$0.11841	-0.25%	-2.3%
	Winter, Generation, Off-Peak	\$0.04088	\$0.04200	\$0.08288	\$0.03919	\$0.04533	\$0.08452	\$0.08473	-0.25%	-4.1%
	Winter, Generation, SuperOff-Peak	\$0.00515	\$0.04200	\$0.04715	\$0.00346	\$0.04533	\$0.04879	\$0.04891	-0.25%	-32.8%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-21</i>	New PG&E Fees (FFS + PCIA) <i>Mar-21</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>Mar-21</i>	Estimated Savings vs PG&E	SJCE Service Rate % Change <i>(Jan. '21 vs. Mar. '21)</i>
(B-20-S)	Summer, Generation, Peak	\$0.08485	\$0.04023	\$0.12508	\$0.08384	\$0.04343	\$0.12727	\$0.12759	-0.25%	-1.2%
	Summer, Generation, Part-Peak	\$0.05942	\$0.04023	\$0.09965	\$0.05795	\$0.04343	\$0.10138	\$0.10164	-0.26%	-2.5%
	Summer, Generation, Off-Peak	\$0.03933	\$0.04023	\$0.07956	\$0.03751	\$0.04343	\$0.08094	\$0.08115	-0.26%	-4.6%
	Summer, Demand, Peak	\$13.81	\$0.00	\$13.81	\$14.04	\$0.00	\$14.04	\$14.09	-0.35%	1.7%
	Summer, Demand, Part-Peak	\$1.99	\$0.00	\$1.99	\$2.02	\$0.00	\$2.02	\$2.04	-0.98%	1.5%
	Winter, Generation, Peak	\$0.06970	\$0.04023	\$0.10993	\$0.06842	\$0.04343	\$0.11185	\$0.11213	-0.25%	-1.8%
	Winter, Generation, Off-Peak	\$0.03917	\$0.04023	\$0.07940	\$0.03735	\$0.04343	\$0.08078	\$0.08099	-0.26%	-4.6%
	Winter, Generation, SuperOff-Peak	-\$0.00173	\$0.04023	\$0.03850	-\$0.00426	\$0.04343	\$0.03917	\$0.03927	-0.25%	-146.2%
	Winter, Demand, Peak	\$1.76	\$0.00	\$1.76	\$1.79	\$0.00	\$1.79	\$1.80	-0.56%	1.7%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-P)	Summer, Generation, Peak	\$0.08308	\$0.03852	\$0.12160	\$0.08217	\$0.04158	\$0.12375	\$0.12406	-0.25%	-1.1%
	Summer, Generation, Part-Peak	\$0.05613	\$0.03852	\$0.09465	\$0.05475	\$0.04158	\$0.09633	\$0.09657	-0.25%	-2.5%
	Summer, Generation, Off-Peak	\$0.03733	\$0.03852	\$0.07585	\$0.03560	\$0.04158	\$0.07718	\$0.07738	-0.26%	-4.6%
	Summer, Demand, Peak	\$15.16	\$0.00	\$15.16	\$15.43	\$0.00	\$15.43	\$15.48	-0.32%	1.8%
	Summer, Demand, Part-Peak	\$2.07	\$0.00	\$2.07	\$2.11	\$0.00	\$2.11	\$2.13	-0.94%	1.9%
	Winter, Generation, Peak	\$0.06593	\$0.03852	\$0.10445	\$0.06471	\$0.04158	\$0.10629	\$0.10656	-0.25%	-1.9%
	Winter, Generation, Off-Peak	\$0.03739	\$0.03852	\$0.07591	\$0.03566	\$0.04158	\$0.07724	\$0.07744	-0.26%	-4.6%
	Winter, Generation, SuperOff-Peak	-\$0.00312	\$0.03852	\$0.03540	-\$0.00555	\$0.04158	\$0.03603	\$0.03612	-0.25%	-77.9%
	Winter, Demand, Peak	\$1.74	\$0.00	\$1.74	\$1.77	\$0.00	\$1.77	\$1.78	-0.56%	1.7%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-T)	Summer, Generation, Peak	\$0.06678	\$0.03591	\$0.10269	\$0.06575	\$0.03877	\$0.10452	\$0.10479	-0.26%	-1.5%
	Summer, Generation, Part-Peak	\$0.05034	\$0.03591	\$0.08625	\$0.04902	\$0.03877	\$0.08779	\$0.08801	-0.25%	-2.6%
	Summer, Generation, Off-Peak	\$0.03199	\$0.03591	\$0.06790	\$0.03033	\$0.03877	\$0.06910	\$0.06928	-0.26%	-5.2%
	Summer, Demand, Peak	\$16.97	\$0.00	\$16.97	\$17.28	\$0.00	\$17.28	\$17.33	-0.29%	1.8%
	Summer, Demand, Part-Peak	\$4.04	\$0.00	\$4.04	\$4.11	\$0.00	\$4.11	\$4.13	-0.48%	1.7%
	Winter, Generation, Peak	\$0.06598	\$0.03591	\$0.10189	\$0.06495	\$0.03877	\$0.10372	\$0.10398	-0.25%	-1.6%
	Winter, Generation, Off-Peak	\$0.02867	\$0.03591	\$0.06458	\$0.02696	\$0.03877	\$0.06573	\$0.06590	-0.26%	-6.0%
	Winter, Generation, SuperOff-Peak	-\$0.00860	\$0.03591	\$0.02731	-\$0.01098	\$0.03877	\$0.02779	\$0.02786	-0.25%	-27.7%
	Winter, Demand, Peak	\$2.25	\$0.00	\$2.25	\$2.29	\$0.00	\$2.29	\$2.31	-0.87%	1.8%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-R-S)	Summer, Generation, Peak	\$0.21257	\$0.04023	\$0.25280	\$0.21114	\$0.04343	\$0.25457	\$0.25522	-0.25%	-0.7%
	Summer, Generation, Part-Peak	\$0.08015	\$0.04023	\$0.12038	\$0.07873	\$0.04343	\$0.12216	\$0.12247	-0.25%	-1.8%
	Summer, Generation, Off-Peak	\$0.04279	\$0.04023	\$0.08302	\$0.04137	\$0.04343	\$0.08480	\$0.08502	-0.26%	-3.3%
	Winter, Generation, Peak	\$0.08628	\$0.04023	\$0.12651	\$0.08485	\$0.04343	\$0.12828	\$0.12861	-0.26%	-1.7%
	Winter, Generation, Off-Peak	\$0.04266	\$0.04023	\$0.08289	\$0.04123	\$0.04343	\$0.08466	\$0.08488	-0.26%	-3.4%
	Winter, Generation, SuperOff-Peak	\$0.00700	\$0.04023	\$0.04723	\$0.00558	\$0.04343	\$0.04901	\$0.04913	-0.24%	-20.3%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-21</i>	New PG&E Fees (FFS + PCIA) <i>Mar-21</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>Mar-21</i>	Estimated Savings vs PG&E	SJCE Service Rate % Change <i>(Jan. '21 vs. Mar. '21)</i>
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-R-P)	Summer, Generation, Peak	\$0.20422	\$0.03852	\$0.24274	\$0.20289	\$0.04158	\$0.24447	\$0.24509	-0.25%	-0.7%
	Summer, Generation, Part-Peak	\$0.07566	\$0.03852	\$0.11418	\$0.07432	\$0.04158	\$0.11590	\$0.11619	-0.25%	-1.8%
	Summer, Generation, Off-Peak	\$0.04104	\$0.03852	\$0.07956	\$0.03970	\$0.04158	\$0.08128	\$0.08149	-0.26%	-3.3%
	Winter, Generation, Peak	\$0.08106	\$0.03852	\$0.11958	\$0.07971	\$0.04158	\$0.12129	\$0.12160	-0.25%	-1.7%
	Winter, Generation, Off-Peak	\$0.04109	\$0.03852	\$0.07961	\$0.03974	\$0.04158	\$0.08132	\$0.08153	-0.26%	-3.3%
	Winter, Generation, SuperOff-Peak	\$0.00543	\$0.03852	\$0.04395	\$0.00408	\$0.04158	\$0.04566	\$0.04578	-0.26%	-24.9%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-R-T)	Summer, Generation, Peak	\$0.20411	\$0.03591	\$0.24002	\$0.20288	\$0.03877	\$0.24165	\$0.24226	-0.25%	-0.6%
	Summer, Generation, Part-Peak	\$0.08579	\$0.03591	\$0.12170	\$0.08456	\$0.03877	\$0.12333	\$0.12364	-0.25%	-1.4%
	Summer, Generation, Off-Peak	\$0.03567	\$0.03591	\$0.07158	\$0.03443	\$0.03877	\$0.07320	\$0.07339	-0.26%	-3.5%
	Winter, Generation, Peak	\$0.08563	\$0.03591	\$0.12154	\$0.08440	\$0.03877	\$0.12317	\$0.12348	-0.25%	-1.4%
	Winter, Generation, Off-Peak	\$0.03276	\$0.03591	\$0.06867	\$0.03152	\$0.03877	\$0.07029	\$0.07047	-0.26%	-3.8%
	Winter, Generation, SuperOff-Peak	\$0.00004	\$0.03591	\$0.03595	-\$0.00120	\$0.03877	\$0.03757	\$0.03767	-0.27%	-3100.0%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-S-S)	Summer, Generation, Peak	\$0.21257	\$0.04023	\$0.25280	\$0.21114	\$0.04343	\$0.25457	\$0.25522	-0.25%	-0.7%
	Summer, Generation, Part-Peak	\$0.08015	\$0.04023	\$0.12038	\$0.07873	\$0.04343	\$0.12216	\$0.12247	-0.25%	-1.8%
	Summer, Generation, Off-Peak	\$0.04279	\$0.04023	\$0.08302	\$0.04137	\$0.04343	\$0.08480	\$0.08502	-0.26%	-3.3%
	Winter, Generation, Peak	\$0.08628	\$0.04023	\$0.12651	\$0.08485	\$0.04343	\$0.12828	\$0.12861	-0.26%	-1.7%
	Winter, Generation, Off-Peak	\$0.04266	\$0.04023	\$0.08289	\$0.04123	\$0.04343	\$0.08466	\$0.08488	-0.26%	-3.4%
	Winter, Generation, SuperOff-Peak	\$0.00700	\$0.04023	\$0.04723	\$0.00558	\$0.04343	\$0.04901	\$0.04913	-0.24%	-20.3%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-S-P)	Summer, Generation, Peak	\$0.20422	\$0.03852	\$0.24274	\$0.20289	\$0.04158	\$0.24447	\$0.24509	-0.25%	-0.7%
	Summer, Generation, Part-Peak	\$0.07566	\$0.03852	\$0.11418	\$0.07432	\$0.04158	\$0.11590	\$0.11619	-0.25%	-1.8%
	Summer, Generation, Off-Peak	\$0.04104	\$0.03852	\$0.07956	\$0.03970	\$0.04158	\$0.08128	\$0.08149	-0.26%	-3.3%
	Winter, Generation, Peak	\$0.08106	\$0.03852	\$0.11958	\$0.07971	\$0.04158	\$0.12129	\$0.12160	-0.25%	-1.7%
	Winter, Generation, Off-Peak	\$0.04109	\$0.03852	\$0.07961	\$0.03974	\$0.04158	\$0.08132	\$0.08153	-0.26%	-3.3%
	Winter, Generation, SuperOff-Peak	\$0.00543	\$0.03852	\$0.04395	\$0.00408	\$0.04158	\$0.04566	\$0.04578	-0.26%	-24.9%
Service to Customers with Maximum Demands of 1000 Kilowatts or More (B-20-S-T)	Summer, Generation, Peak	\$0.20411	\$0.03591	\$0.24002	\$0.20288	\$0.03877	\$0.24165	\$0.24226	-0.25%	-0.6%
	Summer, Generation, Part-Peak	\$0.08579	\$0.03591	\$0.12170	\$0.08456	\$0.03877	\$0.12333	\$0.12364	-0.25%	-1.4%
	Summer, Generation, Off-Peak	\$0.03567	\$0.03591	\$0.07158	\$0.03443	\$0.03877	\$0.07320	\$0.07339	-0.26%	-3.5%
	Winter, Generation, Peak	\$0.08563	\$0.03591	\$0.12154	\$0.08440	\$0.03877	\$0.12317	\$0.12348	-0.25%	-1.4%
	Winter, Generation, Off-Peak	\$0.03276	\$0.03591	\$0.06867	\$0.03152	\$0.03877	\$0.07029	\$0.07047	-0.26%	-3.8%
	Winter, Generation, SuperOff-Peak	\$0.00004	\$0.03591	\$0.03595	-\$0.00120	\$0.03877	\$0.03757	\$0.03767	-0.27%	-3100.0%

Rate Name	Season, Charge Type & Time-of-Use Period (TOU)	Previous SJCE Generation Rate	Previous PG&E Fees (FFS + PCIA)	Previous SJCE Generation Rate + PG&E Fees	New SJCE Generation Rate <i>Mar-21</i>	New PG&E Fees (FFS + PCIA) <i>Mar-21</i>	New SJCE Generation Rate + PG&E Fees	PG&E Rate <i>Mar-21</i>	Estimated Savings vs PG&E	SJCE Service Rate % Change <i>(Jan. '21 vs. Mar. '21)</i>
Small General Time-of-Use Service (B-6)	Summer, Generation, Peak	\$0.13043	\$0.04271	\$0.17314	\$0.12870	\$0.04610	\$0.17480	\$0.17524	-0.25%	-1.3%
	Summer, Generation, Off-Peak	\$0.05945	\$0.04271	\$0.10216	\$0.05772	\$0.04610	\$0.10382	\$0.10408	-0.25%	-2.9%
	Winter, Generation, Peak	\$0.06707	\$0.04271	\$0.10978	\$0.06534	\$0.04610	\$0.11144	\$0.11172	-0.25%	-2.6%
	Winter, Generation, Off-Peak	\$0.05006	\$0.04271	\$0.09277	\$0.04832	\$0.04610	\$0.09442	\$0.09466	-0.25%	-3.5%
	Winter, Generation, SuperOff-Peak	\$0.03369	\$0.04271	\$0.07640	\$0.03195	\$0.04610	\$0.07805	\$0.07825	-0.26%	-5.2%
Standby Electric (SBS)	Summer, Generation, Peak	\$0.07994	\$0.03187	\$0.11181	\$0.07813	\$0.03440	\$0.11253	\$0.11282	-0.26%	-2.3%
	Summer, Generation, Part-Peak	\$0.06822	\$0.03187	\$0.10009	\$0.06634	\$0.03440	\$0.10074	\$0.10100	-0.26%	-2.8%
	Summer, Generation, Off-Peak	\$0.05519	\$0.03187	\$0.08706	\$0.05323	\$0.03440	\$0.08763	\$0.08785	-0.25%	-3.6%
	Summer, Reservation Charge Total	\$0.29	\$0.00	\$0.29	\$0.29	\$0.00	\$0.29	\$0.30	-3.33%	0.0%
	Winter, Generation, Part-Peak	\$0.07525	\$0.03187	\$0.10712	\$0.07342	\$0.03440	\$0.10782	\$0.10809	-0.25%	-2.4%
	Winter, Generation, Off-Peak	\$0.05630	\$0.03187	\$0.08817	\$0.05434	\$0.03440	\$0.08874	\$0.08897	-0.26%	-3.5%
	Winter, Generation, SuperOff-Peak	\$0.01422	\$0.03187	\$0.04609	\$0.01199	\$0.03440	\$0.04639	\$0.04651	-0.26%	-15.7%
	Winter, Reservation Charge, Total	\$0.29	\$0.00	\$0.29	\$0.29	\$0.00	\$0.29	\$0.30	-3.33%	0.0%
Standby Electric (SBP)	Summer, Generation, Peak	\$0.07994	\$0.03187	\$0.11181	\$0.07813	\$0.03440	\$0.11253	\$0.11282	-0.26%	-2.3%
	Summer, Generation, Part-Peak	\$0.06822	\$0.03187	\$0.10009	\$0.06634	\$0.03440	\$0.10074	\$0.10100	-0.26%	-2.8%
	Summer, Generation, Off-Peak	\$0.05519	\$0.03187	\$0.08706	\$0.05323	\$0.03440	\$0.08763	\$0.08785	-0.25%	-3.6%
	Summer, Reservation Charge Total	\$0.29	\$0.00	\$0.29	\$0.29	\$0.00	\$0.29	\$0.30	-3.33%	0.0%
	Winter, Generation, Part-Peak	\$0.07525	\$0.03187	\$0.10712	\$0.07342	\$0.03440	\$0.10782	\$0.10809	-0.25%	-2.4%
	Winter, Generation, Off-Peak	\$0.05630	\$0.03187	\$0.08817	\$0.05434	\$0.03440	\$0.08874	\$0.08897	-0.26%	-3.5%
	Winter, Generation, SuperOff-Peak	\$0.01422	\$0.03187	\$0.04609	\$0.01199	\$0.03440	\$0.04639	\$0.04651	-0.26%	-15.7%
	Winter, Reservation Charge, Total	\$0.29	\$0.00	\$0.29	\$0.29	\$0.00	\$0.29	\$0.30	-3.33%	0.0%
Standby Electric (SBT)	Summer, Generation, Peak	\$0.06636	\$0.03187	\$0.09823	\$0.06550	\$0.03440	\$0.09990	\$0.10015	-0.25%	-1.3%
	Summer, Generation, Part-Peak	\$0.05512	\$0.03187	\$0.08699	\$0.05407	\$0.03440	\$0.08847	\$0.08869	-0.25%	-1.9%
	Summer, Generation, Off-Peak	\$0.04260	\$0.03187	\$0.07447	\$0.04134	\$0.03440	\$0.07574	\$0.07593	-0.25%	-3.0%
	Summer, Reservation Charge Total	\$0.16	\$0.00	\$0.16	\$0.16	\$0.00	\$0.16	\$0.17	-5.88%	0.0%
	Winter, Generation, Part-Peak	\$0.06194	\$0.03187	\$0.09381	\$0.06101	\$0.03440	\$0.09541	\$0.09565	-0.25%	-1.5%
	Winter, Generation, Off-Peak	\$0.04377	\$0.03187	\$0.07564	\$0.04252	\$0.03440	\$0.07692	\$0.07712	-0.26%	-2.9%
	Winter, Generation, SuperOff-Peak	\$0.00224	\$0.03187	\$0.03411	\$0.00029	\$0.03440	\$0.03469	\$0.03478	-0.26%	-87.1%
	Winter, Reservation Charge, Total	\$0.16	\$0.00	\$0.16	\$0.16	\$0.00	\$0.16	\$0.17	-5.88%	0.0%