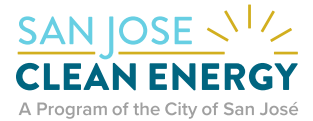


Understanding your energy choices

Commercial Electric Rate Comparison, B-10S



	PG&E	SJCE GreenSource	SJCE TotalGreen
Generation Rate (\$/kWh)	\$0.14276	\$0.14945	\$0.15445
PG&E Delivery Rate (\$/kWh)	\$0.15655	\$0.15655	\$0.15655
PG&E PCIA/FF (\$/kWh)	\$0.01424	\$0.00378	\$0.00378
Total Electricity Cost (\$/kWh)	\$0.31355	\$0.30978	\$0.31478
Average Monthly Bill (\$)	\$4,710.93	\$4,654.29	\$4,729.41

Monthly usage: 15,024 kWh, monthly demand: 52 kW

Rates as of June 1, 2023

This table compares electricity costs for an average commercial customer in the SJCE/PG&E service area (City of San José) with an average monthly demand of 52 kilowatts (kW) and an average monthly usage of 15,024 kilowatt-hours (kWh). This is based on a representative 12-month billing history for all customers on B-10S rate schedules for PG&E's and SJCE's published rates as of June 1, 2023.

Generation Rate is the cost of creating electricity to power your business. The generation rate varies based on your energy provider and the resources included in your energy provider's generation supply.

PG&E Delivery Rate is a charge assessed by PG&E to deliver electricity to your business. The PG&E delivery rate depends on your electricity usage, but is charged equally to both SJCE and PG&E customers.

PG&E PCIA/FF represents the Power Charge Indifference Adjustment (PCIA) and the Franchise Fee surcharge (FF). The PCIA is a charge to ensure that both PG&E customers and those who have left PG&E service to purchase electricity from other providers pay the above market costs for generation resources that were procured by PG&E on their behalf. "Above market" refers to expenditures for electric generation resources that cannot be fully recovered through sales of these resources at current market prices. PG&E acts as a collection agent for the FF surcharge, which is levied by the California Public Utilities Commission on behalf of cities and counties in PG&E's service territory for all customers. PG&E bundled customers pay the PCIA and FF fees associated with the most currently available vintage year. PG&E charges SJCE customers the PCIA and FF fees based on the year that they transitioned to SJCE service.

Visit SanJoseCleanEnergy.org/commercial-rates for more information.

2022 Electric Power Generation Mix*

Specific Purchases	Percent of Total Retail Sales (kWh)		
	PG&E	SJCE GreenSource	SJCE TotalGreen
Renewable	38%	59%	100%
Biomass & Biowaste	5%	3%	0%
Geothermal	1%	0%	0%
Eligible Hydroelectric	2%	2%	0%
Solar	22%	30%	0%
Wind	9%	25%	100%
Coal	0%	0%	0%
Large Hydroelectric	8%	7%	0%
Natural Gas	5%	0%	0%
Nuclear**	49%	25%	0%
Other	0%	0%	0%
Unspecified Sources of Power***	0%	9%	0%
Total	100%	100%	100%

*As reported to the California Energy Commission's Power Source Disclosure Program excluding voluntary unbundled renewable energy credits. PG&E data is subject to an independent audit and verification that will not be completed until October 1, 2023. SJCE's generation data is a forecast for 2022 and may be subject to change. Actual, audited 2022 generation data for both PG&E and SJCE will be reported to the California Energy Commission in 2023. The figures above may not sum up to 100 percent due to rounding.

**San José Clean Energy elected to receive carbon-free resource allocations from PG&E, including nuclear, as San José Clean Energy customers already pay for it through the PG&E Power Charge Indifference Adjustment (PCIA).

***Unspecified sources of power refers to electricity that is not traceable to a specific generating facility, such as electricity traded through open market transactions. Unspecified sources of power are typically a mix of all resource types, and may include renewables.

If this comparison does not address your specific rate, please visit PG&E online at pge.com/ccca or call 866-743-0335. For information on SJCE's generation rates, please visit SanJoseCleanEnergy.org or call 833-432-2454.