

Memorandum

TO: HONORABLE MAYOR
AND CITY COUNCIL

FROM: Lori Mitchell

SUBJECT: SEE BELOW

DATE: May 11, 2021

Approved



Date

5/12/2021

INFORMATION

SUBJECT: SAN JOSE CLEAN ENERGY Q1 2021 (Q3 FY 2020-2021) SAN JOSE CLEAN ENERGY POWER PROCUREMENT AND REGULATORY COMPLIANCE REPORT

BACKGROUND

On November 7, 2017, Council approved an ordinance to add Title 26 to the San José Municipal Code to provide procedures for the operation and management of San José Clean Energy (SJCE).

In accordance with Section 26.30.020 of the Municipal Code, the Director of the Community Energy Department shall submit all reports, plans, and data required to comply with SJCE's regulatory requirements. On a quarterly basis, the Director shall provide reports to the City Council listing the plans and reports submitted in the past quarter to the various regulatory agencies. Each quarterly report shall be submitted no later than 45 days following the end of the previous quarter. The quarterly report required in this Section may be combined with the quarterly reporting required in Section 26.50.040.

In accordance with Section 26.50.040, the Director of the Community Energy Department is to submit quarterly reports to the City Council summarizing the number of Short-Term Transactions and the total cost of those transactions during the previous quarter.

ANALYSIS

Regulatory Compliance

Between January 1, 2020 and March 31, 2021, SJCE submitted 24 compliance filings with state, federal, and non-profit regulatory organizations to meet its regulatory obligations. SJCE also submitted responses to one California Public Utilities Commission (CPUC) data request related

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to the Power Charge Indifference Adjustment and one California Independent System Operator (CAISO) data request related to resource adequacy.

Attached to this memorandum is a list of these compliance filings.

During the time period of January 1, 2021 to March 31, 2021, SJCE participated in thirteen CPUC regulatory proceedings, including the Integrated Resource Planning rulemaking (R. 20-05-003), the Renewable Portfolio Standard rulemaking (R.18-07-003), the Power Charge Indifference Adjustment rulemaking (R. 17-06-026), the Resource Adequacy rulemaking (R. 19-11-009), the Pacific Gas and Electric Company's 2021 Energy Resource Recovery Account (ERRA) rulemaking (A.20-07-002), Pacific Gas and Electric Compliance Review of Portfolio Allocation Balancing Account (PABA) and ERRA Entries (A.20-02-009), Pacific Gas and Electric Compliance Review of PABA and ERRA Entries 2021 (A.21-03-008), the Expedited Application of Pacific Gas and Electric Company Indifference Adjustment Trigger (A.20-09-014), the Pacific Gas and Electric Company's General Rate Case application (A. 19-11-019), the Disconnections Proceeding (R.18-07-005), the Summer 2021 Emergency Reliability Proceeding (R. 20-11-003), Customer Bill Debt Accumulation During Covid-19 (R. 21-02-014), and Provider of Last Resort (POLR) (R.21-03-011).

Power Procurement

SJCE entered into three short-term agreements during the third quarter of FY 2020-2021. SJCE entered into three purchase agreements worth a total of \$1,441,956. There were no power sales this quarter.

Attached to this memorandum is a list of these agreements.

/s/

LORI MITCHELL
Director, Community Energy Department

For questions, please contact Lori Mitchell, Director of Community Energy Department, at (408) 535-4880.

Attachment 1: San José Clean Energy Q1 2021 (Q3 FY 2020-2021) Power Transactions

Attachment 2: San José Clean Energy Q1 2021 (Q3 FY 2020-2021) Compliance Filings

ATTACHMENT 1 - San José Clean Energy Q1 2021 (Q3 FY 2020-2021) Power Transactions

Short-term Purchases

#	Contract ID	Agreement Date	Counterparty	Energy Type	Power Delivery Period	Contract Amount
1	20-112-28	2/9/2021	Morgan Stanley Capital Group Inc.	Conventional Energy	2021	\$ 255,690
2	21-112-01	1/26/2021	Nextera Energy Marketing, LLC	Conventional Energy	2021	\$ 613,200
3	21-112-02	3/23/2021	NRG Power Marketing, LLC	Conventional Energy	2021	\$ 573,066

Total Cost of Purchases: \$ 1,441,956

Total Revenue from Sales: \$ -

Net Cost
\$ 1,441,956

Attachment 2 - San José Clean Energy Q1 2021 Compliance Filings

#	Frequency	Topic	Deliverables	Jurisdiction	Due	Submitted
1	M	MARA	March T-45 RA	CPUC & CEC	1/15/2021	Submitted 1.15.21
2	M	MARA	April Load Migration Forecast	CPUC & CEC	1/15/2021	Submitted 1.11.21
3	M	MARA	March T-45 RA	CAISO	1/15/2021	Submitted 1.15.21
4	M	EIA	December 861 filing (accounts, load, revenue)	EIA	1/29/2021	Submitted 1.22.21
5	S	IRP	Backstop procurement progress report update	CPUC	2/1/2021	Submitted 2.1.21
6	S	ERRA	2022 Load Forecast for PG&E 2022 ERRRA	CPUC	2/1/2021	Submitted 2.2.21
7	Q	Energy Surcharge	Q4 2020 Energy Resources Surcharge Return & Payment	CDTFA	2/1/2021	Submitted 2.2.21
8	M	CRRs	April 2021 Load Forecast for CRR Allocations	CAISO	2/11/2021	Submitted 2.11.21
9	A	Green-e	RY2020 Unaudited Report and Product Mix Change Forms	CRS	2/12/2021	Submitted 2.11.21
10	Q	QFER	Q4 2020 Form 1306B – QFER (accounts, load, revenue)	CEC	2/15/2021	Submitted 2.5.21
11	M	MARA	April T-45 RA	CAISO	2/15/2021	Submitted 2.12.21
12	M	MARA	April T-45 RA	CPUC & CEC	2/16/2021	Submitted 2.12.21
13	M	MARA	May Load Migration Forecast	CPUC & CEC	2/16/2021	Submitted 2.12.21
14	A	GHG	Emission Performance Standard Advice Letter	CPUC	2/16/2021	Submitted 2.12.21
15	A	RPS	Final RPS Procurement Plan	CPUC	2/19/2021	Submitted 2.19.21
16	M	EIA	January 861 filing (accounts, load, revenue)	EIA	2/26/2021	Submitted 2.25.21
17	A	Diversity	SB 255 (2019)/GO156 Supplier Diversity Report	CPUC	3/1/2021	Submitted 3.1.21
18	Q	PCIA	RPS-PCIA Quarterly Data Report (Q1 2021)	CPUC	3/1/2021	Submitted 3.1.21
19	M	CRRs	May 2021 Load Forecast for CRR Allocations	CAISO	3/11/2021	Submitted 3.11.21
20	A	RA	Historical Load & Customer Count for 2022 YA RA Process	CPUC & CEC	3/15/2021	Submitted 3.14.21
21	M	MARA	May T-45 RA	CPUC & CEC	3/17/2021	Submitted 3.18.21
22	M	MARA	June-December Load Migration Forecast	CPUC & CEC	3/17/2021	Submitted 3.17.21
23	M	MARA	May T-45 RA	CAISO	3/17/2021	Submitted 3.18.21
24	M	EIA	February 861 filing (accounts, load, revenue)	EIA	3/31/2021	Submitted 3.30.21

Data Requests

1	A	RA	Flex Capacity Needs Assessment Data Request	CAISO	1/15/2021	Submitted 1.14.21
2	Q	PCIA	PCIA-RA Adder Data Request for Q4 2020	CPUC	3/12/2021	Submitted 3.12.21

Key

AMI	Advanced Metering Infrastructure	
CAISO	California Independent System Operator	
CAM	Cost Allocation System	
CARB	California Air Resources Board	
CDTFA	California Department of Tax and Fee Administration	
CEC	California Energy Commission	
CPM	Capacity Procurement Mechanism	
CPUC	California Public Utilities Commission	
CRR	Congestion Revenue Rights	
CRS	Center for Resource Solutions	
EIA	Energy Information Administration	
ERRA	Energy Resource Recovery Account	
GHG	Greenhouse Gas	
IRP	Integrated Resource Plan	

PCIA	Power Charge Indifference Adjustment	
PSD	Power Source Disclosure Program	
QFER	Quarterly Fuel Energy Report	
RA	Resource Adequacy	
RMR	Reliability Must-Run	
RPS	Renewable Portfolio Standard	